

# SECURITIES AND EXCHANGE COMMISSION

## FORM 10QSB

Optional form for quarterly and transition reports of small business issuers under section 13 or 15(d)

Filing Date: **1996-11-14** | Period of Report: **1996-09-30**  
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### FILER

#### **ENEX OIL & GAS INCOME PROGRAM IV SERIES 6 LP**

CIK: **861067** | IRS No.: **760251426** | State of Incorporation: **NJ** | Fiscal Year End: **1231**  
Type: **10QSB** | Act: **34** | File No.: **000-18326** | Film No.: **96662989**  
SIC: **1381** Drilling oil & gas wells

Mailing Address  
*THREE KINGWOOD PLACE  
SUITE 200  
KINGWOOD TX 77339*

Business Address  
*3 KINGWOOD PL  
800 ROCKMEAD DR  
KINGWOOD TX 77339  
7133588401*

United States  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549

FORM 10-QSB

QUARTERLY REPORT UNDER SECTION 13 OR 15(d) OF THE  
SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended September 30, 1996

OR

TRANSITION REPORT UNDER SECTION 13 OR 15(d) OF THE  
SECURITIES EXCHANGE ACT OF 1934

For the transition period from.....to.....

Commission file number 0-18326

ENEX OIL & GAS INCOME PROGRAM IV - SERIES 6, L.P.

(Exact name of small business issuer as specified in its charter)

New Jersey  
(State or other jurisdiction of  
incorporation or organization)

76-0251426  
(I.R.S. Employer  
Identification No.)

Suite 200, Three Kingwood Place  
Kingwood, Texas 77339  
(Address of principal executive offices)

Issuer's telephone number:  
(713) 358-8401

Check whether the issuer (1) has filed all reports required to be filed  
by Section 13 or 15(d) of the Exchange Act during the past 12 months (or for  
such shorter period that the registrant was required to file such reports), and  
(2) has been subject to such filing requirements for the past 90 days.

Yes  No

Transitional Small Business Disclosure Format (Check one):

Yes  No

PART I. FINANCIAL INFORMATION

Item 1. Financial Statements

<TABLE>

<CAPTION>

ENEX OIL & GAS INCOME PROGRAM IV - SERIES 6, L.P.

BALANCE SHEET

	September 30, 1996
ASSETS	
	-----
	(Unaudited)
CURRENT ASSETS:	
<S>	<C>
Cash	\$ 5,808
Accounts receivable - oil & gas sales	29,440
Other current assets	13,341
	-----

Total current assets	48,589
	-----
OIL & GAS PROPERTIES	
(Successful efforts accounting method) - Proved mineral interests and related equipment & facilities	2,015,142
Less accumulated depreciation and depletion	1,875,843
	-----
Property, net	139,299
	-----
TOTAL	\$ 187,888
	=====
LIABILITIES AND PARTNERS' CAPITAL	
CURRENT LIABILITIES:	
Payable to general partner	\$ 15,774
	-----
PARTNERS' CAPITAL	
Limited partners	153,838
General partner	18,276
	-----
Total partners' capital	172,114
	-----
TOTAL	\$ 187,888
	=====

Number of \$500 Limited Partner units outstanding 4,326  
</TABLE>

See accompanying notes to financial statements.

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<TABLE>  
<CAPTION>  
ENEX OIL & GAS INCOME PROGRAM IV - SERIES 6, L.P.  
STATEMENTS OF OPERATIONS

(UNAUDITED)	QUARTER ENDED		NINE MONTHS ENDED	
	September 30, 1996	September 30, 1995	September 30, 1996	September 30, 1995
REVENUES:				
<S>	<C>	<C>	<C>	<C>
Oil and gas sales	\$ 68,306	\$ 45,393	\$ 165,898	\$ 140,864
	-----	-----	-----	-----
EXPENSES:				
Depreciation and depletion	16,046	17,438	40,690	62,586
Lease operating expenses	13,713	13,459	43,659	52,864
Production taxes	4,323	2,670	10,296	7,773
General and administrative	4,148	4,130	14,516	12,868
	-----	-----	-----	-----
Total expenses	38,230	37,697	109,161	136,091
	-----	-----	-----	-----

NET INCOME	\$	30,076	\$	7,696	\$	56,737	\$	4,773
		=====		=====		=====		=====

</TABLE>

See accompanying notes to financial statements.

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<TABLE>  
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ENEX OIL AND GAS INCOME PROGRAM IV - SERIES 6, L.P.  
STATEMENTS OF CASH FLOWS

(UNAUDITED)

	NINE MONTHS ENDED	
	September 30, 1996	September 30, 1995
CASH FLOWS FROM OPERATING ACTIVITIES:		
<S>	<C>	<C>
Net income (loss)	\$ 56,737	\$ 4,773
Adjustments to reconcile net income (loss) to net cash provided by operating activities:		
Depreciation and depletion	40,690	62,586
(Increase) decrease in:		
Accounts receivable - oil & gas sales	(6,924)	4,663
Other current asset	(12,146)	(1,195)
(Decrease) in:		
Accounts payable	(5,692)	(7,510)
Payable to general partner	(38,560)	(42,979)
Total adjustments	(22,632)	15,565
Net cash provided by operating activities	34,105	20,338
CASH FLOWS FROM INVESTING ACTIVITIES:		
Property (additions) credits - development costs	(9,004)	3,866
CASH FLOWS FROM FINANCING ACTIVITIES:		
Cash distributions	(35,878)	(25,349)
NET (DECREASE) IN CASH	(10,777)	(1,145)
CASH AT BEGINNING OF YEAR	16,585	3,317
CASH AT END OF PERIOD	\$ 5,808	\$ 2,172

</TABLE>

See accompanying notes to financial statements.

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ENEX OIL & GAS INCOME PROGRAM IV - SERIES 6, L.P.

1. The interim financial information included herein is unaudited; however, such information reflects all adjustments (consisting solely of normal recurring adjustments) which are, in the opinion of management, necessary for a fair presentation of results for the interim periods.
2. A cash distribution was made to the limited partners of the Company in the amount of \$10,029 representing net revenues from the sale of oil and gas produced from properties owned by the Company. This distribution was made on July 31, 1996.
3. On August 9, 1996, the Company's General Partner submitted preliminary proxy material to the Securities Exchange Commission with respect to a proposed consolidation of the Company with 33 other managed limited partnerships. On November 13, 1996, the Company submitted amended preliminary proxy material to the SEC with respect to this consolidation. The terms and conditions of the proposed consolidation are set forth in such preliminary proxy material.

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## Item 2. Management's Discussion and Analysis or Plan of Operation.

## Third Quarter 1995 Compared to Third Quarter 1996

Oil and gas sales for the third quarter increased to \$68,306 in 1996 from \$45,393 in 1995. This represents an increase of \$22,913 (50%). Oil sales increased by \$12,882 or 50%. A 14% increase in oil production increased sales by \$3,515. A 33% increase in the average oil sales price increased sales by \$9,367. Gas sales increased by \$10,031 (50%). An 11% increase in gas production increased sales by \$2,355. A 34% increase in the average gas sales price increased sales by an additional \$7,676. The increases in oil and gas production were primarily due to increased production from the Speary acquisition on which a compressor was reworked. The increases in the average oil and gas sales prices correspond with higher prices in the overall market for the sale of oil and gas.

Lease operating expenses increased to \$13,713 in the third quarter of 1996 from \$13,459 in the third quarter of 1995. The increase of \$254 (2%) is primarily due to the changes in production, noted above.

Depreciation and depletion expense decreased to \$16,046 in the third quarter of 1996 from \$17,438 in the third quarter of 1995. This represents a decrease of \$1,392 (8%). An 18% decrease in the depletion rate reduced depreciation and depletion by \$3,565. This decrease was partially offset by the changes in production, noted above. The rate decrease is primarily due to an upward revision of the oil and gas reserves in December 1995.

General and administrative expenses increased to \$4,148 in 1996 from \$4,130 in 1995. This increase of \$18 is primarily due to more staff time being required to manage the Company's operations.

## First Nine Months in 1995 Compared to First Nine Months in 1996

Oil, gas and gas sales for the first nine months increased to \$165,898 in 1996 from \$140,864 in 1995. This represents an increase of \$25,034 (18%). Oil sales increased by \$9,825 or 12%. A 19% increase in the average oil sales price increased sales by \$13,744. This increase was partially offset by a 5% decrease in oil production. Gas sales increased by \$23,302 (42%). A 5% increase in gas production increased sales by \$3,040. A 35% increase in the average gas sales price increased sales by an additional \$20,262. Sales of plant product decreased by \$8,093 or 100%. The Kalkaska gas plant was shut-in and did not produce in 1996. In the second quarter of 1995, gas plant production was unusually high due to the recognition of back revenues from the Kalkaska gas plant. The decrease in oil production was primarily due to natural production declines. The increase in gas production was primarily due to increased production from the Speary acquisition on which a compressor was reworked. The increase in the average oil

sales price corresponds with higher prices in the overall market for the sale of oil. The higher

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average gas sales price was primarily the result of relatively higher production from the Speary acquisition, which has a relatively higher gas sales price, coupled with higher prices in the overall market for the sale of gas.

Lease operating expenses decreased to \$43,659 in the first nine months of 1996 from \$52,864 in the first nine months of 1995. The decrease of \$9,205 (17%) is primarily due to the changes in production, noted above.

Depreciation and depletion expense decreased to \$40,690 in the first nine months of 1996 from \$62,586 in the first nine months of 1995. This represents a decrease of \$21,896 (35%). The changes in production, noted above, reduced depreciation and depletion expense by \$8,401. A 25% decrease in the depletion rate reduced depreciation and depletion expense by an additional \$13,495. This rate decrease is primarily due to an upward revision of the oil and gas reserves during December 1995.

General and administrative expenses increased to \$14,516 in the first nine months of 1996 from \$12,868 in the first nine months of 1995. This increase of \$1,648 (13%) is primarily due to more staff time being required to manage the Company's operations.

#### CAPITAL RESOURCES AND LIQUIDITY

The Company's cash flow from operations is a direct result of the amount of net proceeds realized from the sale of oil and gas production. Accordingly, the changes in cash flow from 1995 to 1996 are primarily due to the changes in oil and gas sales described above. It is the general partner's intention to distribute substantially all of the Company's available cash flow to the Company's partners. The Company's "available cash flow" is essentially equal to the net amount of cash provided by operating activities.

The Company will continue to recover its reserves and distribute to the limited partners the net proceeds realized from the sale of oil and gas production. Distribution amounts are subject to change if net revenues are greater or less than expected. Nonetheless, the general partner believes the Company will continue to have sufficient cash flow to fund operations and to maintain a regular pattern of distributions.

On August 9, 1996, the Company's General Partner submitted preliminary proxy material to the Securities Exchange Commission with respect to a proposed consolidation of the Company with 33 other managed limited partnerships. On November 13, 1996, the Company submitted amended preliminary proxy material to the SEC with respect to this consolidation. The terms and conditions of the proposed consolidation are set forth in such preliminary proxy material.

As of September 30, 1996, the Company had no material commitments for capital expenditures. The Company does not intend to engage in any significant developmental drilling activity.

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#### PART II. OTHER INFORMATION

Item 1. Legal Proceedings.

None

Item 2. Changes in Securities.

None

Item 3. Defaults Upon Senior Securities.

Not Applicable

Item 4. Submission of Matters to a Vote of Security Holders.

Not Applicable

Item 5. Other Information.

Not Applicable

Item 6. Exhibits and Reports on Form 8-K.

(a) There are no exhibits to this report.

(b) The Company filed no reports on Form 8-K during the quarter ended September 30, 1996.

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SIGNATURES

In accordance with the requirements of the Exchange Act, the registrant caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

ENEX OIL & GAS INCOME  
PROGRAM IV - SERIES 6, L.P.  
(Registrant)

By: ENEX RESOURCES CORPORATION  
General Partner

By: /s/ R. E. Densford  
R. E. Densford  
Vice President, Secretary  
Treasurer and Chief Financial  
Officer

November 13, 1996

By: /s/ James A. Klein  
-----  
James A. Klein  
Controller and Chief  
Accounting Officer

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