SECURITIES AND EXCHANGE COMMISSION

FORM 10-Q

Quarterly report pursuant to sections 13 or 15(d)

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Cheniere Corpus Christi Holdings, LLC

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UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 10-Q

☒ **QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

For the quarterly period ended June 30, 2021

or

☐ **TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

For the transition period from______to______

Commission file number 333-215435

Cheniere Corpus Christi Holdings, LLC

(Exact name of registrant as specified in its charter)

Delaware	**47-1929160**
(State or other jurisdiction of incorporation or organization)	(I.R.S. Employer Identification No.)

700 Milam Street, Suite 1900
Houston, Texas 77002
(Address of principal executive offices) (Zip Code)

(713) 375-5000
(Registrant's telephone number, including area code)

Securities registered pursuant to Section 12(b) of the Act:

Title of each class	Trading Symbol	Name of each exchange on which registered
None	**None**	**None**

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes ☐ No ☒

Note: The registrant is a voluntary filer not subject to the filing requirement of Sections 13 or 15(d) of the Securities Exchange Act of 1934. However, the registrant has filed all reports required pursuant to Sections 13 or 15(d) during the preceding 12 months as if the registrant was subject to such filing requirements.

Indicate by check mark whether the registrant has submitted electronically every Interactive Data File required to be submitted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit such files). Yes ☒ No ☐

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, a smaller reporting company, or an emerging growth company. See the definitions of “large accelerated filer,” “accelerated filer,” “smaller reporting company” and “emerging growth company” in Rule 12b-2 of the Exchange Act.

Large accelerated filer	☐	Accelerated filer	☐
Non-accelerated filer	☒	Smaller reporting company	☐
		Emerging growth company	☐

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. ☐

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes ☐ No ☒

Indicate the number of shares outstanding of the issuer’s classes of common stock, as of the latest practicable date: **Not applicable**

CHENIERE CORPUS CHRISTI HOLDINGS, LLC

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DEFINITIONS

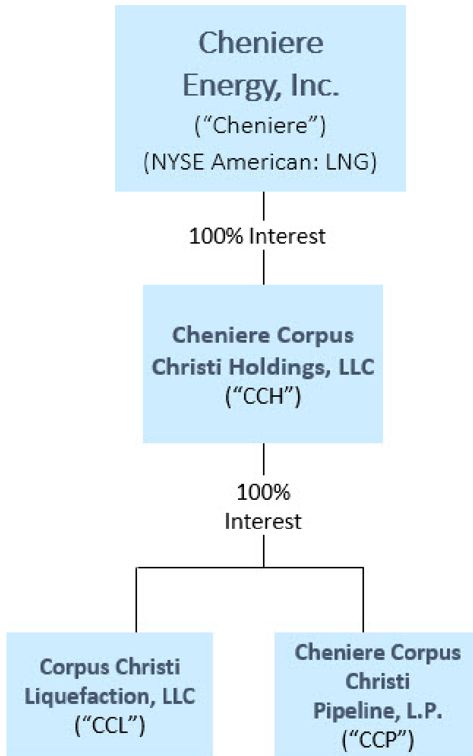
As used in this quarterly report, the terms listed below have the following meanings:

Common Industry and Other Terms

Bcf	billion cubic feet
Bcf/d	billion cubic feet per day
Bcf/yr	billion cubic feet per year
Bcfe	billion cubic feet equivalent
DOE	U.S. Department of Energy
EPC	engineering, procurement and construction
FERC	Federal Energy Regulatory Commission
FTA countries	countries with which the United States has a free trade agreement providing for national treatment for trade in natural gas
GAAP	generally accepted accounting principles in the United States
Henry Hub	the final settlement price (in USD per MMBtu) for the New York Mercantile Exchange's Henry Hub natural gas futures contract for the month in which a relevant cargo's delivery window is scheduled to begin
LIBOR	London Interbank Offered Rate
LNG	liquefied natural gas, a product of natural gas that, through a refrigeration process, has been cooled to a liquid state, which occupies a volume that is approximately 1/600th of its gaseous state
MMBtu	million British thermal units; one British thermal unit measures the amount of energy required to raise the temperature of one pound of water by one degree Fahrenheit
mtpa	million tonnes per annum
non-FTA countries	countries with which the United States does not have a free trade agreement providing for national treatment for trade in natural gas and with which trade is permitted
SEC	U.S. Securities and Exchange Commission
SPA	LNG sale and purchase agreement
TBtu	trillion British thermal units; one British thermal unit measures the amount of energy required to raise the temperature of one pound of water by one degree Fahrenheit
Train	an industrial facility comprised of a series of refrigerant compressor loops used to cool natural gas into LNG

Abbreviated Legal Entity Structure

The following diagram depicts our abbreviated legal entity structure as of June 30, 2021, including our ownership of certain subsidiaries, and the references to these entities used in this quarterly report:



Unless the context requires otherwise, references to "CCH," the "Company," "we," "us," and "our" refer to Cheniere Corpus Christi Holdings, LLC and its consolidated subsidiaries.

PART I. FINANCIAL INFORMATION

ITEM 1. CONSOLIDATED FINANCIAL STATEMENTS

CHENIERE CORPUS CHRISTI HOLDINGS, LLC AND SUBSIDIARIES

CONSOLIDATED STATEMENTS OF OPERATIONS
(in millions)
(unaudited)

	Three Months Ended June 30,		Six Months Ended June 30,	
	2021	2020	2021	2020
Revenues				
LNG revenues	$ 826	$ 610	$ 1,441	$ 953
LNG revenues—affiliate	331	44	599	234
Total revenues	1,157	654	2,040	1,187
Operating costs and expenses				
Cost of sales (excluding items shown separately below)	799	140	985	189
Cost of sales—affiliate	2	2	37	8
Cost of sales—related party	36	25	71	48
Operating and maintenance expense	120	95	203	184
Operating and maintenance expense—affiliate	28	25	52	45
Operating and maintenance expense—related party	3	2	5	2
General and administrative expense	2	2	3	4
General and administrative expense—affiliate	7	5	12	10
Depreciation and amortization expense	110	86	199	170
Impairment expense and loss on disposal of assets	1	—	1	—
Total operating costs and expenses	1,108	382	1,568	660
Income from operations	49	272	472	527
Other expense				
Interest expense, net of capitalized interest	(118)	(90)	(211)	(189)
Interest rate derivative loss, net	(2)	(25)	(1)	(233)
Other expense, net	—	(1)	—	—
Total other expense	(120)	(116)	(212)	(422)
Net income (loss)	$ (71)	$ 156	$ 260	$ 105

The accompanying notes are an integral part of these consolidated financial statements.

CHENIERE CORPUS CHRISTI HOLDINGS, LLC AND SUBSIDIARIES

CONSOLIDATED BALANCE SHEETS

(in millions)

	June 30, 2021 (unaudited)	December 31, 2020
ASSETS		
Current assets		
Restricted cash	$ 122	$ 70
Accounts and other receivables, net of current expected credit losses	161	198
Accounts receivable—affiliate	90	42
Advances to affiliate	98	144
Inventory	103	89
Current derivative assets	26	10
Current derivative assets—related party	4	3
Other current assets	37	17
Other current assets—affiliate	—	1
Total current assets	641	574
Property, plant and equipment, net of accumulated depreciation	12,787	12,853
Debt issuance and deferred financing costs, net of accumulated amortization	9	11
Derivative assets	35	114
Derivative assets—related party	7	1
Other non-current assets, net	109	87
Total assets	$ 13,588	$ 13,640
LIABILITIES AND MEMBER'S EQUITY		
Current liabilities		
Accounts payable	$ 34	$ 19
Accrued liabilities	318	318
Accrued liabilities—related party	15	16
Current debt, net of discount and debt issuance costs	131	269
Due to affiliates	21	32
Current derivative liabilities	271	143
Other current liabilities	1	—
Total current liabilities	791	797
Long-term debt, net of discount and debt issuance costs	10,111	10,101
Derivative liabilities	137	114
Other non-current liabilities	2	4
Member's equity	2,547	2,624
Total liabilities and member's equity	$ 13,588	$ 13,640

The accompanying notes are an integral part of these consolidated financial statements.

CHENIERE CORPUS CHRISTI HOLDINGS, LLC AND SUBSIDIARIES

CONSOLIDATED STATEMENTS OF MEMBER'S EQUITY

(in millions)

(unaudited)

Three and Six Months Ended June 30, 2021

	Cheniere CCH HoldCo I, LLC	Total Member's Equity
Balance at December 31, 2020	$ 2,624	$ 2,624
Net income	331	331
Balance at March 31, 2021	2,955	2,955
Capital distributions	(337)	(337)
Net loss	(71)	(71)
Balance at June 30, 2021	$ 2,547	$ 2,547

Three and Six Months Ended June 30, 2020

	Cheniere CCH HoldCo I, LLC	Total Member's Equity
Balance at December 31, 2019	$ 2,418	$ 2,418
Net loss	(51)	(51)
Balance at March 31, 2020	2,367	2,367
Capital contributions	145	145
Net income	156	156
Balance at June 30, 2020	$ 2,668	$ 2,668

The accompanying notes are an integral part of these consolidated financial statements.

CHENIERE CORPUS CHRISTI HOLDINGS, LLC AND SUBSIDIARIES

CONSOLIDATED STATEMENTS OF CASH FLOWS

(in millions)

(unaudited)

	Six Months Ended June 30,	
	2021	2020
Cash flows from operating activities		
Net income	$ 260	$ 105
Adjustments to reconcile net income to net cash used in operating activities:		
Depreciation and amortization expense	199	170
Amortization of discount and debt issuance costs	12	10
Total losses on derivatives, net	249	90
Total gains on derivatives, net—related party	(7)	(2)
Net cash used for settlement of derivative instruments	(35)	(20)
Impairment expense and loss on disposal of assets	1	—
Other	1	—
Changes in operating assets and liabilities:		
Accounts receivable	34	(225)
Accounts receivable—affiliate	(48)	57
Advances to affiliate	56	10
Inventory	(9)	(6)
Accounts payable and accrued liabilities	65	(67)
Accrued liabilities—related party	1	6
Due to affiliates	(4)	(2)
Other, net	(42)	(39)
Net cash provided by operating activities	733	87
Cash flows from investing activities		
Property, plant and equipment	(203)	(350)
Other	(1)	(2)
Net cash used in investing activities	(204)	(352)
Cash flows from financing activities		
Proceeds from issuances of debt	—	141
Repayments of debt	(140)	—
Capital contributions	—	145
Distributions	(337)	—
Net cash provided by (used in) financing activities	(477)	286
Net increase in restricted cash	52	21
Restricted cash—beginning of period	70	80
Restricted cash—end of period	$ 122	$ 101

The accompanying notes are an integral part of these consolidated financial statements.

NOTE 1—NATURE OF OPERATIONS AND BASIS OF PRESENTATION

We operate a natural gas liquefaction and export facility (the "Liquefaction Facilities") and operate a 23-mile natural gas supply pipeline that interconnects the Corpus Christi LNG terminal with several interstate and intrastate natural gas pipelines (the "Corpus Christi Pipeline" and together with the Liquefaction Facilities, the "Liquefaction Project") near Corpus Christi, Texas, through our subsidiaries CCL and CCP, respectively. We operate three Trains for a total production capacity of approximately 15 mtpa of LNG. The Liquefaction Project also contains three LNG storage tanks and two marine berths.

Basis of Presentation

The accompanying unaudited Consolidated Financial Statements of CCH have been prepared in accordance with GAAP for interim financial information and with Rule 10-01 of Regulation S-X. Accordingly, they do not include all of the information and footnotes required by GAAP for complete financial statements and should be read in conjunction with the Consolidated Financial Statements and accompanying notes included in our annual report on Form 10-K for the fiscal year ended December 31, 2020.

Results of operations for the three and six months ended June 30, 2021 are not necessarily indicative of the results of operations that will be realized for the year ending December 31, 2021.

We are a disregarded entity for federal and state income tax purposes. Our taxable income or loss, which may vary substantially from the net income or loss reported on our Consolidated Statements of Operations, is included in the consolidated federal income tax return of Cheniere. Accordingly, no provision or liability for federal or state income taxes is included in the accompanying Consolidated Financial Statements.

Recent Accounting Standards

In March 2020, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") 2020-04, *Reference Rate Reform (Topic 848): Facilitation of the Effects of Reference Rate Reform on Financial Reporting*. This guidance primarily provides temporary optional expedients which simplify the accounting for contract modifications to existing debt agreements expected to arise from the market transition from LIBOR to alternative reference rates. The optional expedients were available to be used upon issuance of this guidance but we have not yet applied the guidance because we have not yet modified any of our existing contracts for reference rate reform. Once we apply an optional expedient to a modified contract and adopt this standard, the guidance will be applied to all subsequent applicable contract modifications until December 31, 2022, at which time the optional expedients are no longer available.

NOTE 2—RESTRICTED CASH

Restricted cash consists of funds that are contractually or legally restricted as to usage or withdrawal and have been presented separately from cash and cash equivalents on our Consolidated Balance Sheets. As of June 30, 2021 and December 31, 2020, we had $122 million and $70 million of restricted cash, respectively.

Pursuant to the accounts agreement entered into with the collateral trustee for the benefit of our debt holders, we are required to deposit all cash received into reserve accounts controlled by the collateral trustee. The usage or withdrawal of such cash is restricted to the payment of liabilities related to the Liquefaction Project and other restricted payments.

NOTE 3—ACCOUNTS AND OTHER RECEIVABLES, NET OF CURRENT EXPECTED CREDIT LOSSES

As of June 30, 2021 and December 31, 2020, accounts and other receivables, net of current expected credit losses consisted of the following (in millions):

	June 30, 2021	December 31, 2020
Trade receivable	$ 141	$ 182
Other accounts receivable	20	16
Total accounts and other receivables, net of current expected credit losses	$ 161	$ 198

NOTE 4—INVENTORY

As of June 30, 2021 and December 31, 2020, inventory consisted of the following (in millions):

	June 30, 2021	December 31, 2020
Materials	$ 81	$ 69
LNG	10	11
Natural gas	11	9
Other	1	—
Total inventory	$ 103	$ 89

NOTE 5—PROPERTY, PLANT AND EQUIPMENT, NET OF ACCUMULATED DEPRECIATION

As of June 30, 2021 and December 31, 2020, property, plant and equipment, net of accumulated depreciation consisted of the following (in millions):

	June 30, 2021	December 31, 2020
LNG terminal		
LNG terminal and interconnecting pipeline facilities	$ 13,197	$ 10,176
LNG site and related costs	294	276
LNG terminal construction-in-process	52	2,960
Accumulated depreciation	(763)	(568)
Total LNG terminal, net of accumulated depreciation	12,780	12,844
Fixed assets		
Fixed assets	22	22
Accumulated depreciation	(15)	(13)
Total fixed assets, net of accumulated depreciation	7	9
Property, plant and equipment, net of accumulated depreciation	$ 12,787	$ 12,853

The following table shows depreciation expense and offsets to LNG terminal costs during the three and six months ended June 30, 2021 and 2020 (in millions):

	Three Months Ended June 30,		Six Months Ended June 30,	
	2021	2020	2021	2020
Depreciation expense	$ 110	$ 86	$ 198	$ 170
Offsets to LNG terminal costs (1)	—	—	143	—

(1) We recognize offsets to LNG terminal costs related to the sale of commissioning cargoes because these amounts were earned or loaded prior to the start of commercial operations of the Liquefaction Project during the testing phase for its construction.

NOTE 6—DERIVATIVE INSTRUMENTS

We have entered into the following derivative instruments that are reported at fair value:

- interest rate swaps (“CCH Interest Rate Derivatives”) to hedge the exposure to volatility in a portion of the floating-rate interest payments on our amended and restated credit facility (the “CCH Credit Facility”) and to hedge against changes in interest rates that could impact anticipated future issuance of debt (“CCH Interest Rate Forward Start Derivatives” and, collectively with the CCH Interest Rate Derivatives, the “Interest Rate Derivatives”) and
- commodity derivatives consisting of natural gas supply contracts for the commissioning and operation of the Liquefaction Project (“Physical Liquefaction Supply Derivatives”) and associated economic hedges (“Financial Liquefaction Supply Derivatives,” and collectively with the Physical Liquefaction Supply Derivatives, the “Liquefaction Supply Derivatives”).

We recognize our derivative instruments as either assets or liabilities and measure those instruments at fair value. None of our derivative instruments are designated as cash flow or fair value hedging instruments, and changes in fair value are recorded within our Consolidated Statements of Operations to the extent not utilized for the commissioning process, in which case it is capitalized.

The following table shows the fair value of our derivative instruments that are required to be measured at fair value on a recurring basis as of June 30, 2021 and December 31, 2020 (in millions):

	Fair Value Measurements as of							
	June 30, 2021				December 31, 2020			
	Quoted Prices in Active Markets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Total	Quoted Prices in Active Markets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Total
CCH Interest Rate Derivatives liability	$ —	$ (91)	$ —	$ (91)	$ —	$ (140)	$ —	$ (140)
Liquefaction Supply Derivatives asset (liability)	4	11	(260)	(245)	4	(5)	12	11

We value our Interest Rate Derivatives using an income-based approach utilizing observable inputs to the valuation model including interest rate curves, risk adjusted discount rates, credit spreads and other relevant data. We value our Liquefaction Supply Derivatives using a market-based approach incorporating present value techniques, as needed, using observable commodity price curves, when available, and other relevant data.

The fair value of our Physical Liquefaction Supply Derivatives is predominantly driven by observable and unobservable market commodity prices and, as applicable to our natural gas supply contracts, our assessment of the associated events deriving fair value, including evaluating whether the respective market is available as pipeline infrastructure is developed. The fair value of our Physical Liquefaction Supply Derivatives incorporates risk premiums related to the satisfaction of conditions precedent, such as completion and placement into service of relevant pipeline infrastructure to accommodate marketable physical gas flow. As of June 30, 2021 and December 31, 2020, some of our Physical Liquefaction Supply Derivatives existed within markets for which the pipeline infrastructure was under development to accommodate marketable physical gas flow.

We include a portion of our Physical Liquefaction Supply Derivatives as Level 3 within the valuation hierarchy as the fair value is developed through the use of internal models which incorporate significant unobservable inputs. In instances where observable data is unavailable, consideration is given to the assumptions that market participants would use in valuing the asset or liability. This includes assumptions about market risks, such as future prices of energy units for unobservable periods, liquidity, volatility and contract duration.

The Level 3 fair value measurements of natural gas positions within our Physical Liquefaction Supply Derivatives could be materially impacted by a significant change in certain natural gas and international LNG prices. The following table includes quantitative information for the unobservable inputs for our Level 3 Physical Liquefaction Supply Derivatives as of June 30, 2021:

	Net Fair Value Liability (in millions)	Valuation Approach	Significant Unobservable Input	Range of Significant Unobservable Inputs / Weighted Average (1)
Physical Liquefaction Supply Derivatives	$(260)	Market approach incorporating present value techniques	Henry Hub basis spread	$(0.573) - $0.385 / $(0.019)
		Option pricing model	International LNG pricing spread, relative to Henry Hub (2)	141% - 297% / 189%

(1) Unobservable inputs were weighted by the relative fair value of the instruments.

(2) Spread contemplates U.S. dollar-denominated pricing.

Increases or decreases in basis or pricing spreads, in isolation, would decrease or increase, respectively, the fair value of our Physical Liquefaction Supply Derivatives.

The following table shows the changes in the fair value of our Level 3 Physical Liquefaction Supply Derivatives, including those with related parties, during the three and six months ended June 30, 2021 and 2020 (in millions):

	Three Months Ended June 30,		Six Months Ended June 30,	
	2021	2020	2021	2020
Balance, beginning of period	$ (14)	$ 202	$ 12	$ 35
Realized and mark-to-market gains (losses):				
Included in cost of sales	(255)	(31)	(314)	134
Purchases and settlements:				
Purchases	8	(3)	10	(3)
Settlements	1	2	32	5
Transfers into Level 3, net (1)	—	3	—	2
Balance, end of period	$ (260)	$ 173	$ (260)	$ 173
Change in unrealized gains (losses) relating to instruments still held at end of period	$ (255)	$ (31)	$ (314)	$ 134

(1) Transferred into Level 3 as a result of unobservable market, or out of Level 3 as a result of observable market for the underlying natural gas purchase agreements.

All counterparty derivative contracts provide for the unconditional right of set-off in the event of default. We have elected to report derivative assets and liabilities arising from our derivative contracts with the same counterparty on a net basis. The use of derivative instruments exposes us to counterparty credit risk, or the risk that a counterparty will be unable to meet its commitments in instances when our derivative instruments are in an asset position. Additionally, counterparties are at risk that we will be unable to meet our commitments in instances where our derivative instruments are in a liability position. We incorporate both our own nonperformance risk and the respective counterparty's nonperformance risk in fair value measurements. In adjusting the fair value of our derivative contracts for the effect of nonperformance risk, we have considered the impact of any applicable credit enhancements, such as collateral postings, set-off rights and guarantees.

Interest Rate Derivatives

We have entered into interest rate swaps to protect against volatility of future cash flows and hedge a portion of the variable interest payments on the CCH Credit Facility. We previously also had interest rate swaps to hedge against changes in interest rates that could impact the anticipated future issuance of debt. In August 2020, we settled the outstanding CCH Interest Rate Forward Start Derivatives.

As of June 30, 2021, we had the following Interest Rate Derivatives outstanding:

	Notional Amounts				
	June 30, 2021	December 31, 2020	Latest Maturity Date	Weighted Average Fixed Interest Rate Paid	Variable Interest Rate Received
CCH Interest Rate Derivatives	$4.6 billion	$4.6 billion	May 31, 2022	2.30%	One-month LIBOR

The following table shows the gain (loss) from changes in the fair value and settlements of our Interest Rate Derivatives recorded in interest rate derivative loss, net on our Consolidated Statements of Operations during the three and six months ended June 30, 2021 and 2020 (in millions):

	Three Months Ended June 30,		Six Months Ended June 30,	
	2021	2020	2021	2020
CCH Interest Rate Derivatives	$ (2)	$ (15)	$ (1)	$ (138)
CCH Interest Rate Forward Start Derivatives	—	(10)	—	(95)

Liquefaction Supply Derivatives

CCL has entered into primarily index-based physical natural gas supply contracts and associated economic hedges, including those associated with our integrated production marketing ("IPM") transactions, to purchase natural gas for the commissioning and operation of the Liquefaction Project. The remaining terms of the physical natural gas supply contracts range up to 10 years, some of which commence upon the satisfaction of certain conditions precedent. The terms of the Financial Liquefaction Supply Derivatives range up to approximately three years.

The forward notional amount for our Liquefaction Supply Derivatives was approximately 3,191 TBtu and 3,152 TBtu as of June 30, 2021 and December 31, 2020, respectively, of which 132 TBtu and 60 TBtu, respectively, were for a natural gas supply contract CCL has with a related party.

The following table shows the gain (loss) from changes in the fair value, settlements and location of our Liquefaction Supply Derivatives recorded on our Consolidated Statements of Operations during the three and six months ended June 30, 2021 and 2020 (in millions):

	Three Months Ended June 30,		Six Months Ended June 30,	
Consolidated Statements of Operations Location (1)	2021	2020	2021	2020
LNG revenues	$ (1)	$ (10)	$ —	$ (10)
Cost of sales	(237)	(18)	(248)	153
Cost of sales—related party	6	1	7	2

(1) Does not include the realized value associated with derivative instruments that settle through physical delivery. Fair value fluctuations associated with commodity derivative activities are classified and presented consistently with the item economically hedged and the nature and intent of the derivative instrument.

Fair Value and Location of Derivative Assets and Liabilities on the Consolidated Balance Sheets

The following table shows the fair value and location of our derivative instruments on our Consolidated Balance Sheets (in millions):

	June 30, 2021		
Consolidated Balance Sheets Location	CCH Interest Rate Derivatives	Liquefaction Supply Derivatives (1)	Total
Current derivative assets	$ —	$ 26	$ 26
Current derivative assets—related party	—	4	4
Derivative assets	—	35	35
Non-current derivative assets—related party	—	7	7
Total derivative assets	—	72	72
Current derivative liabilities	(91)	(180)	(271)
Derivative liabilities	—	(137)	(137)
Total derivative liabilities	(91)	(317)	(408)
Derivative liability, net	$ (91)	$ (245)	$ (336)

	December 31, 2020		
Consolidated Balance Sheets Location	CCH Interest Rate Derivatives	Liquefaction Supply Derivatives (1)	Total
Current derivative assets	$ —	$ 10	$ 10
Current derivative assets—related party	—	3	3
Derivative assets	—	114	114
Derivative assets—related party	—	1	1
Total derivative assets	—	128	128
Current derivative liabilities	(100)	(43)	(143)
Derivative liabilities	(40)	(74)	(114)
Total derivative liabilities	(140)	(117)	(257)
Derivative asset (liability), net	$ (140)	$ 11	$ (129)

(1) Does not include collateral posted with counterparties by us of $6 million and $5 million, which are included in other current assets in our Consolidated Balance Sheets as of June 30, 2021 and December 31, 2020, respectively.

Consolidated Balance Sheets Presentation

Our derivative instruments are presented on a net basis on our Consolidated Balance Sheets as described above. The following table shows the fair value of our derivatives outstanding on a gross and net basis (in millions):

	CCH Interest Rate Derivatives	Liquefaction Supply Derivatives
As of June 30, 2021		
Gross assets	$ —	$ 80
Offsetting amounts	—	(8)
Net assets	$ —	$ 72
Gross liabilities	$ (91)	$ (368)
Offsetting amounts	—	51
Net liabilities	$ (91)	$ (317)
As of December 31, 2020		
Gross assets	$ —	$ 132
Offsetting amounts	—	(4)
Net assets	$ —	$ 128
Gross liabilities	$ (140)	$ (136)
Offsetting amounts	—	19
Net liabilities	$ (140)	$ (117)

NOTE 7—OTHER NON-CURRENT ASSETS, NET

As of June 30, 2021 and December 31, 2020, other non-current assets, net consisted of the following (in millions):

	June 30, 2021	December 31, 2020
Contract assets, net of current expected credit losses	$ 71	$ 48
Advances and other asset conveyances to third parties to support LNG terminal	20	22
Operating lease assets	5	5
Information technology service prepayments	3	3
Tax-related payments and receivables	2	3
Other	8	6
Total other non-current assets, net	$ 109	$ 87

NOTE 8—ACCRUED LIABILITIES

As of June 30, 2021 and December 31, 2020, accrued liabilities consisted of the following (in millions):

	June 30, 2021	December 31, 2020
Interest costs and related debt fees	$ 7	$ 7
Accrued natural gas purchases	229	186
Liquefaction Project costs	52	76
Other	30	49
Total accrued liabilities	$ 318	$ 318

NOTE 9—DEBT

As of June 30, 2021 and December 31, 2020, our debt consisted of the following (in millions):

	June 30, 2021	December 31, 2020
Long-term debt:		
3.520% to 7.000% senior secured notes due between June 2024 and December 2039 and CCH Credit Facility	$ 10,216	$ 10,217
Unamortized discount and debt issuance costs, net of accumulated amortization	(105)	(116)
Total long-term debt, net of discount and debt issuance costs	10,111	10,101
Current debt:		
$1.2 billion CCH working capital facility (“CCH Working Capital Facility”) and current portion of CCH Credit Facility	132	271
Unamortized discount and debt issuance costs, net of accumulated amortization	(1)	(2)
Total current debt, net of discount and debt issuance costs	131	269
Total debt, net of discount and debt issuance costs	$ 10,242	$ 10,370

Credit Facilities

Below is a summary of our credit facilities outstanding as of June 30, 2021 (in millions):

	CCH Credit Facility	CCH Working Capital Facility
Original facility size	$ 8,404	$ 350
Incremental commitments	1,566	850
Less:		
Outstanding balance	2,627	—
Commitments terminated	7,343	—
Letters of credit issued	—	293
Available commitment	$ —	$ 907
Priority ranking	Senior secured	Senior secured
Interest rate on available balance	LIBOR plus 1.75% or base rate plus 0.75%	LIBOR plus 1.25% - 1.75% or base rate plus 0.25% - 0.75%
Weighted average interest rate of outstanding balance	1.85%	n/a
Maturity date	June 30, 2024	June 29, 2023

Restrictive Debt Covenants

The indentures governing our senior notes and other agreements underlying our debt contain customary terms and events of default and certain covenants that, among other things, may limit us and our restricted subsidiaries' ability to make certain investments or pay dividends or distributions.

As of June 30, 2021, we were in compliance with all covenants related to our debt agreements.

Interest Expense

Total interest expense, net of capitalized interest consisted of the following (in millions):

	Three Months Ended June 30,		Six Months Ended June 30,	
	2021	2020	2021	2020
Total interest cost	$ 118	$ 119	$ 237	$ 248
Capitalized interest, including amounts capitalized as an Allowance for Funds Used During Construction	—	(29)	(26)	(59)
Total interest expense, net of capitalized interest	$ 118	$ 90	$ 211	$ 189

Fair Value Disclosures

The following table shows the carrying amount and estimated fair value of our debt (in millions):

	June 30, 2021		December 31, 2020	
	Carrying Amount	Estimated Fair Value	Carrying Amount	Estimated Fair Value
Senior notes — Level 2 (1)	$ 5,750	$ 6,544	$ 5,750	$ 6,669
Senior notes — Level 3 (2)	1,971	2,342	1,971	2,387
Credit facilities — Level 3 (3)	2,627	2,627	2,767	2,767

(1) The Level 2 estimated fair value was based on quotes obtained from broker-dealers or market makers of these senior notes and other similar instruments.

(2) The Level 3 estimated fair value was calculated based on inputs that are observable in the market or that could be derived from, or corroborated with, observable market data, including interest rates based on debt issued by parties with comparable credit ratings to us and inputs that are not observable in the market.

(3) The Level 3 estimated fair value approximates the principal amount because the interest rates are variable and reflective of market rates and the debt may be repaid, in full or in part, at any time without penalty.

NOTE 10—REVENUES FROM CONTRACTS WITH CUSTOMERS

The following table represents a disaggregation of revenue earned from contracts with customers during the three and six months ended June 30, 2021 and 2020 (in millions):

	Three Months Ended June 30,		Six Months Ended June 30,	
	2021	2020	2021	2020
LNG revenues (1)	$ 827	$ 620	$ 1,441	$ 963
LNG revenues—affiliate	331	44	599	234
Total revenues from customers	1,158	664	2,040	1,197
Net derivative losses (2)	(1)	(10)	—	(10)
Total revenues	$ 1,157	$ 654	$ 2,040	$ 1,187

(1) LNG revenues include revenues for LNG cargoes in which our customers exercised their contractual right to not take delivery but remained obligated to pay fixed fees irrespective of such election. During the three and six months ended June 30, 2020, we recognized $299 million and $336 million, respectively, in LNG revenues associated with LNG cargoes for which customers notified us that they would not take delivery, of which $200 million would have been recognized subsequent to June 30, 2020 had the cargoes been lifted pursuant to the delivery schedules with the customers. LNG revenues during the three months ended June 30, 2020 and six months ended June 30, 2021 excluded $37 million and $38 million, respectively, that would have otherwise been recognized during the quarter if the cargoes were lifted pursuant to the delivery schedules with the customers. We did not have revenues associated with LNG cargoes for which customers notified us that they would not take delivery during the

three and six months ended June 30, 2021. Revenue is generally recognized upon receipt of irrevocable notice that a customer will not take delivery because our customers have no contractual right to take delivery of such LNG cargo in future periods and our performance obligations with respect to such LNG cargo have been satisfied.

(2) See Note 6—Derivative Instruments for additional information about our derivatives.

Contract Assets

The following table shows our contract assets, net of current expected credit losses, which are classified as other current assets and other non-current assets, net on our Consolidated Balance Sheets (in millions):

	June 30, 2021	December 31, 2020
Contract assets, net of current expected credit losses	$ 72	$ 48

Contract assets represent our right to consideration for transferring goods or services to the customer under the terms of a sales contract when the associated consideration is not yet due. Changes in contract assets during the six months ended June 30, 2021 were primarily attributable to revenue recognized due to the delivery of LNG under certain SPAs for which the associated consideration was not yet due.

Transaction Price Allocated to Future Performance Obligations

Because many of our sales contracts have long-term durations, we are contractually entitled to significant future consideration which we have not yet recognized as revenue. The following table discloses the aggregate amount of the transaction price that is allocated to performance obligations that have not yet been satisfied as of June 30, 2021 and December 31, 2020:

	June 30, 2021		December 31, 2020	
	Unsatisfied Transaction Price (in billions)	Weighted Average Recognition Timing (years) (1)	Unsatisfied Transaction Price (in billions)	Weighted Average Recognition Timing (years) (1)
LNG revenues	$ 32.5	10	$ 32.3	10
LNG revenues—affiliate	1.0	12	1.0	12
Total revenues	$ 33.5		$ 33.3	

(1) The weighted average recognition timing represents an estimate of the number of years during which we shall have recognized half of the unsatisfied transaction price.

We have elected the following exemptions which omit certain potential future sources of revenue from the table above:

(1) We omit from the table above all performance obligations that are part of a contract that has an original expected duration of one year or less.

(2) The table above excludes substantially all variable consideration under our SPAs. We omit from the table above all variable consideration that is allocated entirely to a wholly unsatisfied performance obligation or to a wholly unsatisfied promise to transfer a distinct good or service that forms part of a single performance obligation when that performance obligation qualifies as a series. The amount of revenue from variable fees that is not included in the transaction price will vary based on the future prices of Henry Hub throughout the contract terms, to the extent customers elect to take delivery of their LNG, and adjustments to the consumer price index. Certain of our contracts contain additional variable consideration based on the outcome of contingent events and the movement of various indexes. We have not included such variable consideration in the transaction price to the extent the consideration is considered constrained due to the uncertainty of ultimate pricing and receipt. Approximately 49% and 18% of our LNG revenues from contracts included in the table above during the three months ended June 30, 2021 and 2020, respectively, and 48% and 24% of our LNG revenues from contracts included in the table above during the six months ended June 30, 2021 and 2020, respectively, were related to variable consideration received from customers. None of our LNG revenues—affiliates from the contract included in the table above were related to variable consideration received from customers during the three and six months ended June 30, 2021 and 2020.

We may enter into contracts to sell LNG that are conditioned upon one or both of the parties achieving certain milestones such as reaching a final investment decision on a certain liquefaction Train, obtaining financing or achieving substantial completion of a Train and any related facilities. These contracts are considered completed contracts for revenue recognition purposes and are included in the transaction price above when the conditions are considered probable of being met.

NOTE 11—RELATED PARTY TRANSACTIONS

Below is a summary of our related party transactions as reported on our Consolidated Statements of Operations for the three and six months ended June 30, 2021 and 2020 (in millions):

	Three Months Ended June 30,		Six Months Ended June 30,	
	2021	2020	2021	2020
LNG revenues—affiliate				
Cheniere Marketing Agreements	$ 319	$ 38	$ 579	$ 228
Contracts for Sale and Purchase of Natural Gas and LNG	12	6	20	6
Total LNG revenues—affiliate	331	44	599	234
Cost of sales—affiliate				
Contracts for Sale and Purchase of Natural Gas and LNG	2	2	6	8
Cheniere Marketing Agreements	—	—	31	—
Total cost of sales—affiliate	2	2	37	8
Cost of sales—related party				
Natural Gas Supply Agreement	36	25	71	48
Operating and maintenance expense—affiliate				
Services Agreements	28	25	52	45
Operating and maintenance expense—related party				
Natural Gas Transportation Agreements	3	2	5	2
General and administrative expense—affiliate				
Services Agreements	7	5	12	10

We had $21 million and $32 million due to affiliates as of June 30, 2021 and December 31, 2020, respectively, under agreements with affiliates, as described below.

Cheniere Marketing Agreements

Cheniere Marketing SPA

CCL has a fixed price SPA with Cheniere Marketing (the “Cheniere Marketing Base SPA”) with a term of 20 years which allows Cheniere Marketing to purchase, at its option, (1) up to a cumulative total of 150 TBtu of LNG within the commissioning periods for Trains 1 through 3 and (2) any excess LNG produced by the Liquefaction Facilities that is not committed to customers under third-party SPAs. Under the Cheniere Marketing Base SPA, Cheniere Marketing may, without charge, elect to suspend deliveries of cargoes (other than commissioning cargoes) scheduled for any month under the applicable annual delivery program by providing specified notice in advance. Additionally, CCL has: (1) a fixed price SPA with a term through 2043 with Cheniere Marketing which allows them to purchase volumes of approximately 15 TBtu per annum of LNG and (2) an SPA with Cheniere Marketing for approximately 44 TBtu of LNG with a maximum term up to 2026 associated with the integrated production marketing gas supply agreement between CCL and EOG Resources, Inc. As of June 30, 2021 and December 31, 2020, CCL had $87 million and $39 million of accounts receivable—affiliate, respectively, under these agreements with Cheniere Marketing.

Train 3 Commissioning Letter Agreement

Under the Cheniere Marketing Base SPA, CCL entered into a letter agreement with Cheniere Marketing for the sale of commissioning cargoes from Train 3 of the Liquefaction Project. Under the agreement, CCL paid a one-time shipping fee to Cheniere Marketing of $1 million after the commencement of the commissioning of Train 3 in December 2020.

Facility Swap Agreement

We have entered into an arrangement with subsidiaries of Cheniere to provide the ability, in limited circumstances, to potentially fulfill commitments to LNG buyers in the event operational conditions impact operations at either the Sabine Pass or Corpus Christi liquefaction facilities. The purchase price for such cargoes would be (i) 115% of the applicable natural gas feedstock purchase price or (ii) a free-on-board U.S. Gulf Coast LNG market price, whichever is greater.

Services Agreements

Gas and Power Supply Services Agreement ("G&P Agreement")

CCL has a G&P Agreement with Cheniere Energy Shared Services, Inc. ("Shared Services"), a wholly owned subsidiary of Cheniere, pursuant to which Shared Services will manage the gas and power procurement requirements of CCL. The services include, among other services, exercising the day-to-day management of CCL's natural gas and power supply requirements, negotiating agreements on CCL's behalf and providing other administrative services. Prior to the substantial completion of each Train of the Liquefaction Facilities, no monthly fee payment is required except for reimbursement of operating expenses. After substantial completion of each Train of the Liquefaction Facilities, for services performed while the Liquefaction Facilities is operational, CCL will pay, in addition to the reimbursement of operating expenses, a fixed monthly fee of $125,000 (indexed for inflation) for services with respect to such Train.

Operation and Maintenance Agreements ("O&M Agreements")

CCL has an O&M Agreement ("CCL O&M Agreement") with Cheniere LNG O&M Services, LLC ("O&M Services"), a wholly owned subsidiary of Cheniere, pursuant to which CCL receives all of the necessary services required to construct, operate and maintain the Liquefaction Facilities. The services to be provided include, among other services, preparing and maintaining staffing plans, identifying and arranging for procurement of equipment and materials, overseeing contractors, administering various agreements, information technology services and other services required to operate and maintain the Liquefaction Facilities. Prior to the substantial completion of each Train of the Liquefaction Facilities, no monthly fee payment is required except for reimbursement of operating expenses. After substantial completion of each Train of the Liquefaction Facilities, for services performed while the Liquefaction Facilities is operational, CCL will pay, in addition to the reimbursement of operating expenses, a fixed monthly fee of $125,000 (indexed for inflation) for services with respect to such Train.

CCP has an O&M Agreement ("CCP O&M Agreement") with O&M Services pursuant to which CCP receives all of the necessary services required to construct, operate and maintain the Corpus Christi Pipeline. The services to be provided include, among other services, preparing and maintaining staffing plans, identifying and arranging for procurement of equipment and materials, overseeing contractors, information technology services and other services required to operate and maintain the Corpus Christi Pipeline. CCP is required to reimburse O&M Services for all operating expenses incurred on behalf of CCP.

Management Services Agreements ("MSAs")

CCL has a MSA with Shared Services pursuant to which Shared Services manages the construction and operation of the Liquefaction Facilities, excluding those matters provided for under the G&P Agreement and the CCL O&M Agreement. The services include, among other services, exercising the day-to-day management of CCL's affairs and business, managing CCL's regulatory matters, preparing status reports, providing contract administration services for all contracts associated with the Liquefaction Facilities and obtaining insurance. Prior to the substantial completion of each Train of the Liquefaction Facilities, no monthly fee payment is required except for reimbursement of expenses. After substantial completion of each Train, CCL will pay, in addition to the reimbursement of related expenses, a monthly fee equal to 3% of the capital expenditures incurred in the previous month and a fixed monthly fee of $375,000 for services with respect to such Train.

CCP has a MSA with Shared Services pursuant to which Shared Services manages CCP's operations and business, excluding those matters provided for under the CCP O&M Agreement. The services include, among other services, exercising the day-to-day management of CCP's affairs and business, managing CCP's regulatory matters, preparing status reports, providing contract administration services for all contracts associated with the Corpus Christi Pipeline and obtaining insurance.

CCP is required to reimburse Shared Services for the aggregate of all costs and expenses incurred in the course of performing the services under the MSA.

Natural Gas Supply Agreement

CCL is party to a natural gas supply agreement with a related party in the ordinary course of business, to obtain a fixed minimum daily volume of feed gas for the operation of the Liquefaction Project through March 2022. This related party is partially owned by the investment management company that also partially owns our affiliated entity. In addition to the amounts recorded on our Consolidated Statements of Operations in the table above, CCL recorded accrued liabilities—related party of $13 million and $13 million, current derivative assets—related party of $4 million and $3 million and derivative assets—related party of $7 million and $1 million as of June 30, 2021 and December 31, 2020, respectively, related to this agreement.

Natural Gas Transportation Agreements

Agreements with Related Party

CCL is party to natural gas transportation agreements with a related party in the ordinary course of business for the operation of the Liquefaction Project, for a period of 10 years which began in May 2020. Cheniere accounts for its investment in this related party as an equity method investment. In addition to the amounts recorded on our Consolidated Statements of Operations in the table above, CCL recorded accrued liabilities—related party of $1 million as of both June 30, 2021 and December 31, 2020 related to this agreement.

Agreements with Cheniere Corpus Christi Liquefaction Stage III, LLC

Cheniere Corpus Christi Liquefaction Stage III, LLC, a wholly owned subsidiary of Cheniere, has a transportation precedent agreement with CCP to secure firm pipeline transportation capacity for the transportation of natural gas feedstock to the expansion of the Corpus Christi LNG terminal it is constructing adjacent to the Liquefaction Project. The agreement will have a primary term of 20 years from the service commencement date with right to extend the term for two successive five-year terms.

Contracts for Sale and Purchase of Natural Gas and LNG

CCL has an agreement with Sabine Pass Liquefaction, LLC that allows them to sell and purchase natural gas with each other. Natural gas purchased under this agreement is initially recorded as inventory and then to cost of sales—affiliate upon its sale, except for purchases related to commissioning activities which are capitalized as LNG terminal construction-in-process. Natural gas sold under this agreement is recorded as LNG revenues—affiliate.

CCL also has an agreement with Midship Pipeline Company, LLC that allows them to sell and purchase natural gas with each other.

Land Agreements

Lease Agreements

CCL has agreements with Cheniere Land Holdings, LLC (“Cheniere Land Holdings”), a wholly owned subsidiary of Cheniere, to lease the land owned by Cheniere Land Holdings for the Liquefaction Facilities. The total annual lease payment is $0.6 million, and the terms of the agreements range from three to seven years.

Easement Agreements

CCL has agreements with Cheniere Land Holdings which grant CCL easements on land owned by Cheniere Land Holdings for the Liquefaction Facilities. The total annual payment for easement agreements is $0.1 million, excluding any previously paid one-time payments, and the terms of the agreements range from three to five years.

Dredge Material Disposal Agreement

CCL has a dredge material disposal agreement with Cheniere Land Holdings that terminates in 2042 which grants CCL permission to use land owned by Cheniere Land Holdings for the deposit of dredge material from the construction and maintenance of the Liquefaction Facilities. Under the terms of the agreement, CCL will pay Cheniere Land Holdings $0.50 per cubic yard of dredge material deposits up to 5.0 million cubic yards and $4.62 per cubic yard for any quantities above that.

Tug Hosting Agreement

In February 2017, CCL entered into a tug hosting agreement with Corpus Christi Tug Services, LLC (“Tug Services”), a wholly owned subsidiary of Cheniere, to provide certain marine structures, support services and access necessary at the Liquefaction Facilities for Tug Services to provide its customers with tug boat and marine services. Tug Services is required to reimburse CCL for any third party costs incurred by CCL in connection with providing the goods and services.

State Tax Sharing Agreements

CCL has a state tax sharing agreement with Cheniere. Under this agreement, Cheniere has agreed to prepare and file all state and local tax returns which CCL and Cheniere are required to file on a combined basis and to timely pay the combined state and local tax liability. If Cheniere, in its sole discretion, demands payment, CCL will pay to Cheniere an amount equal to the state and local tax that CCL would be required to pay if CCL’s state and local tax liability were calculated on a separate company basis. There have been no state and local taxes paid by Cheniere for which Cheniere could have demanded payment from CCL under this agreement; therefore, Cheniere has not demanded any such payments from CCL. The agreement is effective for tax returns due on or after May 2015.

CCP has a state tax sharing agreement with Cheniere. Under this agreement, Cheniere has agreed to prepare and file all state and local tax returns which CCP and Cheniere are required to file on a combined basis and to timely pay the combined state and local tax liability. If Cheniere, in its sole discretion, demands payment, CCP will pay to Cheniere an amount equal to the state and local tax that CCP would be required to pay if CCP’s state and local tax liability were calculated on a separate company basis. There have been no state and local taxes paid by Cheniere for which Cheniere could have demanded payment from CCP under this agreement; therefore, Cheniere has not demanded any such payments from CCP. The agreement is effective for tax returns due on or after May 2015.

Equity Contribution Agreements

Equity Contribution Agreement

In May 2018, we amended and restated the existing equity contribution agreement with Cheniere (the “Equity Contribution Agreement”) pursuant to which Cheniere agreed to provide cash contributions up to approximately $1.1 billion, not including $2.0 billion previously contributed under the original equity contribution agreement. As of June 30, 2021, we have received $703 million in contributions under the Equity Contribution Agreement and Cheniere has no outstanding letters of credit on our behalf. Cheniere is only required to make additional contributions under the Equity Contribution Agreement after the commitments under the CCH Credit Facility have been reduced to zero and to the extent cash flows from operations of the Liquefaction Project are unavailable for Liquefaction Project costs.

NOTE 12—CUSTOMER CONCENTRATION

The following table shows external customers with revenues of 10% or greater of total revenues from external customers and external customers with accounts receivable, net of current expected credit losses and contract assets, net of current expected credit losses balances of 10% or greater of total accounts receivable, net of current expected credit losses and contract assets, net of current expected credit losses from external customers:

	Percentage of Total Revenues from External Customers				Percentage of Accounts Receivable, Net and Contract Assets, Net from External Customers	
	Three Months Ended June 30,		Six Months Ended June 30,		June 30,	December 31,
	2021	2020	2021	2020	2021	2020
Customer A	23%	32%	23%	39%	21%	15%
Customer B	17%	19%	19%	17%	19%	*
Customer C	14%	14%	16%	*	10%	10%
Customer D	*	10%	*	11%	11%	16%
Customer E	*	10%	*	12%	29%	27%

* Less than 10%

NOTE 13—SUPPLEMENTAL CASH FLOW INFORMATION

The following table provides supplemental disclosure of cash flow information (in millions):

	Six Months Ended June 30,	
	2021	2020
Cash paid during the period for interest, net of amounts capitalized	$ 199	$ 179

The balance in property, plant and equipment, net of accumulated depreciation funded with accounts payable and accrued liabilities (including affiliate) was $28 million and $29 million as of June 30, 2021 and 2020, respectively.

ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

Information Regarding Forward-Looking Statements

This quarterly report contains certain statements that are, or may be deemed to be, "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended (the "Securities Act"), and Section 21E of the Securities Exchange Act of 1934, as amended (the "Exchange Act"). All statements, other than statements of historical or present facts or conditions, included herein or incorporated herein by reference are "forward-looking statements." Included among "forward-looking statements" are, among other things:

- statements that we expect to commence or complete construction of any proposed LNG terminal, liquefaction facility, pipeline facility or other projects, or any expansions or portions thereof, by certain dates, or at all;
- statements regarding future levels of domestic and international natural gas production, supply or consumption or future levels of LNG imports into or exports from North America and other countries worldwide or purchases of natural gas, regardless of the source of such information, or the transportation or other infrastructure or demand for and prices related to natural gas, LNG or other hydrocarbon products;
- statements regarding any financing transactions or arrangements, or our ability to enter into such transactions;
- statements relating to the construction of Trains or pipelines, including statements concerning the engagement of any EPC contractor or other contractor and the anticipated terms and provisions of any agreement with any EPC or other contractor, and anticipated costs related thereto;
- statements regarding any SPA or other agreement to be entered into or performed substantially in the future, including any revenues anticipated to be received and the anticipated timing thereof, and statements regarding the amounts of total natural gas liquefaction or storage capacities that are, or may become, subject to contracts;
- statements regarding counterparties to our commercial contracts, construction contracts and other contracts;
- statements regarding our planned development and construction of additional Trains or pipelines, including the financing of such Trains or pipelines;
- statements that our Trains, when completed, will have certain characteristics, including amounts of liquefaction capacities;
- statements regarding our business strategy, our strengths, our business and operation plans or any other plans, forecasts, projections, or objectives, including anticipated revenues, capital expenditures, maintenance and operating costs and cash flows, any or all of which are subject to change;
- statements regarding legislative, governmental, regulatory, administrative or other public body actions, approvals, requirements, permits, applications, filings, investigations, proceedings or decisions;
- statements regarding the outbreak of COVID-19 and its impact on our business and operating results, including any customers not taking delivery of LNG cargoes, the ongoing credit worthiness of our contractual counterparties, any disruptions in our operations or construction of our Trains and the health and safety of Cheniere's employees, and on our customers, the global economy and the demand for LNG; and
- any other statements that relate to non-historical or future information.

All of these types of statements, other than statements of historical or present facts or conditions, are forward-looking statements. In some cases, forward-looking statements can be identified by terminology such as "may," "will," "could," "should," "achieve," “anticipate,” “believe,” “contemplate,” “continue,” “estimate,” “expect,” “intend,” “plan,” “potential,” “predict,” “project,” “pursue,” “target,” the negative of such terms or other comparable terminology. The forward-looking statements contained in this quarterly report are largely based on our expectations, which reflect estimates and assumptions made by our management. These estimates and assumptions reflect our best judgment based on currently known market conditions and other factors. Although we believe that such estimates are reasonable, they are inherently uncertain and involve a number of risks and uncertainties beyond our control. In addition, assumptions may prove to be inaccurate. We caution that the forward-looking statements contained in this quarterly report are not guarantees of future performance and that such statements may not be realized or the forward-looking statements or events may not occur. Actual results may differ materially from those anticipated or implied in forward-looking statements as a result of a variety of factors described in this quarterly report and in the other reports and other information that we file with the SEC, including those discussed under "Risk Factors" in our annual report on Form 10-K for the fiscal year ended December 31, 2020. All forward-looking statements attributable to us or persons acting on our behalf are expressly qualified in their entirety by these risk factors. These forward-looking statements speak only as of the date made, and other than as required by law, we undertake no obligation to update or revise any forward-looking statement or provide reasons why actual results may differ, whether as a result of new information, future events or otherwise.

Introduction

The following discussion and analysis presents management's view of our business, financial condition and overall performance and should be read in conjunction with our Consolidated Financial Statements and the accompanying notes. This information is intended to provide investors with an understanding of our past performance, current financial condition and outlook for the future. Our discussion and analysis includes the following subjects:

- Overview of Business
- Overview of Significant Events
- Results of Operations
- Liquidity and Capital Resources
- Off-Balance Sheet Arrangements
- Summary of Critical Accounting Estimates
- Recent Accounting Standards

Overview of Business

We operate a natural gas liquefaction and export facility (the "Liquefaction Facilities") and operate a 23-mile natural gas supply pipeline that interconnects the Corpus Christi LNG terminal with several interstate and intrastate natural gas pipelines (the "Corpus Christi Pipeline" and together with the Liquefaction Facilities, the "Liquefaction Project") near Corpus Christi, Texas, through our subsidiaries CCL and CCP, respectively.

We operate three Trains with a total production capacity of approximately 15 mtpa of LNG. The Liquefaction Project also contains three LNG storage tanks with aggregate capacity of approximately 10 Bcfe and two marine berths that can each accommodate vessels with nominal capacity of up to 266,000 cubic meters.

Additionally, we are committed to the responsible and proactive management of our most important environmental, social and governance ("ESG") impacts, risks and opportunities. Cheniere published its 2020 Corporate Responsibility ("CR") report, which details our strategy and progress on ESG issues, as well as our efforts on integrating climate considerations into our business strategy and taking a leadership position on increased environmental transparency, including conducting a climate scenario analysis and our plan to provide LNG customers with Cargo Emission Tags. Cheniere's CR report is available at cheniere.com/IMPACT.

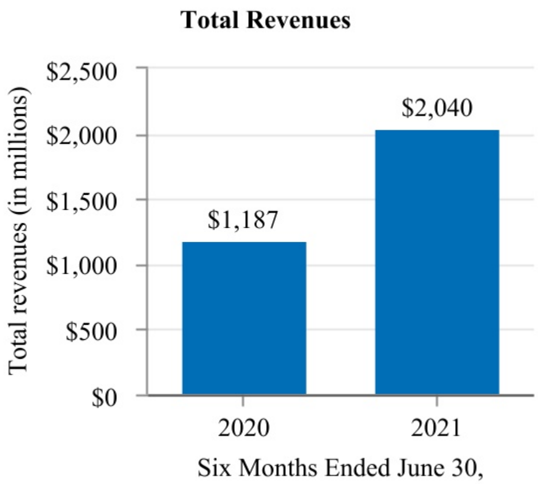
Overview of Significant Events

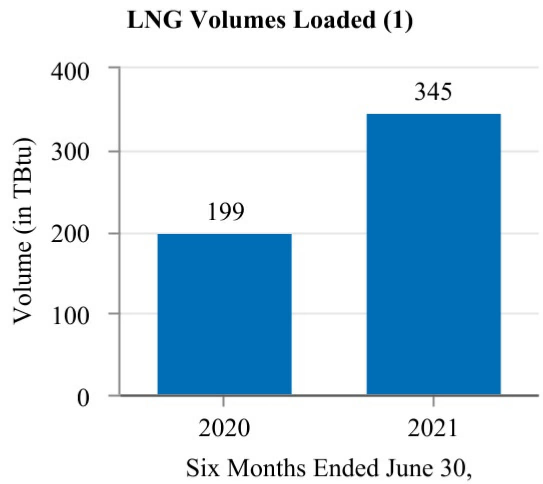
Our significant events since January 1, 2021 and through the filing date of this Form 10-Q include the following:

- As of July 31, 2021, approximately 325 cumulative LNG cargoes totaling over 20 million tonnes of LNG have been produced, loaded and exported from the Liquefaction Project.
- On March 26, 2021, substantial completion of Train 3 of the Liquefaction Project was achieved.
- CCL entered into an SPA for portfolio volumes aggregating approximately 7 million tonnes of LNG to be delivered between 2021 and 2032.

Results of Operations

The following charts summarize the total revenues and total LNG volumes loaded (including both operational and commissioning volumes) during the six months ended June 30, 2021 and 2020:





(1) The six months ended June 30, 2021 excludes four TBtu that were loaded at our affiliate's facility.

Our consolidated net loss was $71 million for the three months ended June 30, 2021, compared to net income of $156 million in the three months ended June 30, 2020. This $227 million decrease in net income in 2021 was primarily due to losses from commodity derivatives to secure natural gas feedstock for the Liquefaction Project and the non-recurrence, during the three months ended June 30, 2021, of accelerated revenues recognized from LNG cargoes for which customers notified us that they would not take delivery, which were partially offset by increased revenue from increased volume of LNG delivered between the periods, partly as a result of the third Train which achieved substantial completion on March 26, 2021.

Our consolidated net income was $260 million for the six months ended June 30, 2021, compared to net income of $105 million in the six months ended June 30, 2020. This $155 million increase in net income in 2021 was primarily due to (1) increased revenues per MMBtu, (2) decreased interest rate derivative loss, net, (3) higher than normal contributions from LNG and natural gas portfolio optimization activities due to significant volatility in LNG and natural gas markets during the six months ended June 30, 2021 and (4) increased revenue from increased volume of LNG delivered between the periods, partly as a result of the third Train which achieved substantial completion on March 26, 2021, which were partially offset by losses from commodity derivatives to secure natural gas feedstock for the Liquefaction Project and the non-recurrence, during the six months ended June 30, 2021, of accelerated revenues recognized from LNG cargoes for which customers notified us that they would not take delivery.

We enter into derivative instruments to manage our exposure to changing interest rates and commodity-related marketing and price risk, including those associated with our integrated production marketing ("IPM") transactions. Derivative instruments are reported at fair value on our Consolidated Financial Statements. In some cases, the underlying transactions being economically hedged are accounted for under the accrual method of accounting, whereby revenues and expenses are recognized only upon delivery, receipt or realization of the underlying transaction. Because the recognition of derivative instruments at fair value has the effect of recognizing gains or losses relating to future period exposure, use of derivative instruments may increase the volatility of our results of operations based on changes in market pricing, counterparty credit risk and other relevant factors.

Revenues

(in millions, except volumes)	Three Months Ended June 30, 2021	2020	Change	Six Months Ended June 30, 2021	2020	Change
LNG revenues	$ 826	$ 610	$ 216	$ 1,441	$ 953	$ 488
LNG revenues—affiliate	331	44	287	599	234	365
Total revenues	$ 1,157	$ 654	$ 503	$ 2,040	$ 1,187	$ 853
LNG volumes recognized as revenues (in TBtu) (1)	186	71	115	348	199	149

(1) Excludes volume associated with cargoes for which customers notified us that they would not take delivery. During the six months ended June 30, 2021, includes four TBtu that were loaded at our affiliate's facility.

Total revenues increased by $503 million and $853 million during the three and six months ended June 30, 2021 from the three and six months ended June 30, 2020, respectively, primarily as a result of increased revenues per MMBtu and higher volume of LNG delivered between the periods due to the delivery of all available volume of LNG during the three and six months ended June 30, 2021. During the three and six months ended June 30, 2020, we recognized $299 million and $336 million, respectively, in LNG revenues associated with LNG cargoes for which customers notified us that they would not take delivery, of which $200 million would have been recognized subsequent to June 30, 2020 had the cargoes been lifted pursuant to the delivery schedules with the customers. LNG revenues during the three months ended June 30, 2020 and six months ended June 30, 2021 excluded $37 million and $38 million, respectively, that would have otherwise been recognized during the quarter if the cargoes were lifted pursuant to the delivery schedules with the customers. We did not have revenues associated with LNG cargoes for which customers notified us that they would not take delivery during the three and six months ended June 30, 2021.

Also included in LNG revenues are the sale of certain unutilized natural gas procured for the liquefaction process and gains and losses from derivative instruments, which include the realized value associated with a portion of derivative instruments that settle through physical delivery. We recognized revenues of $31 million and $44 million during the three months ended June 30, 2021 and 2020, respectively, and $90 million and $51 million during the six months ended June 30, 2021 and 2020, respectively, related to these transactions.

Prior to substantial completion of a Train, amounts received from the sale of commissioning cargoes from that Train are offset against LNG terminal construction-in-process, because these amounts are earned or loaded during the testing phase for the construction of that Train. During the six months ended June 30, 2021, we realized offsets to LNG terminal costs of $143 million corresponding to 28 TBtu of LNG that were related to the sale of commissioning cargoes. We did not realize any offsets to LNG terminal costs during the three months ended June 30, 2021 and three and six months ended June 30, 2020.

Operating costs and expenses

(in millions)	Three Months Ended June 30, 2021	2020	Change	Six Months Ended June 30, 2021	2020	Change
Cost of sales	$ 799	$ 140	$ 659	$ 985	$ 189	$ 796
Cost of sales—affiliate	2	2	—	37	8	29
Cost of sales—related party	36	25	11	71	48	23
Operating and maintenance expense	120	95	25	203	184	19
Operating and maintenance expense—affiliate	28	25	3	52	45	7
Operating and maintenance expense—related party	3	2	1	5	2	3
General and administrative expense	2	2	—	3	4	(1)
General and administrative expense—affiliate	7	5	2	12	10	2
Depreciation and amortization expense	110	86	24	199	170	29
Impairment expense and loss on disposal of assets	1	—	1	1	—	1
Total operating costs and expenses	$ 1,108	$ 382	$ 726	$ 1,568	$ 660	$ 908

Total operating costs and expenses increased between the three and six months ended June 30, 2021 compared to the three and six months ended June 30, 2020, primarily as a result of increased cost of sales. Cost of sales includes costs incurred directly for the production and delivery of LNG from the Liquefaction Project, to the extent those costs are not utilized for the commissioning process. Cost of sales (including related party) increased during the three and six months ended June 30, 2021 from the comparable 2020 periods, primarily as a result of increased cost of natural gas feedstock as a result of higher pricing and increased volume of LNG produced, as well as decreased fair value of commodity derivatives to secure natural gas feedstock for the Liquefaction Project due to unfavorable shifts in long-term forward prices relative to our hedged position. Partially offsetting these increases during the six months ended June 30, 2021 was a decrease in net costs associated with the sale of certain unutilized natural gas procured for the liquefaction process.

Cost of sales—affiliate increased during the six months ended June 30, 2021 as a result of the cost of cargoes procured from our affiliate to fulfill our commitments to our long-term customers during operational constraints.

Other expense

	Three Months Ended June 30,			Six Months Ended June 30,		
(in millions)	2021	2020	Change	2021	2020	Change
Interest expense, net of capitalized interest	$ 118	$ 90	$ 28	$ 211	$ 189	$ 22
Interest rate derivative loss, net	2	25	(23)	1	233	(232)
Other expense, net	—	1	(1)	—	—	—
Total other expense	$ 120	$ 116	$ 4	$ 212	$ 422	$ (210)

Interest expense, net of capitalized interest increased during the three and six months ended June 30, 2021 compared to the comparable periods in 2020, primarily because the construction of the final Train of the Liquefaction Project was completed in March 2021, which eliminated the portion of total interest costs that was eligible for capitalization. During the three months ended June 30, 2021 and 2020 we incurred $118 million and $119 million of total interest cost, of which we capitalized zero and $29 million, respectively. During the six months ended June 30, 2021 and 2020, we incurred $237 million and $248 million of total interest cost of which we capitalized $26 million and $59 million, respectively. Capitalized interest primarily related to interest costs incurred to construct the assets of the Liquefaction Project.

Interest rate derivative loss, net decreased during the three and six months ended June 30, 2021 compared to the three and six months ended June 30, 2020, due to a favorable shift in the long-term forward LIBOR curve between the periods and the settlement of certain outstanding derivatives in August 2020.

Liquidity and Capital Resources

The following table provides a summary of our liquidity position at June 30, 2021 and December 31, 2020 (in millions):

	June 30, 2021	December 31, 2020
Restricted cash designated for the Liquefaction Project	$ 122	$ 70
Available commitments under the following credit facilities:		
$1.2 billion CCH Working Capital Facility (“CCH Working Capital Facility”)	907	767

Corpus Christi LNG Terminal

Liquefaction Facilities

We are operating three Trains and two marine berths at the Liquefaction Project. We completed construction of Trains 1, 2 and 3 of the Liquefaction Project and commenced commercial operating activities in February 2019, August 2019 and March 2021, respectively.

The DOE has authorized the export of domestically produced LNG by vessel from the Corpus Christi LNG terminal to FTA countries and to non-FTA countries through December 31, 2050, up to a combined total of the equivalent of 767 Bcf/yr (approximately 15 mtpa) of natural gas.

In December 2020, the DOE announced a new policy in which it would no longer issue short-term export authorizations separately from long-term authorizations. Accordingly, the DOE amended each of CCL's long-term authorizations to include short-term export authority, and vacated the short-term orders.

An application was filed in September 2019 to authorize additional exports from the Liquefaction Project to FTA countries for a 25-year term and to non-FTA countries for a 20-year term in an amount up to the equivalent of approximately 108 Bcf/yr of natural gas, for a total Liquefaction Project export of 875.16 Bcf/yr. The terms of the authorizations are requested to commence on the date of first commercial export from the Liquefaction Project of the volumes contemplated in the application. In April 2020, the DOE issued an order authorizing CCL to export to FTA countries related to this application, for which the term was subsequently extended through December 31, 2050, but has not yet issued an order authorizing CCL to export to non-FTA countries for the corresponding LNG volume. A corresponding application for authorization to increase the total LNG production capacity of the Liquefaction Project from the currently authorized level to approximately 875.16 Bcf/yr was also submitted to the FERC and is currently pending.

Customers

CCL has entered into fixed price long-term SPAs generally with terms of 20 years (plus extension rights) and with a weighted average remaining contract term of approximately 17 years (plus extension rights) for Trains 1 through 3 of the Liquefaction Project, based on fixed fee revenues to be received over the life of the contracts. Under these SPAs, the customers will purchase LNG from CCL on a FOB basis for a price consisting of a fixed fee per MMBtu of LNG (a portion of which is subject to annual adjustment for inflation) plus a variable fee per MMBtu of LNG equal to approximately 115% of Henry Hub. The customers may elect to cancel or suspend deliveries of LNG cargoes, with advance notice as governed by each respective SPA, in which case the customers would still be required to pay the fixed fee with respect to the contracted volumes that are not delivered as a result of such cancellation or suspension. We refer to the fee component that is applicable regardless of a cancellation or suspension of LNG cargo deliveries under the SPAs as the fixed fee component of the price under our SPAs. We refer to the fee component that is applicable only in connection with LNG cargo deliveries as the variable fee component of the price under our SPAs. The variable fee under CCL's SPAs entered into in connection with the development of the Liquefaction Project was sized at the time of entry into each SPA with the intent to cover the costs of gas purchases and transportation and liquefaction fuel to produce the LNG to be sold under each such SPA. The SPAs and contracted volumes to be made available under the SPAs are not tied to a specific Train; however, the term of each SPA generally commences upon the date of first commercial delivery for the applicable Train, as specified in each SPA.

In aggregate, the minimum annual fixed fee portion to be paid by the third-party SPA customers is approximately $1.8 billion for Trains 1 through 3.

In addition, Cheniere Marketing International LLP ("Cheniere Marketing") has agreements with CCL to purchase: (1) approximately 15 TBtu per annum of LNG with a term through 2043, (2) any LNG produced by CCL in excess of that required for other customers at Cheniere Marketing's option and (3) approximately 44 TBtu of LNG with a maximum term up to 2026 associated with the integrated production marketing ("IPM") gas supply agreement between CCL and EOG.

Inclusive of third-party long-term SPAs, mid-term SPAs and IPM agreements, we have contracted for approximately 80% of the total production capacity for Trains 1 through 3 of the Liquefaction Project, with a weighted average remaining contract term of approximately 18 years (plus extension rights), based on contracted capacity over the life of the contracts.

Natural Gas Transportation, Storage and Supply

To ensure CCL is able to transport adequate natural gas feedstock to the Corpus Christi LNG terminal, it has entered into transportation precedent agreements to secure firm pipeline transportation capacity with CCP and certain third-party pipeline companies. CCL has entered into a firm storage services agreement with a third party to assist in managing variability in natural gas needs for the Liquefaction Project. CCL has also entered into enabling agreements and long-term natural gas supply contracts with third parties, and will continue to enter into such agreements, in order to secure natural gas feedstock for the Liquefaction Project. As of June 30, 2021, CCL had secured up to approximately 2,980 TBtu of natural gas feedstock through long-term natural gas supply contracts with remaining terms that range up to 10 years, a portion of which is subject to the achievement of certain project milestones and other conditions precedent.

A portion of the natural gas feedstock transactions for CCL are IPM transactions, in which the natural gas producers are paid based on a global gas market price less a fixed liquefaction fee and certain costs incurred by us.

Construction

CCL entered into separate lump sum turnkey contracts with Bechtel Oil, Gas and Chemicals, Inc. ("Bechtel") for the engineering, procurement and construction of Trains 1 through 3 of the Liquefaction Project under which Bechtel charged a lump sum for all work performed and generally bore project cost, schedule and performance risks unless certain specified events occurred, in which case Bechtel may have caused CCL to enter into a change order, or CCL agreed with Bechtel to a change order.

Capital Resources

The following table provides a summary of our capital resources from borrowings and available commitments for the Liquefaction Project, excluding any equity contributions, at June 30, 2021 and December 31, 2020 (in millions):

	June 30, 2021	December 31, 2020
Senior notes (1)	$ 7,721	$ 7,721
Credit facilities outstanding balance (2)	2,627	2,767
Letters of credit issued (2)	293	293
Available commitments under credit facilities (2)	907	767
Total capital resources from borrowings and available commitments (3)	$ 11,548	$ 11,548

(1) Includes the 7.000% Senior Secured Notes due 2024, 5.875% Senior Secured Notes due 2025, 5.125% Senior Secured Notes due 2027, 3.700% Senior Secured Notes due 2029, 4.80% Senior Secured Notes due 2039, 3.925% Senior Secured Notes due 2039 and the 3.52% CCH Senior Secured Notes (collectively, the "CCH Senior Notes").

(2) Includes our amended and restated credit facility (the "CCH Credit Facility") and the CCH Working Capital Facility.

(3) Does not include additional borrowings or contributions by our indirect parents which may be used for the Liquefaction Project.

CCH Senior Notes

The CCH Senior Notes are jointly and severally guaranteed by each of our consolidated subsidiaries, CCL, CCP and CCP GP (each a "Guarantor" and collectively, the "Guarantors"). The indentures governing the CCH Senior Notes contain customary terms and events of default and certain covenants that, among other things, limit our ability and the ability of our restricted subsidiaries to: incur additional indebtedness or issue preferred stock; make certain investments or pay dividends or distributions on membership interests or subordinated indebtedness or purchase, redeem or retire membership interests; sell or transfer assets, including membership or partnership interests of our restricted subsidiaries; restrict dividends or other payments by restricted subsidiaries to us or any of our restricted subsidiaries; incur liens; enter into transactions with affiliates; dissolve, liquidate, consolidate, merge, sell or lease all or substantially all of the properties or assets of us and our restricted subsidiaries taken as a whole; or permit any Guarantor to dissolve, liquidate, consolidate, merge, sell or lease all or substantially all of its properties and assets. The covenants included in the respective indentures that govern the CCH Senior Notes are subject to a number of important limitations and exceptions.

The CCH Senior Notes are our senior secured obligations, ranking senior in right of payment to any and all of our future indebtedness that is subordinated to the CCH Senior Notes and equal in right of payment with our other existing and future indebtedness that is senior and secured by the same collateral securing the CCH Senior Notes. The CCH Senior Notes are secured by a first-priority security interest in substantially all of our assets and the assets of the CCH Guarantors.

At any time prior to six months before the respective dates of maturity for each of the CCH Senior Notes, we may redeem all or part of such series of the CCH Senior Notes at a redemption price equal to the "make-whole" price set forth in the appropriate indenture, plus accrued and unpaid interest, if any, to the date of redemption. At any time within six months of the respective dates of maturity for each of the CCH Senior Notes, we may redeem all or part of such series of the CCH Senior Notes, in whole or in part, at a redemption price equal to 100% of the principal amount of the CCH Senior Notes to be redeemed, plus accrued and unpaid interest, if any, to the date of redemption.

The Guarantors' guarantees are full and unconditional, subject to certain release provisions including (1) the sale, exchange, disposition or transfer (by merger, consolidation or otherwise) of all or substantially all of the capital stock or the assets of the Guarantors, (2) the designation of the Guarantor as an "unrestricted subsidiary" in accordance with the indentures governing the CCH Senior Notes (the "CCH Indentures"), (3) upon the legal defeasance or covenant defeasance or discharge of obligations under the CCH Indentures and (4) the release and discharge of the Guarantors pursuant to the Common Security and Account Agreement. In the event of a default in payment of the principal or interest by us, whether at maturity of the CCH Senior Notes or by declaration of acceleration, call for redemption or otherwise, legal proceedings may be instituted against the Guarantors to enforce the guarantee.

The rights of holders of the CCH Senior Notes against the Guarantors may be limited under the U.S. Bankruptcy Code or federal or state fraudulent transfer or conveyance law. Each guarantee contains a provision intended to limit the Guarantor's liability to the maximum amount that it could incur without causing the incurrence of obligations under its guarantee to be a fraudulent conveyance or transfer under U.S. federal or state law. However, there can be no assurance as to what standard a court will apply in making a determination of the maximum liability of the Guarantors. Moreover, this provision may not be effective to protect the guarantee from being voided under fraudulent conveyance laws. There is a possibility that the entire guarantee may be set aside, in which case the entire liability may be extinguished.

Summarized financial information about us and the Guarantors as a group (the "Obligor Group") is omitted herein because such information would not be materially different from our Consolidated Financial Statements.

The CCH Senior Notes are our senior secured obligations, ranking senior in right of payment to any and all of our future indebtedness that is subordinated to the CCH Senior Notes and equal in right of payment with our other existing and future indebtedness that is senior and secured by the same collateral securing the CCH Senior Notes. The CCH Senior Notes are secured by a first-priority security interest in substantially all of our assets and the assets of the CCH Guarantors.

The security interests in our assets and the assets of the CCH Guarantors are subject to release provisions including (1) upon satisfaction and discharge of the CCH Indentures, (2) upon the legal defeasance or covenant defeasance with respect to the applicable CCH Senior Notes or (3) upon payment in full in cash of the applicable CCH Senior Notes and all other related obligations that are outstanding, due and payable at the time the CCH Senior Notes are paid full in cash; and in accordance with the Common Security and Account Agreement governing the parties to the CCH Senior Notes.

CCH Credit Facility

We have total commitments under the CCH Credit Facility of $6.1 billion. Our obligations under the CCH Credit Facility are secured by a first priority lien on substantially all of our assets and the assets of our subsidiaries and by a pledge by CCH HoldCo I of its limited liability company interests in us. As of both June 30, 2021 and December 31, 2020, we had no available commitments and $2.6 billion of loans outstanding under the CCH Credit Facility.

The CCH Credit Facility matures on June 30, 2024, with principal payments due quarterly commencing on the earlier of (1) the first quarterly payment date occurring more than three calendar months following the completion of the Liquefaction Project as defined in the common terms agreement and (2) a set date determined by reference to the date under which a certain LNG buyer linked to the last Train of the Liquefaction Project to become operational is entitled to terminate its SPA for failure to achieve the date of first commercial delivery for that agreement. Scheduled repayments will be based upon a 19-year tailored amortization, commencing the first full quarter after the completion of Trains 1 through 3 and designed to achieve a minimum projected fixed debt service coverage ratio of 1.50:1.

Under the CCH Credit Facility, we are required to hedge not less than 65% of the variable interest rate exposure of our senior secured debt. We are restricted from making certain distributions under agreements governing our indebtedness generally until, among other requirements, the completion of the construction of Trains 1 through 3 of the Liquefaction Project, funding of a debt service reserve account equal to six months of debt service and achieving a historical debt service coverage ratio and fixed projected debt service coverage ratio of at least 1.25:1.00.

CCH Working Capital Facility

We have total commitments under the CCH Working Capital Facility of $1.2 billion. The CCH Working Capital Facility is intended to be used for loans ("CCH Working Capital Loans") and the issuance of letters of credit for certain working capital requirements related to developing and operating the Liquefaction Project and for related business purposes. Loans under the CCH Working Capital Facility are guaranteed by the Guarantors. We may, from time to time, request increases in the commitments under the CCH Working Capital Facility of up to the maximum allowed for working capital under the Common Terms Agreement that was entered into concurrently with the CCH Credit Facility. As of June 30, 2021 and December 31, 2020, we had $907 million and $767 million of available commitments and zero and $140 million of loans outstanding under the CCH Working Capital Facility, respectively. We had $293 million aggregate amount of issued letters of credit under the CCH Working Capital Facility as of both June 30, 2021 and December 31, 2020.

The CCH Working Capital Facility matures on June 29, 2023, and we may prepay the CCH Working Capital Loans and loans made in connection with a draw upon any letter of credit ("CCH LC Loans") at any time without premium or penalty upon three business days' notice and may re-borrow at any time. CCH LC Loans have a term of up to one year. We are required to reduce the aggregate outstanding principal amount of all CCH Working Capital Loans to zero for a period of five consecutive business days at least once each year.

The CCH Working Capital Facility contains conditions precedent for extensions of credit, as well as customary affirmative and negative covenants. Our obligations under the CCH Working Capital Facility are secured by substantially all of our assets and the assets of the Guarantors as well as all of our membership interests and the membership interest in each of the Guarantors on a *pari passu* basis with the CCH Senior Notes and the CCH Credit Facility.

Equity Contribution Agreement

In May 2018, we amended and restated the existing equity contribution agreement with Cheniere (the "Equity Contribution Agreement") pursuant to which Cheniere agreed to provide cash contributions up to approximately $1.1 billion, not including $2.0 billion previously contributed under the original equity contribution agreement. As of June 30, 2021, we have received $703 million in contributions under the Equity Contribution Agreement and Cheniere has posted zero of letters of credit on our behalf under its revolving credit facility. Cheniere is only required to make additional contributions under the Equity Contribution Agreement after the commitments under the CCH Credit Facility have been reduced to zero and to the extent cash flows from operations of the Liquefaction Project are unavailable for Liquefaction Project costs.

Restrictive Debt Covenants

As of June 30, 2021, we were in compliance with all covenants related to our debt agreements.

LIBOR

The use of LIBOR is expected to be phased out by June 2023. It is currently unclear whether LIBOR will be utilized beyond that date or whether it will be replaced by a particular rate. We intend to continue working with our lenders and counterparties to pursue any amendments to our debt and derivative agreements that are currently subject to LIBOR following LIBOR cessation and will continue to monitor, assess and plan for the phase out of LIBOR.

Sources and Uses of Cash

The following table summarizes the sources and uses of our cash, cash equivalents and restricted cash for the six months ended June 30, 2021 and 2020 (in millions). The table presents capital expenditures on a cash basis; therefore, these amounts differ from the amounts of capital expenditures, including accruals, which are referred to elsewhere in this report. Additional discussion of these items follows the table.

	Six Months Ended June 30,	
	2021	2020
Sources of cash, cash equivalents and restricted cash:		
Net cash provided by operating activities	$ 733	$ 87
Proceeds from issuances of debt	—	141
Capital contributions	—	145
	$ 733	$ 373
Uses of cash, cash equivalents and restricted cash:		
Property, plant and equipment	$ (203)	$ (350)
Repayments of debt	(140)	—
Distributions	(337)	—
Other	(1)	(2)
	(681)	(352)
Net increase in restricted cash	$ 52	$ 21

Operating Cash Flows

Operating cash flows during the six months ended June 30, 2021 and 2020 were $733 million and $87 million, respectively. The $646 million increase in operating cash inflows in 2021 compared to 2020 was primarily related to increased cash receipts from the sale of LNG cargoes due to higher revenue per MMBtu and increased volume of LNG delivered between periods, in addition to higher than normal contributions from LNG and natural gas portfolio optimization activities due to significant volatility in LNG and natural gas markets during the six months ended June 30, 2021. Partially offsetting these operating cash inflows was higher operating cash outflows due to higher natural gas feedstock costs.

Proceeds from Issuance of Debt, Repayments of Debt, Debt Issuance and Other Financing Costs and Debt Modification or Extinguishment Costs

During the six months ended June 30, 2021, we repaid all of the outstanding borrowings under the CCH Working Capital Facility. During the six months ended June 30, 2020, we borrowed $141 million under the CCH Working Capital Facility.

Distributions

During the six months ended June 30, 2021, we made distributions of $337 million to Cheniere.

Property, Plant and Equipment

Cash outflows for property, plant and equipment were primarily for the construction costs for the Liquefaction Project, which are capitalized as construction-in-process until achievement of substantial completion. On March 26, 2021, substantial completion of Train 3 of the Liquefaction Project was achieved.

Off-Balance Sheet Arrangements

As of June 30, 2021, we had no transactions that met the definition of off-balance sheet arrangements that may have a current or future material effect on our consolidated financial position or operating results.

Summary of Critical Accounting Estimates

The preparation of Consolidated Financial Statements in conformity with GAAP requires management to make certain estimates and assumptions that affect the amounts reported in the Consolidated Financial Statements and the accompanying notes. There have been no significant changes to our critical accounting estimates from those disclosed in our annual report on Form 10-K for the fiscal year ended December 31, 2020.

Recent Accounting Standards

For descriptions of recently issued accounting standards, see Note 1—Nature of Operations and Basis of Presentation of our Notes to Consolidated Financial Statements.

ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

Marketing and Trading Commodity Price Risk

We have entered into commodity derivatives consisting of natural gas supply contracts for the commissioning and operation of the Liquefaction Project ("Liquefaction Supply Derivatives"). In order to test the sensitivity of the fair value of the Liquefaction Supply Derivatives to changes in underlying commodity prices, management modeled a 10% change in the commodity price for natural gas for each delivery location as follows (in millions):

	June 30, 2021		December 31, 2020	
	Fair Value	Change in Fair Value	Fair Value	Change in Fair Value
Liquefaction Supply Derivatives	$ (245)	$ 99	$ 11	$ 77

See Note 6—Derivative Instruments for additional details about our derivative instruments.

Interest Rate Risk

We are exposed to interest rate risk primarily when we incur debt related to project financing. Interest rate risk is managed in part by replacing outstanding floating-rate debt with fixed-rate debt with varying maturities. We have entered into interest rate swaps to hedge the exposure to volatility in a portion of the floating-rate interest payments under the CCH Credit Facility ("CCH Interest Rate Derivatives"). In order to test the sensitivity of the fair value of the CCH Interest Rate Derivatives to changes in interest rates, management modeled a 10% change in the forward one-month LIBOR curve across the remaining terms of the CCH Interest Rate Derivatives as follows (in millions):

	June 30, 2021		December 31, 2020	
	Fair Value	Change in Fair Value	Fair Value	Change in Fair Value
CCH Interest Rate Derivatives	$ (91)	$ 1	$ (140)	$ 1

See Note 6—Derivative Instruments for additional details about our derivative instruments.

ITEM 4. CONTROLS AND PROCEDURES

We maintain a set of disclosure controls and procedures that are designed to ensure that information required to be disclosed by us in the reports voluntarily filed by us under the Exchange Act, is recorded, processed, summarized and reported within the time periods specified in the SEC's rules and forms. As of the end of the period covered by this report, we evaluated, under the supervision and with the participation of our management, including our President and Chief Financial Officer, the effectiveness of our disclosure controls and procedures pursuant to Rule 13a-15 of the Exchange Act. Based on that evaluation, our President and Chief Financial Officer concluded that our disclosure controls and procedures are effective.

During the most recent fiscal quarter, there have been no changes in our internal control over financial reporting that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

PART II. OTHER INFORMATION

ITEM 1. LEGAL PROCEEDINGS

We may in the future be involved as a party to various legal proceedings, which are incidental to the ordinary course of business. We regularly analyze current information and, as necessary, provide accruals for probable liabilities on the eventual disposition of these matters. There have been no material changes to the legal proceedings disclosed in our annual report on Form 10-K for the fiscal year ended December 31, 2020.

ITEM 1A. RISK FACTORS

There have been no material changes from the risk factors disclosed in our annual report on Form 10-K for the fiscal year ended December 31, 2020.

ITEM 6. EXHIBITS

Exhibit No.	Description
10.1*	Fourth Amendment to Common Security and Account Agreement, dated as of April 1, 2021, among the Company, CCL, CCP and Corpus Christi Pipeline GP, LLC, the Senior Creditor Group Representatives, Société Générale as Intercreditor Agent for the Facility Lenders and any Hedging Banks, Société Générale as Security Trustee, and Mizuho Bank, Ltd. as Account Bank
10.2*	Sixth Amendment to the Amended and Restated Common Terms Agreement, dated as of April 1, 2021, by and among the Company, CCL, CCP and Corpus Christi Pipeline GP, LLC, Société Générale as the Term Loan Facility Agent, The Bank of Nova Scotia as the Working Capital Facility Agent, each other Facility Agent on behalf of its respective Facility Lenders, and Société Générale as the Intercreditor Agent
22.1	List of Issuers and Guarantor Subsidiaries (Incorporated by reference to Exhibit 22.1 to the Company's Registration Report on Form S-4 (SEC File No. 333-215435), filed on July 14, 2020)
31.1*	Certification by President and Chief Financial Officer required by Rule 13a-14(a) and 15d-14(a) under the Exchange Act
32.1**	Certification by President and Chief Financial Officer pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002
101.INS*	XBRL Instance Document
101.SCH*	XBRL Taxonomy Extension Schema Document
101.CAL*	XBRL Taxonomy Extension Calculation Linkbase Document
101.DEF*	XBRL Taxonomy Extension Definition Linkbase Document
101.LAB*	XBRL Taxonomy Extension Labels Linkbase Document
101.PRE*	XBRL Taxonomy Extension Presentation Linkbase Document
104*	Cover Page Interactive Data File (formatted as Inline XBRL and contained in Exhibit 101)

* Filed herewith.

** Furnished herewith.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

CHENIERE CORPUS CHRISTI HOLDINGS, LLC

Date: August 4, 2021	By: /s/ Zach Davis
	Zach Davis
	President and Chief Financial Officer
	(Principal Executive and Financial Officer)
Date: August 4, 2021	By: /s/ Leonard E. Travis
	Leonard E. Travis
	Chief Accounting Officer
	(on behalf of the registrant and as principal accounting officer)

Exhibit 10.1

FOURTH AMENDMENT TO
COMMON SECURITY AND ACCOUNT AGREEMENT

This Fourth Amendment, dated as of April 1, 2021 (the "*Fourth Amendment*"), amends the Amended and Restated Common Security and Account Agreement, dated as of May 22, 2018 (as amended by the First Amendment, dated as of November 28, 2018, the Second Amendment, dated as of August 30, 2019, the Third Amendment, dated as of November 16, 2020, and as further amended, amended and restated, modified or supplemented from time to time, the "*Common Security and Account Agreement*"), by and among Cheniere Corpus Christi Holdings, LLC (the "*Company*"), Corpus Christi Liquefaction, LLC, Cheniere Corpus Christi Pipeline, L.P. and Corpus Christi Pipeline GP, LLC (the "*Guarantors*" and, together with the Company, the "*Securing Parties*"), the Senior Creditor Group Representatives party thereto and that accede thereto from time to time, for the benefit of all Senior Creditors, Société Générale as Intercreditor Agent for the Facility Lenders and any Hedging Banks, Société Générale as Security Trustee, and Mizuho Bank, Ltd. as Account Bank. All capitalized terms used herein and not otherwise defined shall have the meanings ascribed to such terms in the Common Security and Account Agreement.

WHEREAS, pursuant to Schedule A (*Common Definitions and Rules of Interpretation – Interpretation*), any Gas Hedging Instrument entered into by a Loan Party must meet certain criteria to be permitted under the Finance Documents and, to reflect the needs of the Project, the Loan Parties wish to enter into this Fourth Amendment in order to increase the maximum term for Index Swaps for permitted Gas Hedging Instruments;

WHEREAS, pursuant to Section 12.14(a) (*Amendments*) of the Common Security and Account Agreement, the Security Trustee may execute this amendment with the consent of the Intercreditor Agent pursuant to Section 7.2(a)(i) (*Modification Approval Levels – Modifications to this Agreement*) thereof; and

WHEREAS, pursuant to the Intercreditor Agreement, the Requisite Intercreditor Parties have authorized the Intercreditor Agent to instruct the Security Trustee to amend the Common Security and Account Agreement as set forth herein.

NOW, THEREFORE, in consideration of the mutual covenants contained herein, and subject to the terms and conditions herein set forth, the parties hereto agree as follows:

Section 1. Amendment to Common Security and Account Agreement. The Company, the Guarantors and the Security Trustee each agree that the Common Security and Account Agreement is hereby amended by amending the following definition in Schedule A (*Common Definitions and Rules of Interpretation – Interpretation*) by inserting the double-underlined text (example: **double-underlined text**) and deleting the stricken text (example: ~~stricken text~~) as set forth below:

"*Permitted Hedging Instrument*" means a Hedging Instrument entered into by a Loan Party in the ordinary course of business and that (i) is with a Hedging Bank, a Gas Hedge Provider, a Power Hedge Provider or any other party that is a counterparty to a

Hedging Instrument, (ii) if secured, is of the type referred to in clause (a) or (b) of the definition of Hedging Instrument and (iii) is entered for non-speculative purposes and is on arm's-length terms; *provided* that (a) if such Hedging Instrument is a Gas Hedging Instrument, Permitted Hedging Instruments are limited to the following: (1) Futures Contracts, Fixed-Floating Futures Swaps, NYMEX Natural Gas Futures Contracts and Swing Swaps for gas hedging purposes for up to a maximum of 72.5 TBtu of gas utilizing intra-month and up to three prompt month contracts, (2) Index Swaps for gas hedging purposes for up to a maximum of 34.9 TBtu per month of gas utilizing up to ~~three~~ **twenty four** prompt month contracts, and (3) Basis Swaps for gas hedging purposes for up to a maximum of 34.9 TBtu per month with a tenor up to 36 months, where the limitations in each of the categories described in sub-clauses (1), (2) and (3) are not aggregated, and (b) if such Hedging Instrument is a Power Hedging Instrument, the aggregate quantum under such Hedging Instrument does not exceed 3,650,000 megawatt hours and each such Hedging Instrument is for a period not to exceed sixty months where the first month is the month in which the power hedging contract is executed. "*Permitted Hedging Instrument*" includes any "*Permitted Senior Debt Hedging Instrument*."

Section 2. Effectiveness. This Fourth Amendment shall be effective upon (x) the receipt by the Intercreditor Agent of executed counterparts of this Fourth Amendment by the Company and each Guarantor and (y) the execution of this Fourth Amendment by the Intercreditor Agent.

Section 3. Finance Document. This Fourth Amendment constitutes a Finance Document as such term is defined in, and for purposes of, the Amended and Restated Common Terms Agreement, dated as of May 22, 2018, as amended by the First Amendment, dated as of November 28, 2018, the Second Amendment, dated as of August 30, 2019, the Third Amendment, dated as of November 8, 2019, the Fourth Amendment, dated as of November 26, 2019, the Fifth Amendment, dated as of November 30, 2020, and as further amended, amended and restated, modified or supplemented from time to time, by and among the Securing Parties, Société Générale as the Term Loan Facility Agent, The Bank of Nova Scotia as the Working Capital Facility Agent, each other Facility Agent on behalf of its respective Facility Lenders and Société Générale as the Intercreditor Agent.

Section 4. GOVERNING LAW. THIS FOURTH AMENDMENT SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE STATE OF NEW YORK, UNITED STATES WITHOUT REGARD TO CONFLICTS OF LAWS PRINCIPLES THEREOF THAT WOULD RESULT IN THE APPLICATION OF THE LAW OF ANY OTHER JURISDICTION.

Section 5. Headings. All headings in this Fourth Amendment are included only for convenience and ease of reference and shall not be considered in the construction and interpretation of any provision hereof.

Section 6. Binding Nature and Benefit. This Fourth Amendment shall be binding upon and inure to the benefit of each party hereto and their respective successors and permitted transfers and assigns.

Section 7. Counterparts. This Fourth Amendment may be executed, manually or electronically, in multiple counterparts, each of which shall be deemed an original for all purposes, but all of which together shall constitute one and the same instrument. Delivery of an executed counterpart of a signature page of this Fourth Amendment by facsimile or in electronic document format (e.g., "pdf" or "tif") shall be effective as delivery of a manually executed counterpart of this Fourth Amendment.

Section 8. No Modifications; No Other Matters. Except as expressly provided for herein, the terms and conditions of the Common Security and Account Agreement shall continue unchanged and shall remain in full force and effect. Each amendment granted herein shall apply solely to the matters set forth herein and such amendment shall not be deemed or construed as an amendment of any other matters, nor shall such amendment apply to any other matters.

Section 9. Electronic Execution of Documents. The words "execution," "execute", "signed," "signature," and words of like import in or related to any document to be signed in connection with this Fourth Amendment and the transactions contemplated hereby shall be deemed to include electronic signatures, the electronic matching of assignment terms and contract formations on electronic platforms, or the keeping of records in electronic form, each of which shall be of the same legal effect, validity or enforceability as a manually executed signature or the use of a paper-based recordkeeping system, as the case may be, to the extent and as provided for in any applicable law, including the Federal Electronic Signatures in Global and National Commerce Act, the New York State Electronic Signatures and Records Act, or any other similar state laws based on the Uniform Electronic Transactions Act.

[*Signature pages follow*]

IN WITNESS WHEREOF, the parties have caused this Fourth Amendment to the Common Security and Account Agreement to be duly executed and delivered as of the day and year first above written.

CHENIERE CORPUS CHRISTI HOLDINGS, LLC, as the Company

By: /s/ Lisa C. Cohen
Name: Lisa C. Cohen
Title: Treasurer

CORPUS CHRISTI LIQUEFACTION, LLC, as Guarantor

By: /s/ Lisa C. Cohen
Name: Lisa C. Cohen
Title: Treasurer

CHENIERE CORPUS CHRISTI PIPELINE, L.P., as Guarantor

By: /s/ Lisa C. Cohen
Name: Lisa C. Cohen
Title: Treasurer

CORPUS CHRISTI PIPELINE GP, LLC, as Guarantor

By: /s/ Lisa C. Cohen
Name: Lisa C. Cohen
Title: Treasurer

SIGNATURE PAGE TO FOURTH AMENDMENT TO
CCH A&R COMMON SECURITY AND ACCOUNT AGREEMENT

IN WITNESS WHEREOF, the parties have caused this Fourth Amendment to the Common Security and Account Agreement to be duly executed and delivered as of the day and year first above written.

SOCIÉTÉ GÉNÉRALE,
as Security Trustee

By: /s/ Karla Navas
Name: Karla Navas
Title: Vice President

SIGNATURE PAGE TO FOURTH AMENDMENT TO
CCH A&R COMMON SECURITY AND ACCOUNT AGREEMENT

IN WITNESS WHEREOF, the parties have caused this Fourth Amendment to the Common Security and Account Agreement to be duly executed and delivered as of the day and year first above written.

SOCIÉTÉ GÉNÉRALE,
as Intercreditor Agent, on its own behalf and on behalf of the Intercreditor Parties, solely for purposes of consenting to the Security Trustee's execution of the amendment pursuant to Section 7.2(a)(i) of the Common Security and Account Agreement

By: /s/ Karla Navas
Name: Karla Navas
Title: Vice President

SIGNATURE PAGE TO FOURTH AMENDMENT TO
CCH A&R COMMON SECURITY AND ACCOUNT AGREEMENT

Exhibit 10.2

SIXTH AMENDMENT
TO COMMON TERMS AGREEMENT

This Sixth Amendment, dated as of April 1, 2021 (the "*Sixth Amendment*"), amends the Amended and Restated Common Terms Agreement, dated as of May 22, 2018 (as amended by the First Amendment, dated as of November 28, 2018, the Second Amendment, dated as of August 30, 2019, the Third Amendment, dated as of November 8, 2019, the Fourth Amendment, dated as of November 26, 2019, the Fifth Amendment, dated as of November 16, 2020 and as further amended, amended and restated, modified or supplemented from time to time, the "*Common Terms Agreement*"), by and among Cheniere Corpus Christi Holdings, LLC (the "*Borrower*"), Corpus Christi Liquefaction, LLC, Cheniere Corpus Christi Pipeline, L.P. and Corpus Christi Pipeline GP, LLC (the "*Guarantors*" and, together with the Borrower, the "*Loan Parties*"), Société Générale as the Term Loan Facility Agent, The Bank of Nova Scotia as the Working Capital Facility Agent, each other Facility Agent on behalf of its respective Facility Lenders, and Société Générale as the Intercreditor Agent. All capitalized terms used herein and not otherwise defined shall have the meanings ascribed to such terms in the Common Terms Agreement.

WHEREAS, pursuant to Schedule A (*Common Definitions and Rules of Interpretation – Interpretation*) to the Common Terms Agreement, any Gas Hedging Instrument entered into by a Loan Party must meet certain criteria to be permitted under the Finance Documents and, to reflect the needs of the Project, the Loan Parties wish to enter into this Sixth Amendment in order to increase the maximum term for Index Swaps for gas hedging purposes;

WHEREAS, pursuant to Section 2.1 (*Operational Property Damage Insurance*) of Schedule L to the Common Terms Agreement, the Loan Parties are required to maintain, among other things, Operational Property Damage Insurance with a deductible for losses other than Windstorm not to exceed $50 million per occurrence;

WHEREAS, pursuant to that certain letter, dated March 16, 2021 from the Insurance Advisor to the Intercreditor Agent, Security Trustee, Term Loan Facility Agent, Working Capital Facility Agent and Indenture Trustee, it is the opinion of the Insurance Advisor that an increase of the allowable property damage deductible in respect of losses other than Windstorm from $50 million to $75 million per occurrence is consistent with deductibles customarily carried by companies engaged in similar businesses as the Borrower, and consequently the Loan Parties wish to enter into this Sixth Amendment to the Common Terms Agreement in order to increase the allowable property damage deductible in respect of losses other than Windstorm from $50 million to $75 million per occurrence; and

WHEREAS, the Intercreditor Agent is executing this amendment as set forth herein pursuant to Section 23.16 (*Amendments*) of the Common Terms Agreement, Section 10.01 (*Decisions; Amendments, Etc.*) of the Term Loan Facility Agreement, Section 11.01 (*Decisions; Amendments, Etc.*) of the Working Capital Facility Agreement, Section 3 (*Voting and Decision Making*) and Section 4 (*Modifications; Instructions; Other Relationships*) of the Intercreditor Agreement.

NOW, THEREFORE, in consideration of the mutual covenants contained herein, and subject to the terms and conditions herein set forth, the parties hereto agree as follows:

Section 1. Amendments to Common Terms Agreement. The Borrower, the Guarantors and the Intercreditor Agent each agree that the Common Terms Agreement is hereby amended by:

(a) amending the following definition in Schedule A (*Common Definitions and Rules of Interpretation – Interpretation*) by inserting the double-underlined text (example: **double-underlined text**) and deleting the stricken text (example: ~~stricken text~~) as set forth below:

"*Permitted Hedging Instrument*" means a Hedging Instrument entered into by a Loan Party in the ordinary course of business and that (i) is with a Hedging Bank, a Gas Hedge Provider, a Power Hedge Provider or any other party that is a counterparty to a Hedging Instrument, (ii) if secured, is of the type referred to in clause (a) or (b) of the definition of Hedging Instrument and (iii) is entered for non-speculative purposes and is on arm's-length terms; *provided* that (a) if such Hedging Instrument is a Gas Hedging Instrument, Permitted Hedging Instruments are limited to the following: (1) Futures Contracts, Fixed-Floating Futures Swaps, NYMEX Natural Gas Futures Contracts and Swing Swaps for gas hedging purposes for up to a maximum of 72.5 TBtu of gas utilizing intra-month and up to three prompt month contracts, (2) Index Swaps for gas hedging purposes for up to a maximum of 34.9 TBtu per month of gas utilizing up to ~~three~~ **twenty four** prompt month contracts, and (3) Basis Swaps for gas hedging purposes for up to a maximum of 34.9 TBtu per month with a tenor up to 36 months, where the limitations in each of the categories described in sub-clauses (1), (2) and (3) are not aggregated, and (b) if such Hedging Instrument is a Power Hedging Instrument, the aggregate quantum under such Hedging Instrument does not exceed 3,650,000 megawatt hours and each such Hedging Instrument is for a period not to exceed sixty months where the first month is the month in which the power hedging contract is executed. "*Permitted Hedging Instrument*" includes any "*Permitted Senior Debt Hedging Instrument*."

(b) amending the "Deductible" section in Section 2.1 (*Operational Property Damage Insurance*) of Schedule L (*Schedule of Minimum Insurance*) by inserting the double-underlined text (example: **double-underlined text**) and deleting the stricken text (example: ~~stricken text~~) as set forth below:

Deductible: Not to exceed:

(1) For Windstorm, 5% percent of the values at risk at time of loss subject to a maximum of $75 million; and

(2) In respect of all other losses, not exceeding $~~50~~75 million per occurrence.

Section 3. Effectiveness. This Sixth Amendment shall be effective upon (x) the receipt by the Intercreditor Agent of executed counterparts of this Sixth Amendment by the Borrower and each Guarantor and (y) the execution of this Sixth Amendment by the Intercreditor Agent.

Section 4. Finance Document. This Sixth Amendment constitutes a Finance Document as such term is defined in, and for purposes of, the Common Terms Agreement.

Section 5. GOVERNING LAW. THIS Sixth AMENDMENT SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE STATE OF NEW YORK, UNITED STATES WITHOUT REGARD TO CONFLICTS OF LAWS PRINCIPLES THEREOF THAT WOULD RESULT IN THE APPLICATION OF THE LAW OF ANY OTHER JURISDICTION.

Section 6. Headings. All headings in this Sixth Amendment are included only for convenience and ease of reference and shall not be considered in the construction and interpretation of any provision hereof.

Section 7. Binding Nature and Benefit. This Sixth Amendment shall be binding upon and inure to the benefit of each party hereto and their respective successors and permitted transfers and assigns.

Section 8. Counterparts. This Sixth Amendment may be executed, manually or electronically, in multiple counterparts, each of which shall be deemed an original for all purposes, but all of which together shall constitute one and the same instrument. Delivery of an executed counterpart of a signature page of this Sixth Amendment by facsimile or in electronic document format (e.g., "pdf" or "tif") shall be effective as delivery of a manually executed counterpart of this Sixth Amendment.

Section 9. No Modifications; No Other Matters. Except as expressly provided for herein, the terms and conditions of the Common Terms Agreement shall continue unchanged and shall remain in full force and effect. Each amendment granted herein shall apply solely to the matters set forth herein and such amendment shall not be deemed or construed as an amendment of any other matters, nor shall such amendment apply to any other matters.

Section 10. Electronic Execution of Documents. The words "execution," "execute", "signed," "signature," and words of like import in or related to any document to be signed in connection with this Sixth Amendment and the transactions contemplated hereby shall be deemed to include electronic signatures, the electronic matching of assignment terms and contract formations on electronic platforms, or the keeping of records in electronic form, each of which shall be of the same legal effect, validity or enforceability as a manually executed signature or the use of a paper-based recordkeeping system, as the case may be, to the extent and as provided for in any applicable law, including the Federal Electronic Signatures in Global and National Commerce Act, the

New York State Electronic Signatures and Records Act, or any other similar state laws based on the Uniform Electronic Transactions Act.

[*Signature pages follow*]

IN WITNESS WHEREOF, the parties have caused this Sixth Amendment to the Common Terms Agreement to be duly executed and delivered as of the day and year first above written.

CHENIERE CORPUS CHRISTI HOLDINGS, LLC, as the Borrower

By: /s/ Lisa C. Cohen
Name: Lisa C. Cohen
Title: Treasurer

CORPUS CHRISTI LIQUEFACTION, LLC, as Guarantor

By: /s/ Lisa C. Cohen
Name: Lisa C. Cohen
Title: Treasurer

CHENIERE CORPUS CHRISTI PIPELINE, L.P., as Guarantor

By: /s/ Lisa C. Cohen
Name: Lisa C. Cohen
Title: Treasurer

CORPUS CHRISTI PIPELINE GP, LLC, as Guarantor

By: /s/ Lisa C. Cohen
Name: Lisa C. Cohen
Title: Treasurer

SIGNATURE PAGE TO SIXTH AMENDMENT TO CCH A&R COMMON TERMS AGREEMENT

IN WITNESS WHEREOF, the parties have caused this Sixth Amendment to the Common Terms Agreement to be duly executed and delivered as of the day and year first above written.

SOCIÉTÉ GÉNÉRALE,
as Intercreditor Agent on behalf of itself, each Facility Agent and the Requisite Intercreditor Parties

By: /s/ Karla Navas
Name: Karla Navas
Title: Vice President

Exhibit 31.1

**CERTIFICATION BY PRESIDENT AND CHIEF FINANCIAL OFFICER
PURSUANT TO RULE 13a-14(a) AND 15d-14(a) UNDER THE EXCHANGE ACT**

I, Zach Davis, certify that:

1. I have reviewed this quarterly report on Form 10-Q of Cheniere Corpus Christi Holdings, LLC;

2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;

3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;

4. I am responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:

    a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;

    b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;

    c) Evaluated the effectiveness of the registrant’s disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation;

    d) Disclosed in this report any change in the registrant’s internal control over financial reporting that occurred during the registrant’s most recent fiscal quarter (the registrant's fourth quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant’s internal control over financial reporting; and

5. I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant’s auditors and the audit committee of the registrant’s board of directors (or persons performing the equivalent functions):

    a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant’s ability to record, process, summarize and report financial information; and

    b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant’s internal control over financial reporting.

Date: August 4, 2021

/s/ Zach Davis

Zach Davis

President and Chief Financial Officer of

Cheniere Corpus Christi Holdings, LLC

Exhibit 32.1

**CERTIFICATION BY PRESIDENT AND CHIEF FINANCIAL OFFICER
PURSUANT TO 18 U.S.C. SECTION 1350,
AS ADOPTED PURSUANT TO
SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002**

In connection with the quarterly report of Cheniere Corpus Christi Holdings, LLC (the "Company") on Form 10-Q for the quarter ended June 30, 2021, as filed with the Securities and Exchange Commission on the date hereof (the "Report"), I, Zach Davis, President and Chief Financial Officer of the Company, certify, pursuant to 18 U.S.C. § 1350, as adopted pursuant to § 906 of the Sarbanes-Oxley Act of 2002, to my knowledge, that:

(1) The Report fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934; and

(2) The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Date: August 4, 2021

/s/ Zach Davis

Zach Davis
President and Chief Financial Officer of
Cheniere Corpus Christi Holdings, LLC

Document and Entity Information	6 Months Ended Jun. 30, 2021 shares
Cover [Abstract]	
Document Type	10-Q
Document Quarterly Report	true
Document Period End Date	Jun. 30, 2021
Document Transition Report	false
Entity File Number	333-215435
Entity Registrant Name	Cheniere Corpus Christi Holdings, LLC
Entity Incorporation, State or Country Code	DE
Entity Tax Identification Number	47-1929160
Entity Address, Address Line One	700 Milam Street
Entity Address, Address Line Two	Suite 1900
Entity Address, City or Town	Houston
Entity Address, State or Province	TX
Entity Address, Postal Zip Code	77002
City Area Code	713
Local Phone Number	375-5000
Title of 12(b) Security	None
Entity Current Reporting Status	No
Entity Interactive Data Current	Yes
Entity Filer Category	Non-accelerated Filer
Entity Small Business	false
Entity Emerging Growth Company	false
Entity Shell Company	false
Entity Central Index Key	0001693317
Amendment Flag	false
Current Fiscal Year End Date	--12-31
Document Fiscal Year Focus	2021
Document Fiscal Period Focus	Q2
No Trading Symbol Flag	true
Entity Common Stock, Shares Outstanding	0

Consolidated Statements of Operations - USD ($) $ in Millions	3 Months Ended		6 Months Ended	
	Jun. 30, 2021	Jun. 30, 2020	Jun. 30, 2021	Jun. 30, 2020
Revenues				
Revenues	$ 1,157	$ 654	$ 2,040	$ 1,187
Revenues from contracts with customers	1,158	664	2,040	1,197
Operating costs and expenses				
Cost of sales (excluding items shown separately below)	799	140	985	189
Cost of sales—affiliate	2	2	37	8
Cost of sales—related party	36	25	71	48
Operating and maintenance expense	120	95	203	184
Operating and maintenance expense—affiliate	28	25	52	45
Operating and maintenance expense—related party	3	2	5	2
General and administrative expense	2	2	3	4
General and administrative expense—affiliate	7	5	12	10
Depreciation and amortization expense	110	86	199	170
Impairment expense and loss on disposal of assets	1	0	1	0
Total operating costs and expenses	1,108	382	1,568	660
Income from operations	49	272	472	527
Other expense				
Interest expense, net of capitalized interest	(118)	(90)	(211)	(189)
Interest rate derivative loss, net	(2)	(25)	(1)	(233)
Other expense, net	0	(1)	0	0
Total other expense	(120)	(116)	(212)	(422)
Net income (loss)	(71)	156	260	105
LNG [Member]				
Revenues				
Revenues	826	610	1,441	953
Revenues from contracts with customers	[1] 827	620	1,441	963
LNG—affiliate [Member]				
Revenues				
Revenues from contracts with customers	$ 331	$ 44	$ 599	$ 234

[1] LNG revenues include revenues for LNG cargoes in which our customers exercised their contractual right to not take delivery but remained obligated to pay fixed fees irrespective of such election. During the three and six months ended June 30, 2020, we recognized $299 million and $336 million, respectively, in LNG revenues associated with LNG cargoes for which customers notified us that they would not take delivery, of which $200 million would have been recognized subsequent to June 30, 2020 had the cargoes been lifted pursuant to the delivery schedules with the customers. LNG revenues during the three months ended June 30, 2020 and six months ended June 30, 2021 excluded $37 million and $38 million, respectively, that would have otherwise been recognized during the quarter if the cargoes were lifted pursuant to the delivery schedules with the customers. We did not have revenues associated with LNG cargoes for which customers notified us that they would not take

delivery during the three and six months ended June 30, 2021. Revenue is generally recognized upon receipt of irrevocable notice that a customer will not take delivery because our customers have no contractual right to take delivery of such LNG cargo in future periods and our performance obligations with respect to such LNG cargo have been satisfied.

Consolidated Balance Sheets - USD ($) $ in Millions	Jun. 30, 2021	Dec. 31, 2020
Current assets		
Restricted cash	$ 122	$ 70
Accounts and other receivables, net of current expected credit losses	161	198
Accounts receivable—affiliate	90	42
Advances to affiliate	98	144
Inventory	103	89
Current derivative assets	26	10
Current derivative assets—related party	4	3
Other current assets	37	17
Other current assets—affiliate	0	1
Total current assets	641	574
Property, plant and equipment, net of accumulated depreciation	12,787	12,853
Debt issuance and deferred financing costs, net of accumulated amortization	9	11
Derivative assets	35	114
Derivative assets—related party	7	1
Other non-current assets, net	109	87
Total assets	13,588	13,640
Current liabilities		
Accounts payable	34	19
Accrued liabilities	318	318
Accrued liabilities—related party	15	16
Current debt, net of discount and debt issuance costs	131	269
Due to affiliates	21	32
Current derivative liabilities	271	143
Other current liabilities	1	0
Total current liabilities	791	797
Long-term debt, net of discount and debt issuance costs	10,111	10,101
Derivative liabilities	137	114
Other non-current liabilities	2	4
Member’s equity	2,547	2,624
Total liabilities and member’s equity	$ 13,588	$ 13,640

Consolidated Statements of Member's Equity - USD ($) $ in Millions	Total	Cheniere CCH HoldCo I, LLC [Member]
Member's equity, beginning of period at Dec. 31, 2019	$ 2,418	$ 2,418
Net income (loss)	(51)	(51)
Member's equity, end of period at Mar. 31, 2020	2,367	2,367
Member's equity, beginning of period at Dec. 31, 2019	2,418	2,418
Net income (loss)	105	
Member's equity, end of period at Jun. 30, 2020	2,668	2,668
Member's equity, beginning of period at Mar. 31, 2020	2,367	2,367
Capital contributions	145	145
Net income (loss)	156	156
Member's equity, end of period at Jun. 30, 2020	2,668	2,668
Member's equity, beginning of period at Dec. 31, 2020	2,624	2,624
Net income (loss)	331	331
Member's equity, end of period at Mar. 31, 2021	2,955	2,955
Member's equity, beginning of period at Dec. 31, 2020	2,624	2,624
Net income (loss)	260	
Member's equity, end of period at Jun. 30, 2021	2,547	2,547
Member's equity, beginning of period at Mar. 31, 2021	2,955	2,955
Capital distributions	(337)	(337)
Net income (loss)	(71)	(71)
Member's equity, end of period at Jun. 30, 2021	$ 2,547	$ 2,547

Consolidated Statements of Cash Flows - USD ($) $ in Millions	6 Months Ended	
	Jun. 30, 2021	Jun. 30, 2020
Cash flows from operating activities		
Net income	$ 260	$ 105
Adjustments to reconcile net income to net cash used in operating activities:		
Depreciation and amortization expense	199	170
Amortization of discount and debt issuance costs	12	10
Total losses on derivatives, net	249	90
Total gains on derivatives, net—related party	(7)	(2)
Net cash used for settlement of derivative instruments	(35)	(20)
Impairment expense and loss on disposal of assets	1	0
Other	1	0
Changes in operating assets and liabilities:		
Accounts receivable	34	(225)
Accounts receivable—affiliate	(48)	57
Advances to affiliate	56	10
Inventory	(9)	(6)
Accounts payable and accrued liabilities	65	(67)
Accrued liabilities—related party	1	6
Due to affiliates	(4)	(2)
Other, net	(42)	(39)
Net cash provided by operating activities	733	87
Cash flows from investing activities		
Property, plant and equipment	(203)	(350)
Other	(1)	(2)
Net cash used in investing activities	(204)	(352)
Cash flows from financing activities		
Proceeds from issuances of debt	0	141
Repayments of debt	(140)	0
Capital contributions	0	145
Distributions	(337)	0
Net cash provided by (used in) financing activities	(477)	286
Net increase in restricted cash	52	21
Restricted cash—beginning of period	70	80
Restricted cash—end of period	$ 122	$ 101

Nature of Operations and Basis of Presentation	6 Months Ended Jun. 30, 2021
Organization, Consolidation and Presentation of Financial Statements [Abstract]	
Nature of Operations and Basis of Presentation	NATURE OF OPERATIONS AND BASIS OF PRESENTATION

NATURE OF OPERATIONS AND BASIS OF PRESENTATION

We operate a natural gas liquefaction and export facility (the "Liquefaction Facilities") and operate a 23-mile natural gas supply pipeline that interconnects the Corpus Christi LNG terminal with several interstate and intrastate natural gas pipelines (the "Corpus Christi Pipeline" and together with the Liquefaction Facilities, the "Liquefaction Project") near Corpus Christi, Texas, through our subsidiaries CCL and CCP, respectively. We operate three Trains for a total production capacity of approximately 15 mtpa of LNG. The Liquefaction Project also contains three LNG storage tanks and two marine berths.

Basis of Presentation

The accompanying unaudited Consolidated Financial Statements of CCH have been prepared in accordance with GAAP for interim financial information and with Rule 10-01 of Regulation S-X. Accordingly, they do not include all of the information and footnotes required by GAAP for complete financial statements and should be read in conjunction with the Consolidated Financial Statements and accompanying notes included in our annual report on Form 10-K for the fiscal year ended December 31, 2020.

Results of operations for the three and six months ended June 30, 2021 are not necessarily indicative of the results of operations that will be realized for the year ending December 31, 2021.

We are a disregarded entity for federal and state income tax purposes. Our taxable income or loss, which may vary substantially from the net income or loss reported on our Consolidated Statements of Operations, is included in the consolidated federal income tax return of Cheniere. Accordingly, no provision or liability for federal or state income taxes is included in the accompanying Consolidated Financial Statements.

Recent Accounting Standards

In March 2020, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") 2020-04, *Reference Rate Reform (Topic 848): Facilitation of the Effects of Reference Rate Reform on Financial Reporting*. This guidance primarily provides temporary optional expedients which simplify the accounting for contract modifications to existing debt agreements expected to arise from the market transition from LIBOR to alternative reference rates. The optional expedients were available to be used upon issuance of this guidance but we have not yet applied the guidance because we have not yet modified any of our existing contracts for reference rate reform. Once we apply an optional expedient to a modified contract and adopt this standard, the guidance will be applied to all subsequent applicable contract modifications until December 31, 2022, at which time the optional expedients are no longer available.

Restricted Cash	6 Months Ended Jun. 30, 2021
Restricted Cash [Abstract]	
Restricted Cash	RESTRICTED CASHRestricted cash consists of funds that are contractually or legally restricted as to usage or withdrawal and have been presented separately from cash and cash equivalents on our Consolidated Balance Sheets. As of June 30, 2021 and December 31, 2020, we had $122 million and $70 million of restricted cash, respectively.Pursuant to the accounts agreement entered into with the collateral trustee for the benefit of our debt holders, we are required to deposit all cash received into reserve accounts controlled by the collateral trustee. The usage or withdrawal of such cash is restricted to the payment of liabilities related to the Liquefaction Project and other restricted payments.

Accounts and Other Receivables, Net of Current Expected Credit Losses	6 Months Ended
	Jun. 30, 2021
Receivables [Abstract]	
Accounts and Other Receivables, Net of Current Expected Credit Losses	ACCOUNTS AND OTHER RECEIVABLES, NET OF CURRENT EXPECTED CREDIT LOSSES As of June 30, 2021 and December 31, 2020, accounts and other receivables, net of current expected credit losses consisted of the followin

	June 30, 2021	
Trade receivable	$ 141	$
Other accounts receivable	20	
Total accounts and other receivables, net of current expected credit losses	$ 161	$

Inventory	6 Months Ended Jun. 30, 2021
Inventory Disclosure [Abstract]	
Inventory	INVENTORY As of June 30, 2021 and December 31, 2020, inventory consisted of the following (in millions):

	June 30, 2021	
Materials	$ 81	$
LNG	10	
Natural gas	11	
Other	1	
Total inventory	$ 103	$

Property, Plant and Equipment, Net of Accumulated Depreciation	6 Months Ended Jun. 30, 2021

Property, Plant and Equipment [Abstract]

Property, Plant and Equipment, Net of Accumulated Depreciation

PROPERTY, PLANT AND EQUIPMENT, NET OF ACCUMULATED DEPRECIATION

As of June 30, 2021 and December 31, 2020, property, plant and equipment, net of accumulated depreciation consisted of the following (in

	June 30, 2021	
LNG terminal		
LNG terminal and interconnecting pipeline facilities	$ 13,197	$
LNG site and related costs	294	
LNG terminal construction-in-process	52	
Accumulated depreciation	(763)	
Total LNG terminal, net of accumulated depreciation	12,780	
Fixed assets		
Fixed assets	22	
Accumulated depreciation	(15)	
Total fixed assets, net of accumulated depreciation	7	
Property, plant and equipment, net of accumulated depreciation	$ 12,787	$

The following table shows depreciation expense and offsets to LNG terminal costs during the three and six months ended June 30, 2021 an

	Three Months Ended June 30,		Six Month
	2021	2020	2021
Depreciation expense	$ 110	$ 86	$ 19
Offsets to LNG terminal costs (1)	—	—	14

(1) We recognize offsets to LNG terminal costs related to the sale of commissioning cargoes because these amounts were earned or loaded prio operations of the Liquefaction Project during the testing phase for its construction.

Derivative Instruments	6 Months Ended Jun. 30, 2021
Derivative Instruments and Hedging Activities Disclosure [Abstract]	
Derivative Instruments	DERIVATIVE INSTRUMENTS

We have entered into the following derivative instruments that are reported at fair value:

- interest rate swaps ("CCH Interest Rate Derivatives") to hedge the exposure to volatility in a portion of the floating-rate interest pay restated credit facility (the "CCH Credit Facility") and to hedge against changes in interest rates that could impact anticipated futu Interest Rate Forward Start Derivatives" and, collectively with the CCH Interest Rate Derivatives, the "Interest Rate Derivatives") and
- commodity derivatives consisting of natural gas supply contracts for the commissioning and operation of the Liquefaction Project ("Ph Derivatives") and associated economic hedges ("Financial Liquefaction Supply Derivatives," and collectively with the Physical Lique the "Liquefaction Supply Derivatives").

We recognize our derivative instruments as either assets or liabilities and measure those instruments at fair value. None of our derivative as cash flow or fair value hedging instruments, and changes in fair value are recorded within our Consolidated Statements of Operations to the commissioning process, in which case it is capitalized.

The following table shows the fair value of our derivative instruments that are required to be measured at fair value on a recurring bas December 31, 2020 (in millions):

	Fair Value Measurements as of						
	June 30, 2021				December 31, 20		
	Quoted Prices in Active Markets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Total	Quoted Prices in Active Markets (Level 1)	Significant Other Observable Inputs (Level 2)	S Unobs
CCH Interest Rate Derivatives liability	$ —	$ (91)	$ —	$ (91)	$ —	$ (140)	$
Liquefaction Supply Derivatives asset (liability)	4	11	(260)	(245)	4	(5)	

We value our Interest Rate Derivatives using an income-based approach utilizing observable inputs to the valuation model including intere discount rates, credit spreads and other relevant data. We value our Liquefaction Supply Derivatives using a market-based approach incorporatin as needed, using observable commodity price curves, when available, and other relevant data.

The fair value of our Physical Liquefaction Supply Derivatives is predominantly driven by observable and unobservable market commodi to our natural gas supply contracts, our assessment of the associated events deriving fair value, including evaluating whether the respective ma infrastructure is developed. The fair value of our Physical Liquefaction Supply Derivatives incorporates risk premiums related to the satisfaction o as completion and placement into service of relevant pipeline infrastructure to accommodate marketable physical gas flow. As of June 30, 2021 an of our Physical Liquefaction Supply Derivatives existed within markets for which the pipeline infrastructure was under development to accomm gas flow.

We include a portion of our Physical Liquefaction Supply Derivatives as Level 3 within the valuation hierarchy as the fair value is de internal models which incorporate significant unobservable inputs. In instances where observable data is unavailable, consideration is given to t participants would use in valuing the asset or liability. This includes assumptions about market risks, such as future prices of energy units for uno volatility and contract duration.

The Level 3 fair value measurements of natural gas positions within our Physical Liquefaction Supply Derivatives could be materially impa in certain natural gas and international LNG prices. The following table includes quantitative information for the unobservable inputs for our Le Supply Derivatives as of June 30, 2021:

	Net Fair Value Liability (in millions)	Valuation Approach	Significant Unobservable Input	Range o
Physical Liquefaction Supply Derivatives	$(260)	Market approach incorporating present value techniques	Henry Hub basis spread	$(0.
		Option pricing model	International LNG pricing spread, relative to Henry Hub (2)	1

(1) Unobservable inputs were weighted by the relative fair value of the instruments.

(2) Spread contemplates U.S. dollar-denominated pricing.

Increases or decreases in basis or pricing spreads, in isolation, would decrease or increase, respectively, the fair value of our Physical Lique

The following table shows the changes in the fair value of our Level 3 Physical Liquefaction Supply Derivatives, including those with rela and six months ended June 30, 2021 and 2020 (in millions):

	Three Months Ended June 30,		Six
	2021	2020	202
Balance, beginning of period	$ (14)	$ 202	$
Realized and mark-to-market gains (losses):			
Included in cost of sales	(255)	(31)	
Purchases and settlements:			
Purchases	8	(3)	
Settlements	1	2	
Transfers into Level 3, net (1)	—	3	
Balance, end of period	$ (260)	$ 173	$
Change in unrealized gains (losses) relating to instruments still held at end of period	$ (255)	$ (31)	$

(1) Transferred into Level 3 as a result of unobservable market, or out of Level 3 as a result of observable market for the underlying natural gas

All counterparty derivative contracts provide for the unconditional right of set-off in the event of default. We have elected to report deri arising from our derivative contracts with the same counterparty on a net basis. The use of derivative instruments exposes us to counterparty c counterparty will be unable to meet its commitments in instances when our derivative instruments are in an asset position. Additionally, counte will be unable to meet our commitments in instances where our derivative instruments are in a liability position. We incorporate both our own n respective counterparty's nonperformance risk in fair value measurements. In adjusting the fair value of our derivative contracts for the effect o have considered the impact of any applicable credit enhancements, such as collateral postings, set-off rights and guarantees.

Interest Rate Derivatives

We have entered into interest rate swaps to protect against volatility of future cash flows and hedge a portion of the variable interest pa Facility. We previously also had interest rate swaps to hedge against changes in interest rates that could impact the anticipated future issuance o settled the outstanding CCH Interest Rate Forward Start Derivatives.

As of June 30, 2021, we had the following Interest Rate Derivatives outstanding:

	Notional Amounts			Weighted Averag
	June 30, 2021	December 31, 2020	Latest Maturity Date	Interest Rate P
CCH Interest Rate Derivatives	$4.6 billion	$4.6 billion	May 31, 2022	2.30%

The following table shows the gain (loss) from changes in the fair value and settlements of our Interest Rate Derivatives recorded in interes our Consolidated Statements of Operations during the three and six months ended June 30, 2021 and 2020 (in millions):

	Three Months Ended June 30,		Six Month
	2021	2020	2021
CCH Interest Rate Derivatives	$ (2)	$ (15)	$ (
CCH Interest Rate Forward Start Derivatives	—	(10)	-

Liquefaction Supply Derivatives

CCL has entered into primarily index-based physical natural gas supply contracts and associated economic hedges, including those ass production marketing ("IPM") transactions, to purchase natural gas for the commissioning and operation of the Liquefaction Project. The rema natural gas supply contracts range up to 10 years, some of which commence upon the satisfaction of certain conditions precedent. The terms of Supply Derivatives range up to approximately three years.

The forward notional amount for our Liquefaction Supply Derivatives was approximately 3,191 TBtu and 3,152 TBtu as of June 30, 202 respectively, of which 132 TBtu and 60 TBtu, respectively, were for a natural gas supply contract CCL has with a related party.

The following table shows the gain (loss) from changes in the fair value, settlements and location of our Liquefaction Supply Derivatives re
Statements of Operations during the three and six months ended June 30, 2021 and 2020 (in millions):

	Three Months Ended June 30,		Six Months E
Consolidated Statements of Operations Location (1)	2021	2020	2021
LNG revenues	$ (1)	$ (10)	$ —
Cost of sales	(237)	(18)	(248)
Cost of sales—related party	6	1	7

(1) Does not include the realized value associated with derivative instruments that settle through physical delivery. Fair value fluctuations a
derivative activities are classified and presented consistently with the item economically hedged and the nature and intent of the derivativ

Fair Value and Location of Derivative Assets and Liabilities on the Consolidated Balance Sheets

The following table shows the fair value and location of our derivative instruments on our Consolidated Balance Sheets (in millions):

	June 30, 2021	
	CCH Interest Rate Derivatives	Liquefaction Supply Derivatives (1)
Consolidated Balance Sheets Location		
Current derivative assets	$ —	$ 26
Current derivative assets—related party	—	4
Derivative assets	—	35
Non-current derivative assets—related party	—	7
Total derivative assets	—	72
Current derivative liabilities	(91)	(180)
Derivative liabilities	—	(137)
Total derivative liabilities	(91)	(317)
Derivative liability, net	$ (91)	$ (245)

	December 31, 2020	
	CCH Interest Rate Derivatives	Liquefaction Supply Derivatives (1)
Consolidated Balance Sheets Location		
Current derivative assets	$ —	$ 10
Current derivative assets—related party	—	3
Derivative assets	—	114
Derivative assets—related party	—	1
Total derivative assets	—	128
Current derivative liabilities	(100)	(43)
Derivative liabilities	(40)	(74)
Total derivative liabilities	(140)	(117)
Derivative asset (liability), net	$ (140)	$ 11

(1) Does not include collateral posted with counterparties by us of $6 million and $5 million, which are included in other current assets in our C
as of June 30, 2021 and December 31, 2020, respectively.

Consolidated Balance Sheets Presentation

Our derivative instruments are presented on a net basis on our Consolidated Balance Sheets as described above. The following table s
derivatives outstanding on a gross and net basis (in millions):

	CCH Interest Rate Derivatives	Li
As of June 30, 2021		
Gross assets	$ —	$
Offsetting amounts	—	
Net assets	$ —	$
Gross liabilities	$ (91)	$
Offsetting amounts	—	
Net liabilities	$ (91)	$
As of December 31, 2020		
Gross assets	$ —	$
Offsetting amounts	—	
Net assets	$ —	$
Gross liabilities	$ (140)	$
Offsetting amounts	—	
Net liabilities	$ (140)	$

Other Non-Current Assets, Net	**6 Months Ended Jun. 30, 2021**
[Other Assets, Noncurrent [Abstract]]	
[Other Non-Current Assets, Net]	OTHER NON-CURRENT ASSETS, NET

OTHER NON-CURRENT ASSETS, NET

As of June 30, 2021 and December 31, 2020, other non-current assets, net consisted of the following (in millions):

		June 30, 2021
Contract assets, net of current expected credit losses	$	71
Advances and other asset conveyances to third parties to support LNG terminal		20
Operating lease assets		5
Information technology service prepayments		3
Tax-related payments and receivables		2
Other		8
Total other non-current assets, net	$	109

Accrued Liabilities	6 Months Ended Jun. 30, 2021
Accrued Liabilities, Current [Abstract]	
Accrued Liabilities	ACCRUED LIABILITIES

ACCRUED LIABILITIES

As of June 30, 2021 and December 31, 2020, accrued liabilities consisted of the following (in millions):

	June 30, 2021	
Interest costs and related debt fees	$ 7	$
Accrued natural gas purchases	229	
Liquefaction Project costs	52	
Other	30	
Total accrued liabilities	$ 318	$

Debt	6 Months Ended Jun. 30, 2021
Debt Disclosure [Abstract]	
Debt	DEBT

As of June 30, 2021 and December 31, 2020, our debt consisted of the following (in millions):

	June 3 2021
Long-term debt:	
3.520% to 7.000% senior secured notes due between June 2024 and December 2039 and CCH Credit Facility	$
Unamortized discount and debt issuance costs, net of accumulated amortization	
Total long-term debt, net of discount and debt issuance costs	
Current debt:	
$1.2 billion CCH working capital facility ("CCH Working Capital Facility") and current portion of CCH Credit Facility	
Unamortized discount and debt issuance costs, net of accumulated amortization	
Total current debt, net of discount and debt issuance costs	
Total debt, net of discount and debt issuance costs	$

Credit Facilities

Below is a summary of our credit facilities outstanding as of June 30, 2021 (in millions):

	CCH Credit Facility	CCH V
Original facility size	$ 8,404	$
Incremental commitments	1,566	
Less:		
Outstanding balance	2,627	
Commitments terminated	7,343	
Letters of credit issued	—	
Available commitment	$ —	$
Priority ranking	Senior secured	
Interest rate on available balance	LIBOR plus 1.75% or base rate plus 0.75%	LIBOR plus
Weighted average interest rate of outstanding balance	1.85%	
Maturity date	June 30, 2024	

Restrictive Debt Covenants

The indentures governing our senior notes and other agreements underlying our debt contain customary terms and events of default and ce other things, may limit us and our restricted subsidiaries' ability to make certain investments or pay dividends or distributions.

As of June 30, 2021, we were in compliance with all covenants related to our debt agreements.

Interest Expense

Total interest expense, net of capitalized interest consisted of the following (in millions):

	Three Months Ended June 30,		Six
	2021	2020	2021
Total interest cost	$ 118	$ 119	$
Capitalized interest, including amounts capitalized as an Allowance for Funds Used During Construction	—	(29)	
Total interest expense, net of capitalized interest	$ 118	$ 90	$

Fair Value Disclosures

The following table shows the carrying amount and estimated fair value of our debt (in millions):

	June 30, 2021		Dec
	Carrying Amount	Estimated Fair Value	Carrying Amount
Senior notes — Level 2 (1)	$ 5,750	$ 6,544	$ 5,7
Senior notes — Level 3 (2)	1,971	2,342	1,9
Credit facilities — Level 3 (3)	2,627	2,627	2,7

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(1) The Level 2 estimated fair value was based on quotes obtained from broker-dealers or market makers of these senior notes and other sim

(2) The Level 3 estimated fair value was calculated based on inputs that are observable in the market or that could be derived from, or co market data, including interest rates based on debt issued by parties with comparable credit ratings to us and inputs that are not observabl

(3) The Level 3 estimated fair value approximates the principal amount because the interest rates are variable and reflective of market rates in full or in part, at any time without penalty.

Revenues from Contracts with Customers	6 Months Ended Jun. 30, 2021
Revenue from Contract with Customer [Abstract]	
Revenues from Contracts with Customers	REVENUES FROM CONTRACTS WITH CUSTOMERS

REVENUES FROM CONTRACTS WITH CUSTOMERS

The following table represents a disaggregation of revenue earned from contracts with customers during the three and six months ended millions):

	Three Months Ended June 30,		Six Months E
	2021	2020	2021
LNG revenues (1)	$ 827	$ 620	$ 1,441
LNG revenues—affiliate	331	44	599
Total revenues from customers	1,158	664	2,040
Net derivative losses (2)	(1)	(10)	—
Total revenues	$ 1,157	$ 654	$ 2,040

(1) LNG revenues include revenues for LNG cargoes in which our customers exercised their contractual right to not take delivery but rema fees irrespective of such election. During the three and six months ended June 30, 2020, we recognized $299 million and $336 million, res associated with LNG cargoes for which customers notified us that they would not take delivery, of which $200 million would have bee June 30, 2020 had the cargoes been lifted pursuant to the delivery schedules with the customers. LNG revenues during the three months e months ended June 30, 2021 excluded $37 million and $38 million, respectively, that would have otherwise been recognized during the lifted pursuant to the delivery schedules with the customers. We did not have revenues associated with LNG cargoes for which customers not take delivery during the three and six months ended June 30, 2021. Revenue is generally recognized upon receipt of irrevocable not take delivery because our customers have no contractual right to take delivery of such LNG cargo in future periods and our performance such LNG cargo have been satisfied.

(2) See Note 6—Derivative Instruments for additional information about our derivatives.

Contract Assets

The following table shows our contract assets, net of current expected credit losses, which are classified as other current assets and other no Consolidated Balance Sheets (in millions):

	June 30, 2021	
Contract assets, net of current expected credit losses	$ 72	$

Contract assets represent our right to consideration for transferring goods or services to the customer under the terms of a sales co consideration is not yet due. Changes in contract assets during the six months ended June 30, 2021 were primarily attributable to revenue recog LNG under certain SPAs for which the associated consideration was not yet due.

Transaction Price Allocated to Future Performance Obligations

Because many of our sales contracts have long-term durations, we are contractually entitled to significant future consideration which we revenue. The following table discloses the aggregate amount of the transaction price that is allocated to performance obligations that have not yet 2021 and December 31, 2020:

	June 30, 2021		Decen
	Unsatisfied Transaction Price (in billions)	Weighted Average Recognition Timing (years) (1)	Unsatisfied Transaction Price (in billions)
LNG revenues	$ 32.5	10	$ 32.
LNG revenues—affiliate	1.0	12	1.
Total revenues	$ 33.5		$ 33.

(1) The weighted average recognition timing represents an estimate of the number of years during which we shall have recognized half of the un

We have elected the following exemptions which omit certain potential future sources of revenue from the table above:

(1) We omit from the table above all performance obligations that are part of a contract that has an original expected duration of one year

(2) The table above excludes substantially all variable consideration under our SPAs. We omit from the table above all variable considerat to a wholly unsatisfied performance obligation or to a wholly unsatisfied promise to transfer a distinct good or service that forms p obligation when that performance obligation qualifies as a series. The amount of revenue from variable fees that is not included i vary based on the future prices of Henry Hub throughout the contract terms, to the extent customers elect to take delivery of their L consumer price index. Certain of our contracts contain additional variable consideration based on the outcome of contingent events ar indexes. We have not included such variable consideration in the transaction price to the extent the consideration is considered constr of ultimate pricing and receipt. Approximately 49% and 18% of our LNG revenues from contracts included in the table above dur June 30, 2021 and 2020, respectively, and 48% and 24% of our LNG revenues from contracts included in the table above during the 2021 and 2020, respectively, were related to variable consideration received from customers. None of our LNG revenues—affiliates in the table above were related to variable consideration received from customers during the three and six months ended June 30, 202

We may enter into contracts to sell LNG that are conditioned upon one or both of the parties achieving certain milestones such as reaching a f a certain liquefaction Train, obtaining financing or achieving substantial completion of a Train and any related facilities. These contracts are cons for revenue recognition purposes and are included in the transaction price above when the conditions are considered probable of being met.

Related Party Transactions	**6 Months Ended Jun. 30, 2021**
Related Party Transactions [Abstract]	
Related Party Transactions	RELATED PARTY TRANSACTIONS

RELATED PARTY TRANSACTIONS

Below is a summary of our related party transactions as reported on our Consolidated Statements of Operations for the three and six mont
2020 (in millions):

	Three Months Ended June 30,		Six M
	2021	2020	2021
LNG revenues—affiliate			
Cheniere Marketing Agreements	$ 319	$ 38	$
Contracts for Sale and Purchase of Natural Gas and LNG	12	6	
Total LNG revenues—affiliate	331	44	
Cost of sales—affiliate			
Contracts for Sale and Purchase of Natural Gas and LNG	2	2	
Cheniere Marketing Agreements	—	—	
Total cost of sales—affiliate	2	2	
Cost of sales—related party			
Natural Gas Supply Agreement	36	25	
Operating and maintenance expense—affiliate			
Services Agreements	28	25	
Operating and maintenance expense—related party			
Natural Gas Transportation Agreements	3	2	
General and administrative expense—affiliate			
Services Agreements	7	5	

We had $21 million and $32 million due to affiliates as of June 30, 2021 and December 31, 2020, respectively, under agreements with affil

Cheniere Marketing Agreements

Cheniere Marketing SPA

CCL has a fixed price SPA with Cheniere Marketing (the "Cheniere Marketing Base SPA") with a term of 20 years which allows Chenier its option, (1) up to a cumulative total of 150 TBtu of LNG within the commissioning periods for Trains 1 through 3 and (2) any excess LNG pr Facilities that is not committed to customers under third-party SPAs. Under the Cheniere Marketing Base SPA, Cheniere Marketing may, witho deliveries of cargoes (other than commissioning cargoes) scheduled for any month under the applicable annual delivery program by providing s Additionally, CCL has: (1) a fixed price SPA with a term through 2043 with Cheniere Marketing which allows them to purchase volumes of annum of LNG and (2) an SPA with Cheniere Marketing for approximately 44 TBtu of LNG with a maximum term up to 2026 associated wit marketing gas supply agreement between CCL and EOG Resources, Inc. As of June 30, 2021 and December 31, 2020, CCL had $87 million a receivable—affiliate, respectively, under these agreements with Cheniere Marketing.

Train 3 Commissioning Letter Agreement

Under the Cheniere Marketing Base SPA, CCL entered into a letter agreement with Cheniere Marketing for the sale of commissioning Liquefaction Project. Under the agreement, CCL paid a one-time shipping fee to Cheniere Marketing of $1 million after the commencement of th in December 2020.

Facility Swap Agreement

We have entered into an arrangement with subsidiaries of Cheniere to provide the ability, in limited circumstances, to potentially fulfill co in the event operational conditions impact operations at either the Sabine Pass or Corpus Christi liquefaction facilities. The purchase price for such of the applicable natural gas feedstock purchase price or (ii) a free-on-board U.S. Gulf Coast LNG market price, whichever is greater.

Services Agreements

Gas and Power Supply Services Agreement ("G&P Agreement")

CCL has a G&P Agreement with Cheniere Energy Shared Services, Inc. ("Shared Services"), a wholly owned subsidiary of Cheniere, Services will manage the gas and power procurement requirements of CCL. The services include, among other services, exercising the day-to- natural gas and power supply requirements, negotiating agreements on CCL's behalf and providing other administrative services. Prior to the sub Train of the Liquefaction Facilities, no monthly fee payment is required except for reimbursement of operating expenses. After substantial com Liquefaction Facilities, for services performed while the Liquefaction Facilities is operational, CCL will pay, in addition to the reimbursement of monthly fee of $125,000 (indexed for inflation) for services with respect to such Train.

Operation and Maintenance Agreements ("O&M Agreements")

CCL has an O&M Agreement ("CCL O&M Agreement") with Cheniere LNG O&M Services, LLC ("O&M Services"), a wholly own pursuant to which CCL receives all of the necessary services required to construct, operate and maintain the Liquefaction Facilities. The servi among other services, preparing and maintaining staffing plans, identifying and arranging for procurement of equipment and materials, overseein various agreements, information technology services and other services required to operate and maintain the Liquefaction Facilities. Prior to th each Train of the Liquefaction Facilities, no monthly fee payment is required except for reimbursement of operating expenses. After substantial c the Liquefaction Facilities, for services performed while the Liquefaction Facilities is operational, CCL will pay, in addition to the reimburseme fixed monthly fee of $125,000 (indexed for inflation) for services with respect to such Train.

CCP has an O&M Agreement ("CCP O&M Agreement") with O&M Services pursuant to which CCP receives all of the necessary ser operate and maintain the Corpus Christi Pipeline. The services to be provided include, among other services, preparing and maintaining staf arranging for procurement of equipment and materials, overseeing contractors, information technology services and other services required to oper Christi Pipeline. CCP is required to reimburse O&M Services for all operating expenses incurred on behalf of CCP.

Management Services Agreements ("MSAs")

CCL has a MSA with Shared Services pursuant to which Shared Services manages the construction and operation of the Liquefaction matters provided for under the G&P Agreement and the CCL O&M Agreement. The services include, among other services, exercising the CCL's affairs and business, managing CCL's regulatory matters, preparing status reports, providing contract administration services for all co Liquefaction Facilities and obtaining insurance. Prior to the substantial completion of each Train of the Liquefaction Facilities, no monthly fee pa reimbursement of expenses. After substantial completion of each Train, CCL will pay, in addition to the reimbursement of related expenses, a mo capital expenditures incurred in the previous month and a fixed monthly fee of $375,000 for services with respect to such Train.

CCP has a MSA with Shared Services pursuant to which Shared Services manages CCP's operations and business, excluding those matters O&M Agreement. The services include, among other services, exercising the day-to-day management of CCP's affairs and business, managin preparing status reports, providing contract administration services for all contracts associated with the Corpus Christi Pipeline and obtaining insu CCP is required to reimburse Shared Services for the aggregate of all costs and expenses incurred in the course of performing the services under t

Natural Gas Supply Agreement

CCL is party to a natural gas supply agreement with a related party in the ordinary course of business, to obtain a fixed minimum daily operation of the Liquefaction Project through March 2022. This related party is partially owned by the investment management company that also entity. In addition to the amounts recorded on our Consolidated Statements of Operations in the table above, CCL recorded accrued liabilities— and $13 million, current derivative assets—related party of $4 million and $3 million and derivative assets—related party of $7 million and $1 and December 31, 2020, respectively, related to this agreement.

Natural Gas Transportation Agreements

Agreements with Related Party

CCL is party to natural gas transportation agreements with a related party in the ordinary course of business for the operation of the Lique of 10 years which began in May 2020. Cheniere accounts for its investment in this related party as an equity method investment. In addition to t Consolidated Statements of Operations in the table above, CCL recorded accrued liabilities—related party of $1 million as of both June 30, 20 related to this agreement.

Agreements with Cheniere Corpus Christi Liquefaction Stage III, LLC

Cheniere Corpus Christi Liquefaction Stage III, LLC, a wholly owned subsidiary of Cheniere, has a transportation precedent agreeme pipeline transportation capacity for the transportation of natural gas feedstock to the expansion of the Corpus Christi LNG terminal it is c

Liquefaction Project. The agreement will have a primary term of 20 years from the service commencement date with right to extend the term f
terms.

Contracts for Sale and Purchase of Natural Gas and LNG

CCL has an agreement with Sabine Pass Liquefaction, LLC that allows them to sell and purchase natural gas with each other. Natura
agreement is initially recorded as inventory and then to cost of sales—affiliate upon its sale, except for purchases related to commissioning activit
LNG terminal construction-in-process. Natural gas sold under this agreement is recorded as LNG revenues—affiliate.

CCL also has an agreement with Midship Pipeline Company, LLC that allows them to sell and purchase natural gas with each other.

Land Agreements

Lease Agreements

CCL has agreements with Cheniere Land Holdings, LLC ("Cheniere Land Holdings"), a wholly owned subsidiary of Cheniere, to lease t
Land Holdings for the Liquefaction Facilities. The total annual lease payment is $0.6 million, and the terms of the agreements range from three to

Easement Agreements

CCL has agreements with Cheniere Land Holdings which grant CCL easements on land owned by Cheniere Land Holdings for the Lique
annual payment for easement agreements is $0.1 million, excluding any previously paid one-time payments, and the terms of the agreements rang

Dredge Material Disposal Agreement

CCL has a dredge material disposal agreement with Cheniere Land Holdings that terminates in 2042 which grants CCL permission to u
Land Holdings for the deposit of dredge material from the construction and maintenance of the Liquefaction Facilities. Under the terms of th
Cheniere Land Holdings $0.50 per cubic yard of dredge material deposits up to 5.0 million cubic yards and $4.62 per cubic yard for any quantitie

Tug Hosting Agreement

In February 2017, CCL entered into a tug hosting agreement with Corpus Christi Tug Services, LLC ("Tug Services"), a wholly owned
provide certain marine structures, support services and access necessary at the Liquefaction Facilities for Tug Services to provide its customer
services. Tug Services is required to reimburse CCL for any third party costs incurred by CCL in connection with providing the goods and service

State Tax Sharing Agreements

CCL has a state tax sharing agreement with Cheniere. Under this agreement, Cheniere has agreed to prepare and file all state and local
Cheniere are required to file on a combined basis and to timely pay the combined state and local tax liability. If Cheniere, in its sole discretion, d
pay to Cheniere an amount equal to the state and local tax that CCL would be required to pay if CCL's state and local tax liability were calcula
basis. There have been no state and local taxes paid by Cheniere for which Cheniere could have demanded payment from CCL under this agreem
not demanded any such payments from CCL. The agreement is effective for tax returns due on or after May 2015.

CCP has a state tax sharing agreement with Cheniere. Under this agreement, Cheniere has agreed to prepare and file all state and local
Cheniere are required to file on a combined basis and to timely pay the combined state and local tax liability. If Cheniere, in its sole discretion, d
pay to Cheniere an amount equal to the state and local tax that CCP would be required to pay if CCP's state and local tax liability were calcula
basis. There have been no state and local taxes paid by Cheniere for which Cheniere could have demanded payment from CCP under this agreem
not demanded any such payments from CCP. The agreement is effective for tax returns due on or after May 2015.

Equity Contribution Agreements

Equity Contribution Agreement

In May 2018, we amended and restated the existing equity contribution agreement with Cheniere (the "Equity Contributio
pursuant to which Cheniere agreed to provide cash contributions up to approximately $1.1 billion, not including $2.0 billi
contributed under the original equity contribution agreement. As of June 30, 2021, we have received $703 million in cont
Equity Contribution Agreement and Cheniere has no outstanding letters of credit on our behalf. Cheniere is only required
contributions under the Equity Contribution Agreement after the commitments under the CCH Credit Facility have been r
the extent cash flows from operations of the Liquefaction Project are unavailable for Liquefaction Project costs.

Customer Concentration	6 Months Ended Jun. 30, 2021
Risks and Uncertainties [Abstract]	
Customer Concentration	CUSTOMER CONCENTRATION

The following table shows external customers with revenues of 10% or greater of total revenues from external customers and externa receivable, net of current expected credit losses and contract assets, net of current expected credit losses balances of 10% or greater of total accour expected credit losses and contract assets, net of current expected credit losses from external customers:

	Percentage of Total Revenues from External Customers				Percentage of Accounts Assets, Net fro
	Three Months Ended June 30,		Six Months Ended June 30,		June 30,
	2021	2020	2021	2020	2021
Customer A	23%	32%	23%	39%	21%
Customer B	17%	19%	19%	17%	19%
Customer C	14%	14%	16%	*	10%
Customer D	*	10%	*	11%	11%
Customer E	*	10%	*	12%	29%

* Less than 10%

Supplemental Cash Flow Information	6 Months Ended Jun. 30, 2021
Supplemental Cash Flow Information [Abstract]	
Supplemental Cash Flow Information	SUPPLEMENTAL CASH FLOW INFORMATION The following table provides supplemental disclosure of cash flow information (in millions):

	Six Mont	
	2021	
Cash paid during the period for interest, net of amounts capitalized	$	1

The balance in property, plant and equipment, net of accumulated depreciation funded with accounts payable and accrued liabilities (includi
and $29 million as of June 30, 2021 and 2020, respectively.

Nature of Operations and Basis of Presentation (Policies)	6 Months Ended Jun. 30, 2021
Organization, Consolidation and Presentation of Financial Statements [Abstract]	
Basis of Presentation, Policy	Basis of Presentation The accompanying unaudited Consolidated Financial Statements of CCH have been prepared in accordance with GAAP for interim financial information and with Rule 10-01 of Regulation S-X. Accordingly, they do not include all of the information and footnotes required by GAAP for complete financial statements and should be read in conjunction with the Consolidated Financial Statements and accompanying notes included in our annual report on Form 10-K for the fiscal year ended December 31, 2020.
Income Taxes, Policy	We are a disregarded entity for federal and state income tax purposes. Our taxable income or loss, which may vary substantially from the net income or loss reported on our Consolidated Statements of Operations, is included in the consolidated federal income tax return of Cheniere. Accordingly, no provision or liability for federal or state income taxes is included in the accompanying Consolidated Financial Statements.
Recent Accounting Standards	**Recent Accounting Standards** In March 2020, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") 2020-04, *Reference Rate Reform (Topic 848): Facilitation of the Effects of Reference Rate Reform on Financial Reporting*. This guidance primarily provides temporary optional expedients which simplify the accounting for contract modifications to existing debt agreements expected to arise from the market transition from LIBOR to alternative reference rates. The optional expedients were available to be used upon issuance of this guidance but we have not yet applied the guidance because we have not yet modified any of our existing contracts for reference rate reform. Once we apply an optional expedient to a modified contract and adopt this standard, the guidance will be applied to all subsequent applicable contract modifications until December 31, 2022, at which time the optional expedients are no longer available.

Accounts and Other Receivables, Net of Current Expected Credit Losses (Tables)	6 Months Ended
	Jun. 30, 2021
Receivables [Abstract]	
Schedule of Accounts and Other Receivables	As of June 30, 2021 and December 31, 2020, accounts and other receivables, net of current expected credit losses consisted of the followin

	June 30, 2021	
Trade receivable	$ 141	$
Other accounts receivable	20	
Total accounts and other receivables, net of current expected credit losses	$ 161	$

Inventory (Tables)	6 Months Ended Jun. 30, 2021
Inventory Disclosure [Abstract]	
Schedule of Inventory	As of June 30, 2021 and December 31, 2020, inventory consisted of the following (in millions):

	June 30, 2021	
Materials	$ 81	$
LNG	10	
Natural gas	11	
Other	1	
Total inventory	$ 103	$

Property, Plant and Equipment, Net of Accumulated Depreciation (Tables)

6 Months Ended

Jun. 30, 2021

Property, Plant and Equipment [Abstract]

Property, Plant and Equipment

As of June 30, 2021 and December 31, 2020, property, plant and equipment, net of accumulated depreciation consisted of the following (in

		June 30, 2021	
LNG terminal			
LNG terminal and interconnecting pipeline facilities	$	13,197	$
LNG site and related costs		294	
LNG terminal construction-in-process		52	
Accumulated depreciation		(763)	
Total LNG terminal, net of accumulated depreciation		12,780	
Fixed assets			
Fixed assets		22	
Accumulated depreciation		(15)	
Total fixed assets, net of accumulated depreciation		7	
Property, plant and equipment, net of accumulated depreciation	$	12,787	$

Schedule of Depreciation and Offsets to LNG Terminal Costs

The following table shows depreciation expense and offsets to LNG terminal costs during the three and six months ended June 30, 2021 an

	Three Months Ended June 30,				Six Month	
		2021		2020		2021
Depreciation expense	$	110	$	86	$	19
Offsets to LNG terminal costs (1)		—		—		14

(1) We recognize offsets to LNG terminal costs related to the sale of commissioning cargoes because these amounts were earned or loaded prio operations of the Liquefaction Project during the testing phase for its construction.

Derivative Instruments (Tables)	6 Months Ended Jun. 30, 2021
Derivative Instruments and Hedging Activities Disclosures [Line Items]	
Fair Value of Derivative Assets and Liabilities	The following table shows the fair value of our derivative instruments that are required to be measured at fair value on a recurring bas December 31, 2020 (in millions):

	Fair Value Measurements as of						
	June 30, 2021				December 31, 20		
	Quoted Prices in Active Markets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Total	Quoted Prices in Active Markets (Level 1)	Significant Other Observable Inputs (Level 2)	S Unobs
CCH Interest Rate Derivatives liability	$ —	$ (91)	$ —	$ (91)	$ —	$ (140)	$
Liquefaction Supply Derivatives asset (liability)	4	11	(260)	(245)	4	(5)	

Fair Value Measurement Inputs and Valuation Techniques

The following table includes quantitative information for the unobservable inputs for our Level 3 Physical Liquefaction S of June 30, 2021:

	Net Fair Value Liability (in millions)	Valuation Approach	Significant Unobservable Input	Range o
Physical Liquefaction Supply Derivatives	$(260)	Market approach incorporating present value techniques	Henry Hub basis spread	$(0.
		Option pricing model	International LNG pricing spread, relative to Henry Hub (2)	1

(1) Unobservable inputs were weighted by the relative fair value of the instruments.

(2) Spread contemplates U.S. dollar-denominated pricing.

Fair Value, Liabilities Measured on Recurring Basis, Unobservable Input Reconciliation

The following table shows the changes in the fair value of our Level 3 Physical Liquefaction Supply Derivatives, including those with rela and six months ended June 30, 2021 and 2020 (in millions):

	Three Months Ended June 30,		Six
	2021	2020	202
Balance, beginning of period	$ (14)	$ 202	$
Realized and mark-to-market gains (losses):			
Included in cost of sales	(255)	(31)	
Purchases and settlements:			
Purchases	8	(3)	
Settlements	1	2	
Transfers into Level 3, net (1)	—	3	
Balance, end of period	$ (260)	$ 173	$
Change in unrealized gains (losses) relating to instruments still held at end of period	$ (255)	$ (31)	$

(1) Transferred into Level 3 as a result of unobservable market, or out of Level 3 as a result of observable market for the underlying natural gas

Fair Value of Derivative Instruments by Balance Sheet Location

The following table shows the fair value and location of our derivative instruments on our Consolidated Balance Sheets (in millions):

	June 30, 2021	
Consolidated Balance Sheets Location	CCH Interest Rate Derivatives	Liquefaction Supply Derivatives (1)
Current derivative assets	$ —	$ 26
Current derivative assets—related party	—	4
Derivative assets	—	35
Non-current derivative assets—related party	—	7
Total derivative assets	—	72
Current derivative liabilities	(91)	(180)
Derivative liabilities	—	(137)
Total derivative liabilities	(91)	(317)
Derivative liability, net	$ (91)	$ (245)

	December 31, 2020	
Consolidated Balance Sheets Location	CCH Interest Rate Derivatives	Liquefaction Supply Derivatives (1)
Current derivative assets	$ —	$ 10
Current derivative assets—related party	—	3
Derivative assets	—	114
Derivative assets—related party	—	1
Total derivative assets	—	128
Current derivative liabilities	(100)	(43)
Derivative liabilities	(40)	(74)
Total derivative liabilities	(140)	(117)
Derivative asset (liability), net	$ (140)	$ 11

(1) Does not include collateral posted with counterparties by us of $6 million and $5 million, which are included in other current assets in our C as of June 30, 2021 and December 31, 2020, respectively.

Derivative Net Presentation on Consolidated Balance Sheets

The following table shows the fair value of our derivatives outstanding on a gross and net basis (in millions):

	CCH Interest Rate Derivatives	Li
As of June 30, 2021		
Gross assets	$ —	$
Offsetting amounts	—	
Net assets	$ —	$
Gross liabilities	$ (91)	$
Offsetting amounts	—	
Net liabilities	$ (91)	$
As of December 31, 2020		
Gross assets	$ —	$
Offsetting amounts	—	
Net assets	$ —	$
Gross liabilities	$ (140)	$
Offsetting amounts	—	
Net liabilities	$ (140)	$

Interest Rate Derivatives [Member]

Derivative Instruments and Hedging Activities Disclosures [Line Items]

Schedule of Notional Amounts of Outstanding Derivative Positions

As of June 30, 2021, we had the following Interest Rate Derivatives outstanding:

	Notional Amounts			Weighted Averag
	June 30, 2021	December 31, 2020	Latest Maturity Date	Interest Rate P
CCH Interest Rate Derivatives	$4.6 billion	$4.6 billion	May 31, 2022	2.30%

Derivative Instruments, Gain (Loss)

The following table shows the gain (loss) from changes in the fair value and settlements of our Interest Rate Derivatives recorded in interes our Consolidated Statements of Operations during the three and six months ended June 30, 2021 and 2020 (in millions):

	Three Months Ended June 30,		Six Mont
	2021	2020	2021
CCH Interest Rate Derivatives	$ (2)	$ (15)	$ (
CCH Interest Rate Forward Start Derivatives	—	(10)	–

Liquefaction Supply Derivatives [Member]

Derivative Instruments and Hedging Activities Disclosures [Line Items]

Derivative Instruments, Gain (Loss)

The following table shows the gain (loss) from changes in the fair value, settlements and location of our Liquefaction Supply Derivatives re Statements of Operations during the three and six months ended June 30, 2021 and 2020 (in millions):

	Three Months Ended June 30,		Six Months I
Consolidated Statements of Operations Location (1)	2021	2020	2021
LNG revenues	$ (1)	$ (10)	$ —
Cost of sales	(237)	(18)	(248)
Cost of sales—related party	6	1	7

(1) Does not include the realized value associated with derivative instruments that settle through physical delivery. Fair value fluctuations a derivative activities are classified and presented consistently with the item economically hedged and the nature and intent of the derivativ

Other Non-Current Assets, Net (Tables)	6 Months Ended Jun. 30, 2021
Other Assets, Noncurrent [Abstract]	
Schedule of Other Non-Current Assets	As of June 30, 2021 and December 31, 2020, other non-current assets, net consisted of the following (in millions):

		June 30, 2021
Contract assets, net of current expected credit losses	$	71
Advances and other asset conveyances to third parties to support LNG terminal		20
Operating lease assets		5
Information technology service prepayments		3
Tax-related payments and receivables		2
Other		8
Total other non-current assets, net	$	109

Accrued Liabilities (Tables)	6 Months Ended Jun. 30, 2021
Accrued Liabilities, Current [Abstract]	
Schedule of Accrued Liabilities	As of June 30, 2021 and December 31, 2020, accrued liabilities consisted of the following (in millions):

	June 30, 2021	
Interest costs and related debt fees	$ 7	$
Accrued natural gas purchases	229	
Liquefaction Project costs	52	
Other	30	
Total accrued liabilities	$ 318	$

Debt (Tables)	6 Months Ended Jun. 30, 2021

Debt Disclosure [Abstract]

Schedule of Debt Instruments

As of June 30, 2021 and December 31, 2020, our debt consisted of the following (in millions):

	June 3
	2021
Long-term debt:	
3.520% to 7.000% senior secured notes due between June 2024 and December 2039 and CCH Credit Facility	$
Unamortized discount and debt issuance costs, net of accumulated amortization	
Total long-term debt, net of discount and debt issuance costs	
Current debt:	
$1.2 billion CCH working capital facility ("CCH Working Capital Facility") and current portion of CCH Credit Facility	
Unamortized discount and debt issuance costs, net of accumulated amortization	
Total current debt, net of discount and debt issuance costs	
Total debt, net of discount and debt issuance costs	$

Schedule of Line of Credit Facilities

Below is a summary of our credit facilities outstanding as of June 30, 2021 (in millions):

	CCH Credit Facility	CCH V
Original facility size	$ 8,404	$
Incremental commitments	1,566	
Less:		
Outstanding balance	2,627	
Commitments terminated	7,343	
Letters of credit issued	—	
Available commitment	$ —	$
Priority ranking	Senior secured	
Interest rate on available balance	LIBOR plus 1.75% or base rate plus 0.75%	LIBOR plus
Weighted average interest rate of outstanding balance	1.85%	
Maturity date	June 30, 2024	

Schedule of Interest Expense

Total interest expense, net of capitalized interest consisted of the following (in millions):

	Three Months Ended June 30,		Six
	2021	2020	2021
Total interest cost	$ 118	$ 119	$
Capitalized interest, including amounts capitalized as an Allowance for Funds Used During Construction	—	(29)	
Total interest expense, net of capitalized interest	$ 118	$ 90	$

Schedule of Carrying Values and Estimated Fair Values of Debt Instruments

The following table shows the carrying amount and estimated fair value of our debt (in millions):

	June 30, 2021		Dece
	Carrying Amount	Estimated Fair Value	Carrying Amount
Senior notes — Level 2 (1)	$ 5,750	$ 6,544	$ 5,7
Senior notes — Level 3 (2)	1,971	2,342	1,9
Credit facilities — Level 3 (3)	2,627	2,627	2,7

(1) The Level 2 estimated fair value was based on quotes obtained from broker-dealers or market makers of these senior notes and other sim

(2) The Level 3 estimated fair value was calculated based on inputs that are observable in the market or that could be derived from, or co
market data, including interest rates based on debt issued by parties with comparable credit ratings to us and inputs that are not observab

(3) The Level 3 estimated fair value approximates the principal amount because the interest rates are variable and reflective of market rates
in full or in part, at any time without penalty.

Revenues from Contracts with Customers (Tables)	6 Months Ended Jun. 30, 2021
Revenue from Contract with Customer [Abstract]	
Disaggregation of Revenue	The following table represents a disaggregation of revenue earned from contracts with customers during the three and six months ended millions):

	Three Months Ended June 30,				Six Months E
	2021		2020		2021
LNG revenues (1)	$	827	$	620	$	1,441
LNG revenues—affiliate		331		44		599
Total revenues from customers		1,158		664		2,040
Net derivative losses (2)		(1)		(10)		—
Total revenues	$	1,157	$	654	$	2,040

(1) LNG revenues include revenues for LNG cargoes in which our customers exercised their contractual right to not take delivery but rema fees irrespective of such election. During the three and six months ended June 30, 2020, we recognized $299 million and $336 million, res associated with LNG cargoes for which customers notified us that they would not take delivery, of which $200 million would have bee June 30, 2020 had the cargoes been lifted pursuant to the delivery schedules with the customers. LNG revenues during the three months e months ended June 30, 2021 excluded $37 million and $38 million, respectively, that would have otherwise been recognized during the lifted pursuant to the delivery schedules with the customers. We did not have revenues associated with LNG cargoes for which customers not take delivery during the three and six months ended June 30, 2021. Revenue is generally recognized upon receipt of irrevocable not take delivery because our customers have no contractual right to take delivery of such LNG cargo in future periods and our performance such LNG cargo have been satisfied.

(2) See Note 6—Derivative Instruments for additional information about our derivatives.

Contract Assets

The following table shows our contract assets, net of current expected credit losses, which are classified as other current assets and other no Consolidated Balance Sheets (in millions):

	June 30,	
	2021	
Contract assets, net of current expected credit losses	$	72	$

Transaction Price Allocated to Future Performance Obligations

The following table discloses the aggregate amount of the transaction price that is allocated to performance obligations th satisfied as of June 30, 2021 and December 31, 2020:

	June 30, 2021			Decem
	Unsatisfied Transaction Price (in billions)		Weighted Average Recognition Timing (years) (1)	Unsatisfied Transaction Price (in billions)
LNG revenues	$	32.5	10	$ 32.
LNG revenues—affiliate		1.0	12	1.
Total revenues	$	33.5		$ 33.

(1) The weighted average recognition timing represents an estimate of the number of years during which we shall have recognized half of the u

Related Party Transactions (Tables)	6 Months Ended Jun. 30, 2021

Related Party Transactions [Abstract]

Schedule of Related Party Transactions

Below is a summary of our related party transactions as reported on our Consolidated Statements of Operations for the three and six mont
2020 (in millions):

	Three Months Ended June 30,		Six Mo
	2021	2020	2021
LNG revenues—affiliate			
Cheniere Marketing Agreements	$ 319	$ 38	$
Contracts for Sale and Purchase of Natural Gas and LNG	12	6	
Total LNG revenues—affiliate	331	44	
Cost of sales—affiliate			
Contracts for Sale and Purchase of Natural Gas and LNG	2	2	
Cheniere Marketing Agreements	—	—	
Total cost of sales—affiliate	2	2	
Cost of sales—related party			
Natural Gas Supply Agreement	36	25	
Operating and maintenance expense—affiliate			
Services Agreements	28	25	
Operating and maintenance expense—related party			
Natural Gas Transportation Agreements	3	2	
General and administrative expense—affiliate			
Services Agreements	7	5	

Customer Concentration (Tables)	6 Months Ended Jun. 30, 2021
Risks and Uncertainties [Abstract]	
Schedule of Revenue and Accounts Receivable by Major Customers	The following table shows external customers with revenues of 10% or greater of total revenues from external customers and externa receivable, net of current expected credit losses and contract assets, net of current expected credit losses balances of 10% or greater of total accour expected credit losses and contract assets, net of current expected credit losses from external customers:

	Percentage of Total Revenues from External Customers				Percentage of Accounts Assets, Net fro
	Three Months Ended June 30,		Six Months Ended June 30,		June 30,
	2021	2020	2021	2020	2021
Customer A	23%	32%	23%	39%	21%
Customer B	17%	19%	19%	17%	19%
Customer C	14%	14%	16%	*	10%
Customer D	*	10%	*	11%	11%
Customer E	*	10%	*	12%	29%

* Less than 10%

Supplemental Cash Flow Information (Tables)	6 Months Ended Jun. 30, 2021
Supplemental Cash Flow Information [Abstract]	
Schedule of Cash Flow, Supplemental Disclosures	The following table provides supplemental disclosure of cash flow information (in millions):

	Six Mont	
	2021	
Cash paid during the period for interest, net of amounts capitalized	$	1

Nature of Operations and Basis of Presentation (Details) $ in Millions	6 Months Ended Jun. 30, 2021 USD ($) item milliontonnes / yr mi unit trains	Jun. 30, 2020 USD ($)
Nature of Operations and Basis of Presentation [Line Items]		
Income Tax Expense (Benefit) | $	$ 0	$ 0
Corpus Christi Pipeline [Member]		
Nature of Operations and Basis of Presentation [Line Items]		
Length Of Natural Gas Pipeline | mi	23	
Corpus Christi LNG Terminal [Member]		
Nature of Operations and Basis of Presentation [Line Items]		
Number of Liquefaction LNG Trains Operating | trains	3	
Total Production Capability | milliontonnes / yr	15	
Number of LNG Storage Tanks | unit	3	
Number of Marine Berths | item	2	

Restricted Cash (Details) - USD ($) $ in Millions	Jun. 30, 2021	Dec. 31, 2020
Restricted Cash and Cash Equivalents Items [Line Items]		
Restricted cash	$ 122	$ 70
CCL Project [Member]		
Restricted Cash and Cash Equivalents Items [Line Items]		
Restricted cash	$ 122	$ 70

Accounts and Other Receivables, Net of Current Expected Credit Losses (Details) - USD ($) $ in Millions	Jun. 30, 2021	Dec. 31, 2020
Receivables [Abstract]		
Trade receivable	$ 141	$ 182
Other accounts receivable	20	16
Total accounts and other receivables, net of current expected credit losses	$ 161	$ 198

Inventory (Details) - USD ($) $ in Millions	Jun. 30, 2021	Dec. 31, 2020
Inventory [Line Items]		
Inventory	$ 103	$ 89
Materials [Member]		
Inventory [Line Items]		
Inventory	81	69
LNG [Member]		
Inventory [Line Items]		
Inventory	10	11
Natural gas [Member]		
Inventory [Line Items]		
Inventory	11	9
Other [Member]		
Inventory [Line Items]		
Inventory	$ 1	$ 0

Property, Plant and Equipment, Net of Accumulated Depreciation - Schedule of Property, Plant and Equipment (Details) - USD ($) $ in Millions	Jun. 30, 2021	Dec. 31, 2020
Property, Plant and Equipment [Line Items]		
Property, plant and equipment, net of accumulated depreciation	$ 12,787	$ 12,853
LNG terminal costs [Member]		
Property, Plant and Equipment [Line Items]		
Accumulated depreciation	(763)	(568)
Property, plant and equipment, net of accumulated depreciation	12,780	12,844
LNG terminal and interconnecting pipeline facilities [Member]		
Property, Plant and Equipment [Line Items]		
Property, plant and equipment, gross	13,197	10,176
LNG site and related costs [Member]		
Property, Plant and Equipment [Line Items]		
Property, plant and equipment, gross	294	276
LNG terminal construction-in-process [Member]		
Property, Plant and Equipment [Line Items]		
Property, plant and equipment, gross	52	2,960
Fixed assets [Member]		
Property, Plant and Equipment [Line Items]		
Property, plant and equipment, gross	22	22
Accumulated depreciation	(15)	(13)
Property, plant and equipment, net of accumulated depreciation	$ 7	$ 9

Property, Plant and Equipment, Net of Accumulated Depreciation - Schedule of Depreciation and Offsets to LNG Terminal Costs (Details) - USD ($) $ in Millions		3 Months Ended		6 Months Ended	
		Jun. 30, 2021	Jun. 30, 2020	Jun. 30, 2021	Jun. 30, 2020
Property, Plant and Equipment [Abstract]					
Depreciation expense		$ 110	$ 86	$ 198	$ 170
Offsets to LNG terminal costs	[1]	$ 0	$ 0	$ 143	$ 0

[1] We recognize offsets to LNG terminal costs related to the sale of commissioning cargoes because these amounts were earned or loaded prior to the start of commercial operations of the Liquefaction Project during the testing phase for its construction.

Derivative Instruments - Narrative (Details) - CCL [Member] - tbtu	6 Months Ended	
	Jun. 30, 2021	Dec. 31, 2020
Natural Gas Supply Agreement [Member]		
Derivative Instruments and Hedging Activities Disclosures [Line Items]		
Derivative, Nonmonetary Notional Amount	132	60
Physical Liquefaction Supply Derivatives [Member] | Maximum [Member]		
Derivative Instruments and Hedging Activities Disclosures [Line Items]		
Derivative, Term of Contract	10 years	
Liquefaction Supply Derivatives [Member]		
Derivative Instruments and Hedging Activities Disclosures [Line Items]		
Derivative, Nonmonetary Notional Amount	3,191	3,152
Financial Liquefaction Supply Derivatives | Maximum [Member]		
Derivative Instruments and Hedging Activities Disclosures [Line Items]		
Derivative, Term of Contract	3 years	

Derivative Instruments - Fair Value of Derivative Assets and Liabilities (Details) - USD ($) $ in Millions	Jun. 30, 2021	Dec. 31, 2020
CCH Interest Rate Derivatives [Member]		
Fair Value, Assets and Liabilities Measured on Recurring and Nonrecurring Basis [Line Items]		
Derivative Assets (Liabilities), at Fair Value, Net	$ (91)	$ (140)
CCH Interest Rate Derivatives [Member] | Fair Value, Inputs, Level 1 [Member]		
Fair Value, Assets and Liabilities Measured on Recurring and Nonrecurring Basis [Line Items]		
Derivative Assets (Liabilities), at Fair Value, Net	0	0
CCH Interest Rate Derivatives [Member] | Fair Value, Inputs, Level 2 [Member]		
Fair Value, Assets and Liabilities Measured on Recurring and Nonrecurring Basis [Line Items]		
Derivative Assets (Liabilities), at Fair Value, Net	(91)	(140)
CCH Interest Rate Derivatives [Member] | Fair Value, Inputs, Level 3 [Member]		
Fair Value, Assets and Liabilities Measured on Recurring and Nonrecurring Basis [Line Items]		
Derivative Assets (Liabilities), at Fair Value, Net	0	0
Liquefaction Supply Derivatives [Member]		
Fair Value, Assets and Liabilities Measured on Recurring and Nonrecurring Basis [Line Items]		
Derivative Assets (Liabilities), at Fair Value, Net	(245)	11
Liquefaction Supply Derivatives [Member] | Fair Value, Inputs, Level 1 [Member]		
Fair Value, Assets and Liabilities Measured on Recurring and Nonrecurring Basis [Line Items]		
Derivative Assets (Liabilities), at Fair Value, Net	4	4
Liquefaction Supply Derivatives [Member] | Fair Value, Inputs, Level 2 [Member]		
Fair Value, Assets and Liabilities Measured on Recurring and Nonrecurring Basis [Line Items]		
Derivative Assets (Liabilities), at Fair Value, Net	11	(5)
Liquefaction Supply Derivatives [Member] | Fair Value, Inputs, Level 3 [Member]		
Fair Value, Assets and Liabilities Measured on Recurring and Nonrecurring Basis [Line Items]		
Derivative Assets (Liabilities), at Fair Value, Net	$ (260)	$ 12

Derivative Instruments - Fair Value Inputs - Quantitative Information (Details) - Physical Liquefaction Supply Derivatives [Member] - Fair Value, Inputs, Level 3 [Member]	6 Months Ended Jun. 30, 2021 USD ($)	
Fair Value Measurement Inputs and Valuation Techniques [Line Items]		
Net Fair Value Liability	$ (260,000,000)	
Valuation, Market Approach [Member] | Minimum [Member]		
Fair Value Measurement Inputs and Valuation Techniques [Line Items]		
Fair Value Inputs Basis Spread	(0.573)	[1]
Valuation, Market Approach [Member] | Maximum [Member]		
Fair Value Measurement Inputs and Valuation Techniques [Line Items]		
Fair Value Inputs Basis Spread	0.385	[1]
Valuation, Market Approach [Member] | Weighted Average [Member]		
Fair Value Measurement Inputs and Valuation Techniques [Line Items]		
Fair Value Inputs Basis Spread	$ (0.019)	[1]
Valuation Technique, Option Pricing Model [Member] | Minimum [Member]		
Fair Value Measurement Inputs and Valuation Techniques [Line Items]		
Fair Value Inputs Basis Spread Percentage	141.00%	[1],[2]
Valuation Technique, Option Pricing Model [Member] | Maximum [Member]		
Fair Value Measurement Inputs and Valuation Techniques [Line Items]		
Fair Value Inputs Basis Spread Percentage	297.00%	[1],[2]
Valuation Technique, Option Pricing Model [Member] | Weighted Average [Member]		
Fair Value Measurement Inputs and Valuation Techniques [Line Items]		
Fair Value Inputs Basis Spread Percentage	189.00%	[1],[2]

[1] Unobservable inputs were weighted by the relative fair value of the instruments.
[2] Spread contemplates U.S. dollar-denominated pricing.

Derivative Instruments - Schedule of Level 3 Activity (Details) - Physical Liquefaction Supply Derivatives [Member] - USD ($) $ in Thousands	3 Months Ended		6 Months Ended	
	Jun. 30, 2021	Jun. 30, 2020	Jun. 30, 2021	Jun. 30, 2020
Fair Value, Assets (Liabilities) Measured on Recurring Basis, Unobservable Input Reconciliation, Calculation [Roll Forward]				
Balance, beginning of period	$ (14,000)	$ 202,000	$ 12,000	$ 35,000
Realized and mark-to-market gains (losses):				
Included in cost of sales	(255,000)	(31,000)	(314,000)	134,000
Purchases and settlements:				
Purchases	8,000	(3,000)	10,000	(3,000)
Settlements	1,000	2,000	32,000	5,000
Transfers into Level 3, net	[1] 0	3,000	0	2,000
Balance, end of period	(260,000)	173,000	(260,000)	173,000
Change in unrealized gains (losses) relating to instruments still held at end of period	$ (255,000)	$ (31,000)	$ (314,000)	$ 134,000

[1] Transferred into Level 3 as a result of unobservable market, or out of Level 3 as a result of observable market for the underlying natural gas purchase agreements.

Derivative Instruments - Schedule of Notional Amounts of Outstanding Derivative Positions (Details) - CCH Interest Rate Derivatives [Member] - USD ($) $ in Billions	6 Months Ended Jun. 30, 2021	Dec. 31, 2020
Derivative [Line Items]		
Derivative, Notional Amount	$ 4.6	$ 4.6
Maturity Date	May 31, 2022	
Weighted Average Fixed Interest Rate Paid	2.30%	

Derivative Instruments - Derivative Instruments, Gain (Loss) (Details) - USD ($) $ in Millions	3 Months Ended		6 Months Ended	
	Jun. 30, 2021	Jun. 30, 2020	Jun. 30, 2021	Jun. 30, 2020
CCH Interest Rate Derivatives [Member] | Interest rate derivative loss, net [Member]				
Derivative Instruments, Gain (Loss) [Line Items]				
Derivative gain (loss), net	$ (2)	$ (15)	$ (1)	$ (138)
CCH Interest Rate Forward Start Derivatives [Member] | Interest rate derivative loss, net [Member]				
Derivative Instruments, Gain (Loss) [Line Items]				
Derivative gain (loss), net	0	(10)	0	(95)
Liquefaction Supply Derivatives [Member] | LNG Revenues [Member]				
Derivative Instruments, Gain (Loss) [Line Items]				
Derivative gain (loss), net	[1] (1)	(10)	0	(10)
Liquefaction Supply Derivatives [Member] | Cost of Sales [Member]				
Derivative Instruments, Gain (Loss) [Line Items]				
Derivative gain (loss), net	[1] (237)	(18)	(248)	153
Liquefaction Supply Derivatives [Member] | Cost of sales—related party [Member]				
Derivative Instruments, Gain (Loss) [Line Items]				
Derivative gain (loss), net	[1] $ 6	$ 1	$ 7	$ 2

[1] Does not include the realized value associated with derivative instruments that settle through physical delivery. Fair value fluctuations associated with commodity derivative activities are classified and presented consistently with the item economically hedged and the nature and intent of the derivative instrument.

Derivative Instruments - Fair Value of Derivative Instruments by Balance Sheet Location (Details) - USD ($) $ in Millions	Jun. 30, 2021	Dec. 31, 2020
Derivatives, Fair Value [Line Items]		
Current derivative assets	$ 26	$ 10
Current derivative assets—related party	4	3
Derivative assets	35	114
Derivative assets—related party	7	1
Total derivative assets	72	128
Current derivative liabilities	(271)	(143)
Derivative liabilities	(137)	(114)
Total derivative liabilities	(408)	(257)
Derivative asset (liability), net	(336)	(129)
Current derivative assets		
Derivatives, Fair Value [Line Items]		
Current derivative assets	26	10
Current derivative assets—related party		
Derivatives, Fair Value [Line Items]		
Current derivative assets—related party	4	3
Derivative assets		
Derivatives, Fair Value [Line Items]		
Derivative assets	35	114
Non-current derivative assets—related party		
Derivatives, Fair Value [Line Items]		
Derivative assets—related party	7	1
Current derivative liabilities		
Derivatives, Fair Value [Line Items]		
Current derivative liabilities	(271)	(143)
Derivative liabilities		
Derivatives, Fair Value [Line Items]		
Derivative liabilities	(137)	(114)
CCH Interest Rate Derivatives [Member]		
Derivatives, Fair Value [Line Items]		
Total derivative assets	0	0
Total derivative liabilities	(91)	(140)
Derivative asset (liability), net	(91)	(140)
CCH Interest Rate Derivatives [Member] | Current derivative assets		
Derivatives, Fair Value [Line Items]		
Current derivative assets	0	0
CCH Interest Rate Derivatives [Member] | Current derivative assets—related party		
Derivatives, Fair Value [Line Items]		

Current derivative assets—related party	0	0
CCH Interest Rate Derivatives [Member] | Derivative assets		
Derivatives, Fair Value [Line Items]		
Derivative assets	0	0
CCH Interest Rate Derivatives [Member] | Non-current derivative assets—related party		
Derivatives, Fair Value [Line Items]		
Derivative assets—related party	0	0
CCH Interest Rate Derivatives [Member] | Current derivative liabilities		
Derivatives, Fair Value [Line Items]		
Current derivative liabilities	(91)	(100)
CCH Interest Rate Derivatives [Member] | Derivative liabilities		
Derivatives, Fair Value [Line Items]		
Derivative liabilities	0	(40)
Liquefaction Supply Derivatives [Member]		
Derivatives, Fair Value [Line Items]		
Total derivative assets	[1] 72	128
Total derivative liabilities	[1] (317)	(117)
Derivative asset (liability), net	[1] (245)	11
Derivative, collateral posted by us	6	5
Liquefaction Supply Derivatives [Member] | Current derivative assets		
Derivatives, Fair Value [Line Items]		
Current derivative assets	[1] 26	10
Liquefaction Supply Derivatives [Member] | Current derivative assets—related party		
Derivatives, Fair Value [Line Items]		
Current derivative assets—related party	[1] 4	3
Liquefaction Supply Derivatives [Member] | Derivative assets		
Derivatives, Fair Value [Line Items]		
Derivative assets	[1] 35	114
Liquefaction Supply Derivatives [Member] | Non-current derivative assets—related party		
Derivatives, Fair Value [Line Items]		
Derivative assets—related party	[1] 7	1
Liquefaction Supply Derivatives [Member] | Current derivative liabilities		
Derivatives, Fair Value [Line Items]		
Current derivative liabilities	[1] (180)	(43)
Liquefaction Supply Derivatives [Member] | Derivative liabilities		
Derivatives, Fair Value [Line Items]		
Derivative liabilities	[1] $ (137)	$ (74)

[1] Does not include collateral posted with counterparties by us of $6 million and $5 million, which are included in other current assets in our Consolidated Balance Sheets as of June 30, 2021 and December 31, 2020, respectively.

Derivative Instruments - Derivative Net Presentation on Consolidated Balance Sheets (Details) - USD ($) $ in Millions	Jun. 30, 2021	Dec. 31, 2020
CCH Interest Rate Derivative Asset		
Derivative [Line Items]		
Derivative Asset, Gross Amounts Recognized	$ 0	$ 0
Derivative Asset, Gross Amounts Offset in the Consolidated Balance Sheets	0	0
Derivative Assets (Liabilities), at Fair Value, Net	0	0
CCH Interest Rate Derivative Liability [Member]		
Derivative [Line Items]		
Derivative Liability, Gross Amounts Recognized	(91)	(140)
Derivative Liability, Gross Amounts Offset in the Consolidated Balance Sheets	0	0
Derivative Assets (Liabilities), at Fair Value, Net	(91)	(140)
Liquefaction Supply Derivative Asset [Member]		
Derivative [Line Items]		
Derivative Asset, Gross Amounts Recognized	80	132
Derivative Asset, Gross Amounts Offset in the Consolidated Balance Sheets	(8)	(4)
Derivative Assets (Liabilities), at Fair Value, Net	72	128
Liquefaction Supply Derivative Liability [Member]		
Derivative [Line Items]		
Derivative Liability, Gross Amounts Recognized	(368)	(136)
Derivative Liability, Gross Amounts Offset in the Consolidated Balance Sheets	51	19
Derivative Assets (Liabilities), at Fair Value, Net	$ (317)	$ (117)

Other Non-Current Assets, Net (Details) - USD ($) $ in Millions	Jun. 30, 2021	Dec. 31, 2020
Other Assets, Noncurrent [Abstract]		
Contract assets, net of current expected credit losses	$ 71	$ 48
Advances and other asset conveyances to third parties to support LNG terminal	20	22
Operating lease assets	5	5
Information technology service prepayments	3	3
Tax-related payments and receivables	2	3
Other	8	6
Total other non-current assets, net	$ 109	$ 87

Accrued Liabilities (Details) - USD ($) $ in Millions	Jun. 30, 2021	Dec. 31, 2020
Accrued Liabilities, Current [Abstract]		
Interest costs and related debt fees	$ 7	$ 7
Accrued natural gas purchases	229	186
Liquefaction Project costs	52	76
Other	30	49
Total accrued liabilities	$ 318	$ 318

Debt - Schedule of Debt Instruments (Details) - USD ($) $ in Millions	Jun. 30, 2021	Dec. 31, 2020
Debt Instrument [Line Items]		
Long-term Debt, Gross	$ 10,216	$ 10,217
Long-term debt, net of discount and debt issuance costs	10,111	10,101
Current Debt, Gross	132	271
Current debt, net of discount and debt issuance costs	131	269
Total Debt, Net	$ 10,242	10,370
Senior notes [Member] | Minimum [Member]		
Debt Instrument [Line Items]		
Debt Instrument, Interest Rate, Stated Percentage	3.52%	
Senior notes [Member] | Maximum [Member]		
Debt Instrument [Line Items]		
Debt Instrument, Interest Rate, Stated Percentage	7.00%	
Long-term Debt [Member]		
Debt Instrument [Line Items]		
Unamortized debt issuance costs	$ (105)	(116)
CCH Working Capital Facility [Member]		
Debt Instrument [Line Items]		
Current Debt, Gross	0	
Line of Credit Facility, Maximum Borrowing Capacity	1,200	
Short-term Debt [Member]		
Debt Instrument [Line Items]		
Unamortized debt issuance costs	$ (1)	$ (2)

Debt - Credit Facilities Table (Details) - USD ($) $ in Millions	6 Months Ended Jun. 30, 2021	Dec. 31, 2020
Line of Credit Facility [Line Items]		
Outstanding balance	$ 10,216	$ 10,217
Outstanding balance - current	132	$ 271
CCH Credit Facility [Member]		
Line of Credit Facility [Line Items]		
Original facility size	8,404	
Incremental commitments	1,566	
Outstanding balance	2,627	
Commitments terminated	7,343	
Letters of credit issued	0	
Available commitment	$ 0	
Debt Instrument, Description of Variable Rate Basis	LIBOR or the base rate	
Weighted average interest rate of outstanding balance	1.85%	
Maturity Date	Jun. 30, 2024	
CCH Credit Facility [Member] | London Interbank Offered Rate (LIBOR) [Member]		
Line of Credit Facility [Line Items]		
Debt Instrument, Basis Spread on Variable Rate	1.75%	
CCH Credit Facility [Member] | Base Rate [Member]		
Line of Credit Facility [Line Items]		
Debt Instrument, Basis Spread on Variable Rate	0.75%	
CCH Working Capital Facility [Member]		
Line of Credit Facility [Line Items]		
Original facility size	$ 350	
Incremental commitments	850	
Outstanding balance - current	0	
Commitments terminated	0	
Letters of credit issued	293	
Available commitment	$ 907	
Debt Instrument, Description of Variable Rate Basis	LIBOR or the base rate	
Maturity Date	Jun. 29, 2023	
CCH Working Capital Facility [Member] | London Interbank Offered Rate (LIBOR) [Member] | Minimum [Member]		
Line of Credit Facility [Line Items]		
Debt Instrument, Basis Spread on Variable Rate	1.25%	
CCH Working Capital Facility [Member] | London Interbank Offered Rate (LIBOR) [Member] | Maximum [Member]		
Line of Credit Facility [Line Items]		
Debt Instrument, Basis Spread on Variable Rate	1.75%	

CCH Working Capital Facility [Member] | Base Rate [Member] | Minimum [Member]	
Line of Credit Facility [Line Items]	
Debt Instrument, Basis Spread on Variable Rate	0.25%
CCH Working Capital Facility [Member] | Base Rate [Member] | Maximum [Member]	
Line of Credit Facility [Line Items]	
Debt Instrument, Basis Spread on Variable Rate	0.75%

Debt - Interest Expense (Details) - USD ($) $ in Millions	3 Months Ended		6 Months Ended	
	Jun. 30, 2021	Jun. 30, 2020	Jun. 30, 2021	Jun. 30, 2020
Debt Disclosure [Abstract]				
Total interest cost	$ 118	$ 119	$ 237	$ 248
Capitalized interest, including amounts capitalized as an Allowance for Funds Used During Construction	0	(29)	(26)	(59)
Total interest expense, net of capitalized interest	$ 118	$ 90	$ 211	$ 189

Debt - Schedule of Carrying Values and Estimated Fair Values of Debt Instruments (Details) - USD ($) $ in Millions	Jun. 30, 2021	Dec. 31, 2020
Fair Value, Balance Sheet Grouping, Financial Statement Captions [Line Items]		
Debt, Carrying Value	$ 10,242	$ 10,370
Senior notes [Member] | Carrying Amount [Member] | Fair Value, Inputs, Level 2 [Member]		
Fair Value, Balance Sheet Grouping, Financial Statement Captions [Line Items]		
Debt, Carrying Value	[1] 5,750	5,750
Senior notes [Member] | Carrying Amount [Member] | Fair Value, Inputs, Level 3 [Member]		
Fair Value, Balance Sheet Grouping, Financial Statement Captions [Line Items]		
Debt, Carrying Value	[2] 1,971	1,971
Senior notes [Member] | Estimated Fair Value [Member] | Fair Value, Inputs, Level 2 [Member]		
Fair Value, Balance Sheet Grouping, Financial Statement Captions [Line Items]		
Notes Payable, Fair Value Disclosure	[1] 6,544	6,669
Senior notes [Member] | Estimated Fair Value [Member] | Fair Value, Inputs, Level 3 [Member]		
Fair Value, Balance Sheet Grouping, Financial Statement Captions [Line Items]		
Notes Payable, Fair Value Disclosure	[2] 2,342	2,387
Credit facilities [Member] | Carrying Amount [Member]		
Fair Value, Balance Sheet Grouping, Financial Statement Captions [Line Items]		
Debt, Carrying Value	[3] 2,627	2,767
Credit facilities [Member] | Estimated Fair Value [Member]		
Fair Value, Balance Sheet Grouping, Financial Statement Captions [Line Items]		
Lines of Credit, Fair Value Disclosure	[3] $ 2,627	$ 2,767

[1] The Level 2 estimated fair value was based on quotes obtained from broker-dealers or market makers of these senior notes and other similar instruments.

[2] The Level 3 estimated fair value was calculated based on inputs that are observable in the market or that could be derived from, or corroborated with, observable market data, including interest rates based on debt issued by parties with comparable credit ratings to us and inputs that are not observable in the market.

[3] The Level 3 estimated fair value approximates the principal amount because the interest rates are variable and reflective of market rates and the debt may be repaid, in full or in part, at any time without penalty.

Revenues from Contracts with Customers - Narrative (Details)	3 Months Ended		6 Months Ended	
	Jun. 30, 2021 Rate	Jun. 30, 2020 Rate	Jun. 30, 2021 Rate	Jun. 30, 2020 Rate
LNG [Member]				
Disaggregation of Revenue [Line Items]				
Revenue, Variable Consideration Received From Customers, Percentage	49.00%	18.00%	48.00%	24.00%
LNG—affiliate [Member]				
Disaggregation of Revenue [Line Items]				
Revenue, Variable Consideration Received From Customers, Percentage	0.00%	0.00%	0.00%	0.00%

Revenues from Contracts with Customers - Schedule of Disaggregation of Revenue (Details) - USD ($) $ in Millions		3 Months Ended		6 Months Ended	
		Jun. 30, 2021	Jun. 30, 2020	Jun. 30, 2021	Jun. 30, 2020
Disaggregation of Revenue [Line Items]					
Revenues from contracts with customers		$ 1,158	$ 664	$ 2,040	$ 1,197
Net derivative losses	[1]	(1)	(10)	0	(10)
Revenues		1,157	654	2,040	1,187
LNG [Member]					
Disaggregation of Revenue [Line Items]					
Revenues from contracts with customers	[2]	827	620	1,441	963
Revenues		826	610	1,441	953
Suspension Fees and LNG Cover Damages Revenue [Member]					
Disaggregation of Revenue [Line Items]					
Revenues from contracts with customers		0	299	0	336
Suspension Fees and LNG Cover Damages Revenue [Member] | Subsequent Period					
Disaggregation of Revenue [Line Items]					
Revenues from contracts with customers			200		200
Suspension Fees and LNG Cover Damages Revenue [Member] | Current Period					
Disaggregation of Revenue [Line Items]					
Revenues from contracts with customers			37	38	
LNG—affiliate [Member]					
Disaggregation of Revenue [Line Items]					
Revenues from contracts with customers		$ 331	$ 44	$ 599	$ 234

[1] See Note 6—Derivative Instruments for additional information about our derivatives.

[2] LNG revenues include revenues for LNG cargoes in which our customers exercised their contractual right to not take delivery but remained obligated to pay fixed fees irrespective of such election. During the three and six months ended June 30, 2020, we recognized $299 million and $336 million, respectively, in LNG revenues associated with LNG cargoes for which customers notified us that they would not take delivery, of which $200 million would have been recognized subsequent to June 30, 2020 had the cargoes been lifted pursuant to the delivery schedules with the customers. LNG revenues during the three months ended June 30, 2020 and six months ended June 30, 2021 excluded $37 million and $38 million, respectively, that would have otherwise been recognized during the quarter if the cargoes were lifted pursuant to the delivery schedules with the customers. We did not have revenues associated with LNG cargoes for which customers notified us that they would not take delivery during the three and six months ended June 30, 2021. Revenue is generally recognized upon receipt of irrevocable notice that a customer will not take delivery because our customers have no contractual right to take delivery of such LNG cargo in future periods and our performance obligations with respect to such LNG cargo have been satisfied.

Revenues from Contracts with Customers - Contract Assets (Details) - USD ($) $ in Millions	Jun. 30, 2021	Dec. 31, 2020
Revenue from Contract with Customer [Abstract]		
Contract assets, net of current expected credit losses	$ 72	$ 48

Revenues from Contracts with Customers - Schedule of Transaction Price Allocated to Future Performance Obligations (Details) - USD ($) $ in Billions		Jun. 30, 2021	Dec. 31, 2020
Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction, Start Date [Axis]: 2021-01-01			
Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction [Line Items]			
Unsatisfied Transaction Price			$ 33.3
Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction, Start Date [Axis]: 2021-07-01			
Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction [Line Items]			
Unsatisfied Transaction Price		$ 33.5	
LNG [Member] | Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction, Start Date [Axis]: 2021-01-01			
Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction [Line Items]			
Unsatisfied Transaction Price			$ 32.3
Weighted Average Recognition Timing	[1]		10 years
LNG [Member] | Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction, Start Date [Axis]: 2021-07-01			
Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction [Line Items]			
Unsatisfied Transaction Price		$ 32.5	
Weighted Average Recognition Timing	[1]	10 years	
LNG—affiliate [Member] | Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction, Start Date [Axis]: 2021-01-01			
Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction [Line Items]			
Unsatisfied Transaction Price			$ 1.0
Weighted Average Recognition Timing	[1]		12 years
LNG—affiliate [Member] | Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction, Start Date [Axis]: 2021-07-01			
Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction [Line Items]			
Unsatisfied Transaction Price		$ 1.0	
Weighted Average Recognition Timing	[1]	12 years	

[1] The weighted average recognition timing represents an estimate of the number of years during which we shall have recognized half of the unsatisfied transaction price.

Related Party Transactions - Schedule of Related Party Transactions (Details) - USD ($) $ in Millions	3 Months Ended		6 Months Ended	
	Jun. 30, 2021	Jun. 30, 2020	Jun. 30, 2021	Jun. 30, 2020
Related Party Transaction [Line Items]				
LNG revenues—affiliate	$ 331	$ 44	$ 599	$ 234
Cost of sales—affiliate	2	2	37	8
Cost of sales—related party	36	25	71	48
Operating and maintenance expense—affiliate	28	25	52	45
Operating and maintenance expense—related party	3	2	5	2
General and administrative expense—affiliate	7	5	12	10
Cheniere Marketing Agreements [Member]				
Related Party Transaction [Line Items]				
LNG revenues—affiliate	319	38	579	228
Cost of sales—affiliate	0	0	31	0
Contracts for Sale and Purchase of Natural Gas And LNG [Member]				
Related Party Transaction [Line Items]				
LNG revenues—affiliate	12	6	20	6
Cost of sales—affiliate	2	2	6	8
Natural Gas Supply Agreement [Member]				
Related Party Transaction [Line Items]				
Cost of sales—related party	36	25	71	48
Service Agreements [Member]				
Related Party Transaction [Line Items]				
Operating and maintenance expense—affiliate	28	25	52	45
General and administrative expense—affiliate	7	5	12	10
Natural Gas Transportation Agreement [Member]				
Related Party Transaction [Line Items]				
Operating and maintenance expense—related party	$ 3	$ 2	$ 5	$ 2

Related Party Transactions - LNG Sale and Purchase Agreements (Details) $ in Millions	6 Months Ended Jun. 30, 2021 USD ($) tbtu	Dec. 31, 2020 USD ($)
Related Party Transaction [Line Items]		
Accounts receivable—affiliate | $	$ 90	$ 42
CCL [Member] | Affiliated Entity [Member] | Facility Swap Agreement [Member]		
Related Party Transaction [Line Items]		
LNG Volume, Purchase Price Percentage of Henry Hub	115.00%	
CCL [Member] | Cheniere Marketing [Member] | Cheniere Marketing Agreements [Member]		
Related Party Transaction [Line Items]		
Accounts receivable—affiliate | $	$ 87	$ 39
CCL [Member] | Cheniere Marketing [Member] | Cheniere Marketing Base SPA [Member]		
Related Party Transaction [Line Items]		
SPA, Term of Agreement	20 years	
CCL [Member] | Cheniere Marketing [Member] | Cheniere Marketing Base SPA [Member] | Maximum [Member]		
Related Party Transaction [Line Items]		
Contract Volumes | tbtu	150	
CCL [Member] | Cheniere Marketing [Member] | Cheniere Marketing SPA [Member]		
Related Party Transaction [Line Items]		
Contract Volumes | tbtu	15	
CCL [Member] | Cheniere Marketing [Member] | Cheniere Marketing EOG SPA [Member]		
Related Party Transaction [Line Items]		
Contract Volumes | tbtu	44	
CCL [Member] | Cheniere Marketing [Member] | Train 3 2020 Letter Agreement [Member]		
Related Party Transaction [Line Items]		
Related Party Transaction, Shipping Fee | $	$ 1	

Related Party Transactions - Service Agreements (Details) - CCL [Member]	6 Months Ended Jun. 30, 2021 USD ($)
Shared Services [Member] | Gas and Power Supply Services Agreement [Member]	
Related Party Transaction [Line Items]	
Related Party Transaction, Committed Monthly Fee	$ 125,000
Shared Services [Member] | Management Services Agreement [Member]	
Related Party Transaction [Line Items]	
Related Party Transaction, Committed Monthly Fee	$ 375,000
Monthly fee as a percentage of capital expenditures incurred in the previous month	3.00%
O&M Services [Member] | Operation and Maintenance Agreement [Member]	
Related Party Transaction [Line Items]	
Related Party Transaction, Committed Monthly Fee	$ 125,000

Related Party Transactions - Natural Gas Supply Agreement (Details) - USD ($) $ in Millions	Jun. 30, 2021	Dec. 31, 2020
Related Party Transaction [Line Items]		
Accrued liabilities—related party	$ 15	$ 16
Current derivative assets—related party	4	3
Derivative assets—related party	7	1
CCL [Member] | Natural Gas Supply Agreement [Member]		
Related Party Transaction [Line Items]		
Accrued liabilities—related party	13	13
Current derivative assets—related party	4	3
Derivative assets—related party	$ 7	$ 1

Related Party Transactions - Other Agreements (Details)	6 Months Ended Jun. 30, 2021 USD ($) yd3 unit	Dec. 31, 2020 USD ($)
Related Party Transaction [Line Items]		
Due to affiliates	$ 21,000,000	$ 32,000,000
Accrued liabilities—related party	$ 15,000,000	16,000,000
CCL [Member] | Natural Gas Transportation Agreement [Member]		
Related Party Transaction [Line Items]		
Agreement Term	10 years	
Accrued liabilities—related party	$ 1,000,000	$ 1,000,000
CCL [Member] | Cheniere Land Holdings [Member] | Lease Agreements [Member]		
Related Party Transaction [Line Items]		
Annual lease payment	$ 600,000	
CCL [Member] | Cheniere Land Holdings [Member] | Lease Agreements [Member] | Minimum [Member]		
Related Party Transaction [Line Items]		
Lease Term	3 years	
CCL [Member] | Cheniere Land Holdings [Member] | Lease Agreements [Member] | Maximum [Member]		
Related Party Transaction [Line Items]		
Lease Term	7 years	
CCL [Member] | Cheniere Land Holdings [Member] | Easement Agreements [Member]		
Related Party Transaction [Line Items]		
Annual lease payment	$ 100,000	
CCL [Member] | Cheniere Land Holdings [Member] | Easement Agreements [Member] | Minimum [Member]		
Related Party Transaction [Line Items]		
Agreement Term	3 years	
CCL [Member] | Cheniere Land Holdings [Member] | Easement Agreements [Member] | Maximum [Member]		
Related Party Transaction [Line Items]		
Agreement Term	5 years	
CCL [Member] | Cheniere Land Holdings [Member] | Dredge Material Disposal Agreement [Member]		
Related Party Transaction [Line Items]		
Dredge Material Deposits, Price Per Cubic Yard Of Deposit	$ 0.50	
Dredge Material Deposits, Deposit Threshold | yd3	5,000,000.0	
Dredge Material Deposits, Price Per Cubic Yard Of Deposit After Exceeding Threshold	$ 4.62	

CCL [Member] | Cheniere [Member] | Tax Sharing Agreement [Member]	
Related Party Transaction [Line Items]	
Income Taxes Paid, Net	$ 0
CCP [Member] | Cheniere Corpus Christi Liquefaction Stage III, LLC [Member] | Natural Gas Transportation Agreement [Member]	
Related Party Transaction [Line Items]	
Agreement Term	20 years
Related Party Agreement, Number Of Available Extensions | unit	2
Related Party Agreement, Term Of Available Extension	5 years
CCP [Member] | Cheniere [Member] | Tax Sharing Agreement [Member]	
Related Party Transaction [Line Items]	
Income Taxes Paid, Net	$ 0

Related Party Transactions - Equity Contribution Agreements (Details) - USD ($)	6 Months Ended	
	Jun. 30, 2021	Jun. 30, 2020
Related Party Transaction [Line Items]		
Capital contributions	$ 0	$ 145,000,000
Cheniere Revolving Credit Facility [Member]		
Related Party Transaction [Line Items]		
Letters of credit issued	0	
CCH Credit Facility [Member]		
Related Party Transaction [Line Items]		
Letters of credit issued	0	
Cheniere [Member] | Equity Contributions Agreement [Member]		
Related Party Transaction [Line Items]		
Capital contributions	703,000,000	
Cheniere [Member] | Equity Contributions Agreement [Member] | Maximum [Member]		
Related Party Transaction [Line Items]		
Capital contributions	1,100,000,000	
Cheniere [Member] | Previous Equity Contributions Agreement [Member]		
Related Party Transaction [Line Items]		
Capital contributions	2,000,000,000.0	
Cheniere [Member] | CCH Credit Facility [Member] | Equity Contributions Agreement [Member]		
Related Party Transaction [Line Items]		
Related Party Agreement, Additional Contribution Requirement, Debt Instrument, Commitments Reduction Threshold	$ 0	

Customer Concentration - Schedule of Customer Concentration (Details) - Customer Concentration Risk [Member]	3 Months Ended		6 Months Ended		12 Months Ended
	Jun. 30, 2021	Jun. 30, 2020	Jun. 30, 2021	Jun. 30, 2020	Dec. 31, 2020
Customer A [Member] | Total Revenues from External Customers [Member]					
Concentration Risk [Line Items]					
Concentration Risk, Percentage	23.00%	32.00%	23.00%	39.00%	
Customer A [Member] | Accounts Receivable, Net and Contract Assets, Net from External Customers [Member]					
Concentration Risk [Line Items]					
Concentration Risk, Percentage			21.00%		15.00%
Customer B [Member] | Total Revenues from External Customers [Member]					
Concentration Risk [Line Items]					
Concentration Risk, Percentage	17.00%	19.00%	19.00%	17.00%	
Customer B [Member] | Accounts Receivable, Net and Contract Assets, Net from External Customers [Member]					
Concentration Risk [Line Items]					
Concentration Risk, Percentage			19.00%		
Customer C [Member] | Total Revenues from External Customers [Member]					
Concentration Risk [Line Items]					
Concentration Risk, Percentage	14.00%	14.00%	16.00%		
Customer C [Member] | Accounts Receivable, Net and Contract Assets, Net from External Customers [Member]					
Concentration Risk [Line Items]					
Concentration Risk, Percentage			10.00%		10.00%
Customer D [Member] | Total Revenues from External Customers [Member]					
Concentration Risk [Line Items]					
Concentration Risk, Percentage		10.00%		11.00%	
Customer D [Member] | Accounts Receivable, Net and Contract Assets, Net from External Customers [Member]					
Concentration Risk [Line Items]					
Concentration Risk, Percentage			11.00%		16.00%
Customer E [Member] | Total Revenues from External Customers [Member]					
Concentration Risk [Line Items]					
Concentration Risk, Percentage		10.00%		12.00%	
Customer E [Member] | Accounts Receivable, Net and Contract Assets, Net from External Customers [Member]					
Concentration Risk [Line Items]					

Concentration Risk, Percentage	29.00%	27.00%

Supplemental Cash Flow Information (Details) - USD ($) $ in Millions	6 Months Ended	
	Jun. 30, 2021	Jun. 30, 2020
Supplemental Cash Flow Information [Abstract]		
Cash paid during the period for interest, net of amounts capitalized	$ 199	$ 179
Balance in property, plant and equipment, net of accumulated depreciation funded with accounts payable and accrued liabilities (including affiliate)	$ 28	$ 29

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"http://www.cheniere.com/role/DerivativeInstrumentsFairValueofDerivativeInstrumentsbyBalanceSheetLocationDetails",
"http://www.cheniere.com/role/RelatedPartyTransactionsNaturalGasSupplyAgreementDetails"
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 "http://www.chemours.com/role/DerivativeInstrumentsScheduleofNotionalAmountsofOutstandingDerivativePositionsDetails"
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 "http://www.chemours.com/role/RevenuesfromContractswithCustomersScheduleofDisaggregationofRevenueDetails"
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"label": "Letters of Credit Outstanding, Amount",
"terseLabel": "Letters of credit issued"
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"http://www.cheniere.com/role/RelatedPartyTransactionsEquityContributionAgreementsDetails"
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"us-gaap_LiabilitiesCurrent": {
"auth_ref": [
"r37",
"r96",
"r167",
"r157",
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"r159",
"r162",
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"r164",
"r165",
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"r270",
"r271",
"r272",
"r326",
"r354",
"r355",
"r356"
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"calculation": {
"http://www.cheniere.com/role/ConsolidatedBalanceSheets": {
"order": 1.0,
"parentTag": "us-gaap_LiabilitiesAndStockholdersEquity",
"weight": 1.0
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"crdr": "credit",
"lang": {
"en-us": {
"role": {
"documentation": "Total obligations incurred as part of normal operations that are expected to be paid during the following twelve months or within one business cycle, if longer.",
"label": "Liabilities, Current",
"totalLabel": "Total current liabilities"
}
}
},
"localname": "LiabilitiesCurrent",
"nsuri": "http://fasb.org/us-gaap/2021-01-31",
"presentation": [
"http://www.cheniere.com/role/ConsolidatedBalanceSheets"
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"xbrltype": "monetaryItemType"
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"us-gaap_LiabilitiesCurrentAbstract": {
"auth_ref": [],
"lang": {
"en-us": {
"role": {
"label": "Liabilities, Current [Abstract]",
"terseLabel": "Current liabilities"
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"presentation": [
"http://www.cheniere.com/role/ConsolidatedBalanceSheets"
],
"xbrltype": "stringItemType"
},
"us-gaap_LineOfCreditFacilityLineItems": {
"auth_ref": [],
"lang": {
"en-us": {
"role": {
"documentation": "Line items represent financial concepts included in a table. These concepts are used to disclose reportable information associated with domain members defined in one or many axes to the table.",
"label": "Line of Credit Facility [Line Items]",
"terseLabel": "Line of Credit Facility [Line Items]"
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}
},
"localname": "LineOfCreditFacilityLineItems",
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"presentation": [
"http://www.cheniere.com/role/DebtCreditFacilitiesTableDetails"
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"xbrltype": "stringItemType"
},
"us-gaap_LineOfCreditFacilityMaximumBorrowingCapacity": {
"auth_ref": [
"r33"
],
"crdr": "credit",
"lang": {
"en-us": {
"role": {
"documentation": "Maximum borrowing capacity under the credit facility without consideration of any current restrictions on the amount that could be borrowed or the amounts currently outstanding under the facility.",
"label": "Line of Credit Facility, Maximum Borrowing Capacity",
"terseLabel": "Line of Credit Facility, Maximum Borrowing Capacity"
}
}
},
"localname": "LineOfCreditFacilityMaximumBorrowingCapacity",
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"presentation": [
"http://www.cheniere.com/role/DebtScheduleofDebtInstrumentsDetails"
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"xbrltype": "monetaryItemType"
},
"us-gaap_LineOfCreditFacilityRemainingBorrowingCapacity": {
"auth_ref": [
"r33"
],
"crdr": "credit",

"http://www.cheniere.com/role/ConsolidatedStatementsofCashFlows"
],
"xbrltype": "monetaryItemType"
},
"us-gaap_NetCashProvidedByUsedInInvestingActivitiesAbstract": {
"auth_ref": [],
"lang": {
"en-us": {
"role": {
"label": "Net Cash Provided by (Used in) Investing Activities [Abstract]",
"terseLabel": "Cash flows from investing activities"
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"localname": "NetCashProvidedByUsedInInvestingActivitiesAbstract",
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"presentation": [
"http://www.cheniere.com/role/ConsolidatedStatementsofCashFlows"
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"xbrltype": "stringItemType"
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"us-gaap_NetCashProvidedByUsedInOperatingActivities": {
"auth_ref": [
"r81",
"r83",
"r86"
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"calculation": {
"http://www.cheniere.com/role/ConsolidatedStatementsofCashFlows": {
"order": 1.0,
"parentTag": "us-gaap_CashCashEquivalentsRestrictedCashAndRestrictedCashEquivalentsPeriodIncreaseDecreaseExcludingExchangeRateEffect",
"weight": 1.0
}
},
"lang": {
"en-us": {
"role": {
"documentation": "Amount of cash inflow (outflow) from operating activities, including discontinued operations. Operating activity cash flows include transactions, adjustments, and changes in value not defined as investing or financing activities.",
"label": "Net Cash Provided by (Used in) Operating Activities",
"totalLabel": "Net cash provided by operating activities"
}
}
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"localname": "NetCashProvidedByUsedInOperatingActivities",
"nsuri": "http://fasb.org/us-gaap/2021-01-31",
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"http://www.cheniere.com/role/ConsolidatedStatementsofCashFlows"
],
"xbrltype": "monetaryItemType"
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"us-gaap_NetCashProvidedByUsedInOperatingActivitiesAbstract": {
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"lang": {
"en-us": {
"role": {
"label": "Net Cash Provided by (Used in) Operating Activities [Abstract]",
"terseLabel": "Cash flows from operating activities"
}
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"xbrltype": "stringItemType"
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"us-gaap_NetIncomeLoss": {
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"r162",
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"r168",
"r169",
"r303",
"r326",
"r386",
"r400"
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"calculation": {
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"parentTag": "us-gaap_NetCashProvidedByUsedInOperatingActivities",
"weight": 1.0
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"http://www.cheniere.com/role/ConsolidatedStatementsofOperations": {
"order": null,
"parentTag": null,

"lang": {
 "en-us": {
  "role": {
   "documentation": "The net result for the period of deducting operating expenses from operating revenues.",
   "label": "Operating Income (Loss)",
   "totalLabel": "Income from operations"
  }
 }
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"localname": "OperatingIncomeLoss",
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"presentation": [
 "http://www.cheniere.com/role/ConsolidatedStatementsofOperations"
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"xbrltype": "monetaryItemType"
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"us-gaap_OperatingLeaseRightOfUseAsset": {
"auth_ref": [
 "r343"
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"calculation": {
 "http://www.cheniere.com/role/OtherNonCurrentAssetsNetDetails": {
  "order": 2.0,
  "parentTag": "us-gaap_OtherAssetsNoncurrent",
  "weight": 1.0
 }
},
"crdr": "debit",
"lang": {
 "en-us": {
  "role": {
   "documentation": "Amount of lessee's right to use underlying asset under operating lease.",
   "label": "Operating Lease, Right-of-Use Asset",
   "terseLabel": "Operating lease assets"
  }
 }
},
"localname": "OperatingLeaseRightOfUseAsset",
"nsuri": "http://fasb.org/us-gaap/2021-01-31",
"presentation": [
 "http://www.cheniere.com/role/OtherNonCurrentAssetsNetDetails"
],
"xbrltype": "monetaryItemType"
},
"us-gaap_OperatingLeasesRentExpenseMinimumRentals": {
"auth_ref": [
 "r340",
 "r341",
 "r342"
],
"crdr": "debit",
"lang": {
 "en-us": {
  "role": {
   "documentation": "This element represents the payments that the lessee is obligated to make or can be required to make in connection with a property under the terms of an agreement classified as an operating lease, excluding contingent rentals and a guarantee by the lessee of the lessor's debt and the lessee's obligation to pay (apart from the rental payments) amoun
   "label": "Operating Leases, Rent Expense, Minimum Rentals",
   "terseLabel": "Annual lease payment"
  }
 }
},
"localname": "OperatingLeasesRentExpenseMinimumRentals",
"nsuri": "http://fasb.org/us-gaap/2021-01-31",
"presentation": [
 "http://www.cheniere.com/role/RelatedPartyTransactionsOtherAgreementsDetails"
],
"xbrltype": "monetaryItemType"
},
"us-gaap_OrganizationConsolidationAndPresentationOfFinancialStatementsAbstract": {
"auth_ref": [],
"lang": {
 "en-us": {
  "role": {
   "label": "Organization, Consolidation and Presentation of Financial Statements [Abstract]",
   "terseLabel": "Organization, Consolidation and Presentation of Financial Statements [Abstract]"
  }
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"localname": "OrganizationConsolidationAndPresentationOfFinancialStatementsAbstract",
"nsuri": "http://fasb.org/us-gaap/2021-01-31",
"xbrltype": "stringItemType"
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"us-gaap_OrganizationConsolidationBasisOfPresentationBusinessDescriptionAndAccountingPoliciesTextBlock": {
"auth_ref": [
 "r100",
 "r113",
 "r126",
 "r273"
],
"lang": {
 "en-us": {
  "role": {
   "documentation": "The entire disclosure for the general note to the financial statements for the reporting entity which may include, descriptions of the basis of presentation, business description, significant accounting policies, consolidations, reclassifications, new pronouncements not yet adopted and changes in accounting principles.",
   "label": "Organization, Consolidation, Basis of Presentation, Business Description and Accounting Policies [Text Block]",
   "terseLabel": "Nature of Operations and Basis of Presentation"
  }
 }
},
"localname": "OrganizationConsolidationBasisOfPresentationBusinessDescriptionAndAccountingPoliciesTextBlock",
"nsuri": "http://fasb.org/us-gaap/2021-01-31",
"presentation": [
 "http://www.cheniere.com/role/NatureofOperationsandBasisofPresentation"
],
"xbrltype": "textBlockItemType"
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"us-gaap_OtherAccruedLiabilitiesCurrent": {
"auth_ref": [
 "r8",
 "r9",
 "r10",
 "r36"
],
"calculation": {
 "http://www.cheniere.com/role/AccruedLiabilitiesDetails": {
  "order": 4.0,
  "parentTag": "us-gaap_AccruedLiabilitiesCurrent",
  "weight": 1.0
 }
},
"crdr": "credit",
"lang": {
 "en-us": {
  "role": {
   "documentation": "Amount of expenses incurred but not yet paid classified as other, due within one year or the normal operating cycle, if longer.",
   "label": "Other Accrued Liabilities, Current",
   "terseLabel": "Other"
  }
 }
},
"localname": "OtherAccruedLiabilitiesCurrent",
"nsuri": "http://fasb.org/us-gaap/2021-01-31",
"presentation": [
 "http://www.cheniere.com/role/AccruedLiabilitiesDetails"
],
"xbrltype": "monetaryItemType"
},
"us-gaap_OtherAssetsCurrent": {
"auth_ref": [
 "r46",
 "r356"
],
"calculation": {
 "http://www.cheniere.com/role/ConsolidatedBalanceSheets": {
  "order": 8.0,
  "parentTag": "us-gaap_AssetsCurrent",
  "weight": 1.0
 }
},
"crdr": "debit",
"lang": {
 "en-us": {
  "role": {
   "documentation": "Amount of current assets classified as other.",
   "label": "Other Assets, Current",
   "terseLabel": "Other current assets"
  }
 }
},
"localname": "OtherAssetsCurrent",
"nsuri": "http://fasb.org/us-gaap/2021-01-31",
"presentation": [
 "http://www.cheniere.com/role/ConsolidatedBalanceSheets"
],
"xbrltype": "monetaryItemType"
},
"us-gaap_OtherAssetsDisclosureTextBlock": {
"auth_ref": [],
"lang": {
 "en-us": {
  "role": {
   "documentation": "The entire disclosure for other assets. This disclosure includes other current assets and other noncurrent assets.",
   "label": "Other Assets Disclosure [Text Block]",
   "terseLabel": "Other Non-Current Assets, Net"
  }
 }
},
"localname": "OtherAssetsDisclosureTextBlock",
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"presentation": [
 "http://www.cheniere.com/role/OtherNonCurrentAssetsNet"
],
"xbrltype": "textBlockItemType"
},
"us-gaap_OtherAssetsMiscellaneousNoncurrent": {
"auth_ref": [],
"calculation": {
 "http://www.cheniere.com/role/OtherNonCurrentAssetsNetDetails": {
  "order": 6.0,
  "parentTag": "us-gaap_OtherAssetsNoncurrent",
  "weight": 1.0
 }
},
"crdr": "debit",
"lang": {
 "en-us": {
  "role": {
   "documentation": "Amount of other miscellaneous assets expected to be realized or consumed after one year or normal operating cycle, if longer.",
   "label": "Other Assets, Miscellaneous, Noncurrent",
   "terseLabel": "Other"
  }
 }
},
"localname": "OtherAssetsMiscellaneousNoncurrent",
"nsuri": "http://fasb.org/us-gaap/2021-01-31",
"presentation": [
 "http://www.cheniere.com/role/OtherNonCurrentAssetsNetDetails"
],
"xbrltype": "monetaryItemType"
},
"us-gaap_OtherAssetsNoncurrent": {
"auth_ref": [
 "r29"
],
"calculation": {
 "http://www.cheniere.com/role/ConsolidatedBalanceSheets": {
  "order": 6.0,
  "parentTag": "us-gaap_Assets",
  "weight": 1.0
 },
 "http://www.cheniere.com/role/OtherNonCurrentAssetsNetDetails": {
  "order": null,
  "parentTag": null,
  "root": true,
  "weight": null
 }
},
"crdr": "debit",
"lang": {
 "en-us": {
  "role": {
   "documentation": "Amount of noncurrent assets classified as other.",
   "label": "Other Assets, Noncurrent",
   "terseLabel": "Other non-current assets, net",
   "totalLabel": "Total other non-current assets, net"
  }
 }
},
"localname": "OtherAssetsNoncurrent",
"nsuri": "http://fasb.org/us-gaap/2021-01-31",
"presentation": [
 "http://www.cheniere.com/role/ConsolidatedBalanceSheets",
 "http://www.cheniere.com/role/OtherNonCurrentAssetsNetDetails"
],
"xbrltype": "monetaryItemType"
},
"us-gaap_OtherAssetsNoncurrentAbstract": {
"auth_ref": [],
"lang": {
 "en-us": {
  "role": {
   "label": "Other Assets, Noncurrent [Abstract]",
   "terseLabel": "Other Assets, Noncurrent [Abstract]"
  }
 }
},
"localname": "OtherAssetsNoncurrentAbstract",
"nsuri": "http://fasb.org/us-gaap/2021-01-31",
"xbrltype": "stringItemType"
},
"us-gaap_OtherLiabilitiesCurrent": {
"auth_ref": [
 "r7",
 "r8",
 "r36",
 "r356"
],
"calculation": {
 "http://www.cheniere.com/role/ConsolidatedBalanceSheets": {
  "order": 7.0,
  "parentTag": "us-gaap_LiabilitiesCurrent",
  "weight": 1.0
 }
},
"crdr": "credit",
"lang": {
 "en-us": {
  "role": {
   "documentation": "Amount of liabilities classified as other, due within one year or the normal operating cycle, if longer.",
   "label": "Other Liabilities, Current",
   "terseLabel": "Other current liabilities"
  }
 }
},
"localname": "OtherLiabilitiesCurrent",
"nsuri": "http://fasb.org/us-gaap/2021-01-31",
"presentation": [
 "http://www.cheniere.com/role/ConsolidatedBalanceSheets"
],
"xbrltype": "monetaryItemType"
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"us-gaap_OtherLiabilitiesNoncurrent": {
"auth_ref": [
 "r41"
],
"calculation": {
 "http://www.cheniere.com/role/ConsolidatedBalanceSheets": {
  "order": 4.0,
  "parentTag": "us-gaap_LiabilitiesAndStockholdersEquity",
  "weight": 1.0
 }
},
"crdr": "credit",
"lang": {
 "en-us": {
  "role": {
   "documentation": "Amount of liabilities classified as other, due after one year or the normal operating cycle, if longer.",
   "label": "Other Liabilities, Noncurrent",
   "terseLabel": "Other non-current liabilities"
  }
 }
},
"localname": "OtherLiabilitiesNoncurrent",
"nsuri": "http://fasb.org/us-gaap/2021-01-31",
"presentation": [
 "http://www.cheniere.com/role/ConsolidatedBalanceSheets"
],
"xbrltype": "monetaryItemType"
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"us-gaap_OtherNoncashIncomeExpense": {
"auth_ref": [
 "r66"
],
"calculation": {
 "http://www.cheniere.com/role/ConsolidatedStatementsofCashFlows": {
  "order": 7.0,
  "parentTag": "us-gaap_NetCashProvidedByUsedInOperatingActivities",
  "weight": 1.0
 }
},
"crdr": "credit",
"lang": {
 "en-us": {
  "role": {
   "documentation": "Amount of income (expense) included in net income that results in no cash inflow (outflow), classified as other.",
   "label": "Other Noncash Income (Expense)",
   "terseLabel": "Other"
  }
 }
},
"localname": "OtherNoncashIncomeExpense",
"nsuri": "http://fasb.org/us-gaap/2021-01-31",
"presentation": [
 "http://www.cheniere.com/role/ConsolidatedStatementsofCashFlows"
],
"xbrltype": "monetaryItemType"
},
"us-gaap_OtherNonoperatingIncomeExpense": {
"auth_ref": [
 "r32"
],
"calculation": {
 "http://www.cheniere.com/role/ConsolidatedStatementsofOperations": {
  "order": 3.0,
  "parentTag": "us-gaap_NonoperatingIncomeExpense",
  "weight": 1.0
 }
},
"crdr": "credit",
"lang": {
 "en-us": {
  "role": {
   "documentation": "Amount of income (expense) related to nonoperating activities, classified as other.",
   "label": "Other Nonoperating Income (Expense)",
   "terseLabel": "Other expense, net"
  }
 }
},
"localname": "OtherNonoperatingIncomeExpense",
"nsuri": "http://fasb.org/us-gaap/2021-01-31",
"presentation": [
 "http://www.cheniere.com/role/ConsolidatedStatementsofOperations"
],
"xbrltype": "monetaryItemType"
},
"us-gaap_OtherReceivablesGrossCurrent": {
"auth_ref": [],
"calculation": {
 "http://www.cheniere.com/role/AccountsandOtherReceivablesNetofCurrentExpectedCreditLossesDetails": {
  "order": 2.0,
  "parentTag": "us-gaap_ReceivablesNetCurrent",
  "weight": 1.0
 }
},
"crdr": "debit",
"lang": {
 "en-us": {
  "role": {
   "documentation": "Amount, before allowance, of receivables classified as other, due within one year or the operating cycle, if longer.",
   "label": "Other Receivables, Gross, Current",
   "terseLabel": "Other accounts receivable"
  }
 }
},
"localname": "OtherReceivablesGrossCurrent",
"nsuri": "http://fasb.org/us-gaap/2021-01-31",
"presentation": [
 "http://www.cheniere.com/role/AccountsandOtherReceivablesNetofCurrentExpectedCreditLossesDetails"
],
"xbrltype": "monetaryItemType"
},
"us-gaap_ParentMember": {
"auth_ref": [],
"lang": {
 "en-us": {
  "role": {
   "documentation": "Portion of equity, or net assets, in the consolidated entity attributable, directly or indirectly, to the parent. Excludes noncontrolling interests.",
   "label": "Parent [Member]",
   "terseLabel": "Parent [Member]"
  }
 }
},
"localname": "ParentMember",
"nsuri": "http://fasb.org/us-gaap/2021-01-31",
"presentation": [
 "http://www.cheniere.com/role/ConsolidatedStatementsofMembersEquity"
],
"xbrltype": "domainItemType"
},
"us-gaap_PartnersCapitalAccountContributions": {
"auth_ref": [
 "r213",
 "r216"
],
"crdr": "credit",
"lang": {
 "en-us": {
  "role": {
   "documentation": "Total contributions made by each class of partners (i.e., general, limited and preferred partners).",
   "label": "Partners' Capital Account, Contributions",
   "terseLabel": "Capital contributions"
  }
 }
},
"localname": "PartnersCapitalAccountContributions",
"nsuri": "http://fasb.org/us-gaap/2021-01-31",
"presentation": [
 "http://www.cheniere.com/role/ConsolidatedStatementsofMembersEquity"
],
"xbrltype": "monetaryItemType"
},
"us-gaap_PartnersCapitalAccountDistributions": {
"auth_ref": [
 "r212",
 "r215"
],
"crdr": "debit",
"lang": {
 "en-us": {
  "role": {
   "documentation": "Total distributions to each class of partners (i.e., general, limited and preferred partners).",
   "label": "Partners' Capital Account, Distributions",
   "terseLabel": "Capital distributions"
  }
 }
},
"localname": "PartnersCapitalAccountDistributions",
"nsuri": "http://fasb.org/us-gaap/2021-01-31",
"presentation": [
 "http://www.cheniere.com/role/ConsolidatedStatementsofMembersEquity"
],
"xbrltype": "monetaryItemType"
},
"us-gaap_PaymentsForProceedsFromOtherInvestingActivities": {
"auth_ref": [
 "r73",
 "r75"
],
"calculation": {
 "http://www.cheniere.com/role/ConsolidatedStatementsofCashFlows": {
  "order": 2.0,
  "parentTag": "us-gaap_NetCashProvidedByUsedInInvestingActivities",
  "weight": -1.0
 }
},
"crdr": "credit",
"lang": {
 "en-us": {
  "role": {
   "documentation": "Amount of cash (inflow) outflow from investing activities classified as other.",
   "label": "Payments for (Proceeds from) Other Investing Activities",
   "negatedTerseLabel": "Other"
  }
 }
},
"localname": "PaymentsForProceedsFromOtherInvestingActivities",
"nsuri": "http://fasb.org/us-gaap/2021-01-31",
"presentation": [
 "http://www.cheniere.com/role/ConsolidatedStatementsofCashFlows"
],
"xbrltype": "monetaryItemType"
},
"us-gaap_PaymentsOfCapitalDistribution": {
"auth_ref": [
 "r78"
],
"calculation": {
 "http://www.cheniere.com/role/ConsolidatedStatementsofCashFlows": {
  "order": 4.0,
  "parentTag": "us-gaap_NetCashProvidedByUsedInFinancingActivities",
  "weight": -1.0
 }
},
"crdr": "credit",
"lang": {
 "en-us": {
  "role": {
   "documentation": "Cash outflow to owners or shareholders, excluding ordinary dividends. Includes special dividends.",
   "label": "Payments of Capital Distribution",
   "negatedTerseLabel": "Distributions"
  }
 }
},
"localname": "PaymentsOfCapitalDistribution",
"nsuri": "http://fasb.org/us-gaap/2021-01-31",
"presentation": [
 "http://www.cheniere.com/role/ConsolidatedStatementsofCashFlows"
],
"xbrltype": "monetaryItemType"
},
"us-gaap_PaymentsToAcquirePropertyPlantAndEquipment": {
"auth_ref": [
 "r74"
],
"calculation": {
 "http://www.cheniere.com/role/ConsolidatedStatementsofCashFlows": {
  "order": 1.0,
  "parentTag": "us-gaap_NetCashProvidedByUsedInInvestingActivities",
  "weight": -1.0
 }
},
"crdr": "credit",
"lang": {
 "en-us": {
  "role": {
   "documentation": "The cash outflow associated with the acquisition of long-lived, physical assets that are used in the normal conduct of business to produce goods and services and not intended for resale; includes cash outflows to pay for construction of self-constructed assets.",
   "label": "Payments to Acquire Property, Plant, and Equipment",
   "negatedTerseLabel": "Property, plant and equipment"
  }
 }
},
"localname": "PaymentsToAcquirePropertyPlantAndEquipment",
"nsuri": "http://fasb.org/us-gaap/2021-01-31",
"presentation": [
 "http://www.cheniere.com/role/ConsolidatedStatementsofCashFlows"
],
"xbrltype": "monetaryItemType"
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