FORM 10-Q

Quarterly report pursuant to sections 13 or 15(d)

Filing Date: **2013-01-14** | Period of Report: **2012-11-30**
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FILER

NORSTRA ENERGY INC

CIK:**1548261**| IRS No.: **274101624** | State of Incorp.:**NV** | Fiscal Year End: **0228**
Type: **10-Q** | Act: **34** | File No.: **333-181042** | Film No.: **13528185**
SIC: **1311** Crude petroleum & natural gas

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U.S. SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

Form 10-Q

Mark One
[X] QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended November 30, 2012

[ ] TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from ____________ to _____________

Commission File No. 333-181042

NORSTRA ENERGY, INC.
(Name of registrant in its charter)

Nevada	27-1833279
(State or other jurisdiction of incorporation or organization)	(IRS Employer Identification Number)

414 Manor Road
Laredo Texas, 78041
1-888-474-8077 (TEL)

Indicate by checkmark whether the issuer: (1) has filed all reports required to be filed by Section 13 or 15(d) of the Exchange Act during the past 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes [X] No[ ]

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-1 (232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files) Yes [X] No[ ]

Indicate by check mark whether the registrant is a large accelerated filed, an accelerated filer, a non-accelerated filer, or a smaller reporting company.

Large accelerated filer [ ]	Accelerated filer [ ]
Non-accelerated filer [ ]	Smaller reporting company [X]

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes [ ] No [X]

Applicable Only to Issuer Involved in Bankruptcy Proceedings During the Preceding Five Years. N/A

Indicate by checkmark whether the issuer has filed all documents and reports required to be filed by Section 12, 13 and 15(d) of the Securities Exchange Act of 1934 after the distribution of securities under a plan confirmed by a court. Yes [ ] No [ ]

Applicable Only to Corporate Registrants

Indicate the number of shares outstanding of each of the issuer's classes of common stock, as of the most practicable date:

Class	Outstanding as of November 30, 2012
Common Stock, $0.001	73,763,100

NORSTRA ENERGY INC.

Form 10-Q

PART I. FINANCIAL INFORMATION

NORSTRA ENERGY, INC.
(An Exploration Stage Company)
Condensed Balance Sheets

<TABLE>
<CAPTION>

<S>	November 30, 2012 (unaudited) <C>	February 29, 2012 <C>
CURRENT ASSETS		
Cash	$ 8,373	$ 177
TOTAL CURRENT ASSETS	8,373	177
OTHER ASSETS		
Oil and gas properties, unproved (full cost method)	19,064	19,064
TOTAL OTHER ASSETS	19,064	19,064
TOTAL ASSETS	$ 27,437	$ 19,241
CURRENT LIABILITIES		
Shareholder Loans	$ 8,274	$ --
TOTAL CURRENT LIABILITIES	8,274	--
LONG TERM LIABILITIES		
Asset retirement obligation	4,892	4,392
TOTAL LIABILITIES	13,166	4,392
STOCKHOLDERS' EQUITY		
Common stock; 150,000,000 shares authorized at $0.001 par value, 73,763,100 shares issued and outstanding	73,763	40,513
Stock subscriptions receivable	--	(5,000)
Additional paid-in capital	(19,032)	(19,032)
Deficit accumulated during the exploration stage	(40,460)	(1,632)
TOTAL STOCKHOLDERS' EQUITY	14,271	14,850

TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY	$ 27,437	$ 19,241

</TABLE>

The accompanying notes are an integral part of the condensed financial statements.

NORSTRA ENERGY, INC.
(An Exploration Stage Company)
Condensed Statements of Operations
(Unaudited)

<TABLE>
<CAPTION>

<S>	For the Three Months ended November 30, 2012 <C>	For the Nine Months ended November 30, 2012 <C>	Period from November 12, 2010 (Date of Inception) to November 30, 2012 <C>
REVENUE	$ --	$ --	$ --
OPERATING EXPENSES			
General and administrative	15,071	26,828	28,053
Professional fees	5,000	11,500	11,500
Accretion expense	167	500	827
Total Operating Expense	20,238	38,828	40,380
LOSS FROM OPERATIONS	(20,238)	(38,828)	(40,380)
OTHER EXPENSES			
Interest Expense	--	--	80
Total Other Expense	--	--	80
NET LOSS BEFORE INCOME TAXES	(20,238)	(38,828)	(40,460)
PROVISION FOR INCOME TAXES	--	--	--
NET LOSS	$ (20,238)	$ (38,828)	$ (40,460)
WEIGHTED AVERAGE NUMBER OF SHARES OUTSTANDING - BASIC AND DILUTED	73,741,122	54,945,827	
NET LOSS PER SHARE - BASIC AND DILUTED	$ (0.00)	$ (0.00)	

</TABLE>

The accompanying notes are an integral part of the condensed financial statements.

NORSTRA ENERGY, INC.
(An Exploration Stage Company)
Condensed Statements of Cash Flows
(Unaudited)

<TABLE>
<CAPTION>

	For the Nine Months ended November 30, 2012	Period from November 12, 2010 (Date of Inception) to November 30, 2012

<S>	<C>	<C>
OPERATING ACTIVITIES		
Net loss for the period	$(38,828)	$(40,460)
Adjustments to Reconcile Net Loss to Net Cash Used in Operating Activities:		
Expenses paid on the Company's behalf by a related party	6,774	7,999
Accretion expense - oil and gas property	500	827
Net Cash Provided by Operating Activities	(31,554)	(31,364)
INVESTING ACTIVITIES		
Purchase of oil and gas leases	--	(15,000)
Net Cash Used in Investing Activities	--	(15,000)
FINANCING ACTIVITIES		
Proceeds from subscriptions receivable	5,000	5,000
Proceeds from related party loans	1,500	6,500
Proceeds from the sale of common stock	33,250	43,507
Net Cash Provided by Financing Activities	39,750	55,007
Net Increase in Cash and Cash Equivalents	8,196	8,373
Cash and Cash Equivalents - Beginning	177	--
Cash and Cash Equivalents - Ending	$ 8,373	$ 8,373
SUPPLEMENTAL CASH FLOW INFORMATION:		
Cash paid for interest	$ --	$ --
Cash paid for income taxes	$ --	$ --
NON-CASH FINANCING AND INVESTING ACTIVITIES:		
Capitalized asset retirement obligations	$ --	$ 4,064
Common stock issued for debt	$ --	$ 5,000
Stock subscription receivable	$ --	$ 5,000

</TABLE>

The accompanying notes are an integral part of the condensed financial statements.

NORSTRA ENERGY INC.
(An Exploration Stage Company)
Notes To The Condensed Financial Statements
November 30, 2012 and February 29, 2012

1. ORGANIZATION AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

NORSTRA ENERGY INC. ("the Company") was incorporated under the laws of the State of Nevada, U.S. on November 12, 2010. The Company is in the exploration stage as defined under Accounting Standards Codification ("ASC 915") and it intends to engage in the exploration and development of oil and gas properties.

Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the reporting period. Actual results could differ from those estimates.

Earnings per Share

Basic and Diluted Net Earnings per Share (EPS) is computed by dividing net loss available to common shareholders (numerator) by the weighted average number of shares outstanding (denominator) during the period. Diluted EPS gives effect to all potentially dilutive common shares outstanding during the period. Diluted EPS excludes all potentially dilutive shares if their effect is anti-dilutive. At November 30, 2012 and 2011, no such potentially dilutive shares were issued or outstanding.

Recent Accounting Pronouncements

Management has considered all recent accounting pronouncements issued since the last audit of our financial statements. The Company's management believes that these recent pronouncements will not have a material effect on the Company's financial statements.

2. GOING CONCERN

The Company's financial statements are prepared using generally accepted accounting principles in the United States of America applicable to a going concern which contemplates the realization of assets and liquidation of liabilities in the normal course of business. The Company has not yet established an ongoing source of revenues sufficient to cover its operating costs and allow it to continue as a going concern. The ability of the Company to continue as a going concern is dependent on the Company obtaining adequate capital to fund operating losses until it becomes profitable. If the Company is unable to obtain adequate capital, it could be forced to cease operations.

In order to continue as a going concern, the Company will need, among other things, additional capital resources. Management's plan is to obtain such resources for the Company by obtaining capital from management and significant shareholders sufficient to meet its minimal operating expenses and seeking equity and/or debt financing. However management cannot provide any assurances that the Company will be successful in accomplishing any of its plans.

2. GOING CONCERN (CONTINUED)

The ability of the Company to continue as a going concern is dependent upon its ability to successfully accomplish the plans described in the preceding paragraph and eventually secure other sources of financing and attain profitable operations. The accompanying financial statements do not include any adjustments that might be necessary if the Company is unable to continue as a going concern.

3. STOCKHOLDERS' EQUITY

During the period ended November 30, 2012, the Company increased its authorized capital from 75,000,000 common shares to 150,000,000 common shares with a par value of $0.001 per share. The Company also authorized a stock split on a one (1) old for two (2) new basis, leaving a total of shares issued and outstanding as of November 30, 2012 of 73,763,100 shares.

In February 2012, the Company issued 20,513,000 post-split shares of common stock (10,256,500 pre-split) for cash proceeds of $10,257. During the same month, the Company also issued 10,000,000 post-split shares of common stock (5,000,000 pre-split) for debt of $5,000 and 10,000,000 shares of post-split common stock (5,000,000 pre-split) for stock subscriptions receivable of $5,000. In August 2012 the payment was received for the subscriptions receivable. In July and August of 2012 31,250,000 post-split shares were issued at a price of $0.001 for cash proceeds of $31,250. In September of 2012 2,000,000 post-split shares were issued at a price of $0.001 for cash proceeds of $2,000.

4. RELATED PARTY TRANSACTIONS

On February 23, 2012, an officer and director loaned the Company $5,000. On February 25, 2012 the company issued 10,000,000 shares of common stock in extinguishment of the shareholder liability at $0.01 per share.

During the nine months ended November 30, 2012, an officer and director of the Company paid operating expenses on behalf of the Company amounting to $6,774. The same officer and director also loaned the Company $1,500. The resulting shareholder payable is unsecured, due on demand and is non-interest bearing.

5. OIL AND GAS LEASES

On February 1, 2011, the Company entered into an agreement with an unrelated third-party entity to purchase a 100% working interest and an 80% net revenue interest in an oil and gas lease in Reno County, Kansas. As consideration for the purchase, the Company paid $15,000 in cash. The Company has not incurred any exploration or development costs in connection with this lease.

6. SUBSEQUENT EVENTS

In accordance with ASC 855-10, the Company's management has reviewed all material events and there are no additional material subsequent events to report.

FORWARD-LOOKING STATEMENTS

Statements made in this Form 10-Q that are not historical or current facts are "forward-looking statements" made pursuant to the safe harbor provisions of Section 27A of the Securities Act of 1933 (the "Act") and Section 21E of the Securities Exchange Act of 1934. These statements often can be identified by the use of terms such as "August," "will," "expect," "believe," "anticipate," "estimate," "approximate" or "continue," or the negative thereof. We intend that such forward-looking statements be subject to the safe harbors for such statements. We wish to caution readers not to place undue reliance on any such forward-looking statements, which speak only as of the date made. Any forward-looking statements represent management's best judgment as to what August occur in the future. However, forward-looking statements are subject to risks, uncertainties and important factors beyond our control that could cause actual results and events to differ materially from historical results of operations and events and those presently anticipated or projected. We disclaim any obligation subsequently to revise any forward-looking statements to reflect events or circumstances after the date of such statement or to reflect the occurrence of anticipated or unanticipated events.

ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

GENERAL

We were incorporated under the name Norstra Energy, Inc. in the State of Nevada on November 12, 2010. We are a development-stage company and we have no revenues and minimal assets. As a result we have incurred losses since inception.

We have not implemented our business plan as of this date. We are pursuing sources of financing as well as additional acquisitions in the oil and gas sector at this time.

Please note that throughout this Quarterly Report, and unless otherwise noted, the words "we," "our," "us," the "Company," refers to NORSTRA ENERGY INC.

CURRENT BUSINESS OPERATIONS

As of the date of this Quarterly Report, we have not started operations. The Company is in the development stage as defined under Statement on Financial Accounting Standards No. 7, Development Stage Enterprises ("SFAS No.7") (ASC 915-10). As of November 30, 2012 we have no revenues, have minimal assets and have incurred losses since inception.

We plan on engaging in the exploration and development of oil and gas properties. We have acquired a 100% working interest in and an 80% revenue interest to approximately 40 acres of oil and gas exploration land in Reno County, Kansas which we plan to explore for oil and gas.

The Company has not generated any revenue to date and consequently its operations are subject to all risks inherent in the establishment of a new business enterprise. For the period from inception (November 12, 2010) through November 30, 2012, the Company has accumulated losses of $40,460.

RESULTS OF OPERATIONS

Our financial statements have been prepared assuming that we will continue as a going concern and, accordingly, do not include adjustments relating to the recoverability and realization of assets and classification of liabilities that might be necessary should we be unable to continue in operation. We expect we will require additional capital to meet our long term operating requirements. We expect to raise additional capital through, among other things, the sale of equity or debt securities.

NINE MONTH PERIOD ENDED NOVEMBER 30, 2012 COMPARED TO THE NINE MONTHS ENDED NOVEMBER 31, 2011 AND THE PERIOD FROM INCEPTION (NOVEMBER 12, 2010) TO NOVEMBER 30, 2012.

Our net loss for the nine months ended November 30, 2012 was approximately $38,828 compared to a net loss of $-0- during the nine months ended November 31, 2012. During the nine months ended November 30, 2012 and 2011, we did not generate any revenue. Net loss during the period from inception (November 12, 2010) to November 30, 2012 was $40,460.

During the nine months ended November 30, 2012, we incurred general and administrative and professional expenses of approximately $38,328 compared to $-0- during the nine months ended November 31, 2011. General and administrative expenses and professional fees incurred during the nine month period ended November 30, 2012 and 2011 were generally related to corporate overhead, financial and administrative contracted services, such as legal and accounting and developmental costs. During the period from inception (November 12, 2010) to November 30, 2012, we incurred general and administrative and professional expenses of approximately $39,553.

Our net loss during the nine months ended November 30, 2012 and 2011 was $38,828 or a negative $0.00 per share and $-0- or a negative $0.00, respectively. The weighted average number of shares outstanding was 54,945,827 for the nine month period ended November 30, 2012.

LIQUIDITY AND CAPITAL RESOURCES

NINE MONTH PERIOD ENDED NOVEMBER 30, 2012

As at the nine months ended November 30, 2012, our current assets were $8,373 and our total current liabilities were $8,274 which resulted in a working capital of $99. As at the nine months ended November 30, 2012, current assets were comprised of $8,373 in cash compared to $177 in current assets at February 29, 2012. At the nine-months ended November 30, 2012, current liabilities were comprised of $8,274 in advances from a director. Long term liabilities were comprised of $4,892 in asset retirement obligations.

Stockholders' equity decreased from $14,850 as of February 29, 2012 to $14,271 as of November 30, 2012.

CASH FLOWS FROM OPERATING ACTIVITIES

We have not generated positive cash flows from operating activities. For the nine month period ended November 30, 2012, net cash flows used in operating activities was $31,554 consisting of a net loss of $38,828 and was offset by an accretion expense of $500, expenses paid on behalf of the company by a related party of $6,774. Net cash flows used in operating activities was $31,634 for the period from inception (November 12, 2010) to November 30, 2012 consisting of a net loss of $40,460 which was offset by accretion expenses of $827, expenses paid on behalf of the company by a related party of $7,999.

CASH FLOWS FROM FINANCING ACTIVITIES

We have financed our operations primarily from either advances from directors or the issuance of equity and debt instruments. For the nine months ended November 30, 2012, we generated $39,750 from financing activities. For the period from inception on November 12, 2010 through November 30, 2012, net cash provided by financing activities was $55,007 due to the issuance of 63,763,100 common shares for cash pursuant to the Company's S-1 offering.

PLAN OF OPERATION AND FUNDING

We expect that working capital requirements will continue to be funded through a combination of our existing funds and further issuances of securities. Our working capital requirements are expected to increase in line with the growth of our business.

Existing working capital, further advances, equity and debt instruments, and anticipated cash flow are expected to be adequate to fund our operations over the next nine months. We have no lines of credit or other bank financing arrangements. Generally, we have financed operations to date through the proceeds of the private placement of equity and debt instruments. In connection with our business plan, management anticipates additional increases in operating expenses and capital expenditures relating to: (i) acquisition of inventory; (ii) developmental expenses associated with a start-up business; and (iii) marketing expenses. We intend to finance these expenses with further issuances of securities and debt issuances. Thereafter, we expect we will need to raise additional capital and generate revenues to meet long-term operating requirements. Additional issuances of equity or convertible debt securities will result in dilution to our current shareholders. Further, such securities might have rights, preferences or privileges senior to our common stock. Additional financing May not be available upon acceptable terms, or at all. If adequate funds are not available or are not available on acceptable terms, we May not be able to take advantage of prospective new business endeavors or opportunities, which could significantly and materially restrict our business operations.

MATERIAL COMMITMENTS

As of the date of this Quarterly Report, we have a material commitment. During the period from inception (November 12, 2010) to November 30, 2012, Dallas Kerkenezov our Chief Executive Officer and a director, advanced us $6,500, and paid $7,999 in expenses on the Company's behalf. The amounts payable are non-interest bearing, unsecured and due on demand.

PURCHASE OF SIGNIFICANT EQUIPMENT

We do not intend to purchase any significant equipment during the next twelve months.

OFF-BALANCE SHEET ARRANGEMENTS

As of the date of this Quarterly Report, we do not have any off-balance sheet arrangements that have or are reasonably likely to have a current or future effect on our financial condition, changes in financial condition, revenues or expenses, results of operations, liquidity, capital expenditures or capital resources that are material to investors.

GOING CONCERN

The independent auditors' report accompanying our February 29, 2012 financial statements contained an explanatory paragraph expressing substantial doubt about our ability to continue as a going concern. The financial statements have been prepared "assuming that we will continue as a going concern," which contemplates that we will realize our assets and satisfy our liabilities and commitments in the ordinary course of business.

ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

Market risk represents the risk of loss that August impact our financial position, results of operations or cash flows due to adverse change in foreign currency and interest rates.

EXCHANGE RATE

Our reporting currency is United States Dollars ("USD").

INTEREST RATE

Any future loans will relate mainly to trade payables and will be mainly short-term. However our debt may be likely to rise in connection with expansion and if interest rates were to rise at the same time, this could become a significant impact on our operating and financing activities. We have not entered into derivative contracts either to hedge existing risks of for speculative purposes.

ITEM 4. CONTROLS AND PROCEDURES

Our management is responsible for establishing and maintaining a system of disclosure controls and procedures (as defined in Rule 13a-15(e) and 15d-15(e) under the Exchange Act) that is designed to ensure that information required to be disclosed by us in the reports that we file or submit under the Exchange Act is recorded, processed, summarized and reported, within the time periods specified in the Commission's rules and forms. Disclosure controls and procedures include, without limitation, controls and procedures designed to ensure that information required to be disclosed by an issuer in the reports that it files or submits under the Exchange Act is accumulated and communicated to the issuer's management, including its principal executive officer or officers and principal financial officer or officers, or persons performing similar functions, as appropriate to allow timely decisions regarding required disclosure.

An evaluation was conducted under the supervision and with the participation of our management of the effectiveness of the design and operation of our disclosure controls and procedures as of November 30, 2012. Based on that evaluation, our management concluded that our disclosure controls and procedures were not effective as of such date to ensure that information required to be disclosed in the reports that we file or submit under the Exchange Act, is recorded, processed, summarized and reported within the time periods specified in SEC rules and forms. Such officer also confirmed that there was no change in our internal control over financial reporting during the nine-months ended November 30, 2012 that has materially affected, or is reasonably likely to materially affect, our internal control over financial reporting.

PART II. OTHER INFORMATION

ITEM 1. LEGAL PROCEEDINGS

Management is not aware of any legal proceedings contemplated by any governmental authority or any other party involving us or our properties. As of the date of this Quarterly Report, no director, officer or affiliate is (i) a party adverse to us in any legal proceeding, or (ii) has an adverse interest to us in any legal proceedings. Management is not aware of any other legal proceedings pending or that have been threatened against us or our properties.

ITEM 2. UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS

On July 12 2012, our registration statement on Form S-1 for 60,000,000 became effective.

ITEM 3. DEFAULTS UPON SENIOR SECURITIES

No report required.

ITEM 4. MINE SAFETY DISCLOSURES

No report required.

ITEM 5. OTHER INFORMATION

No report required.

ITEM 6. EXHIBITS

31.1 Certification of Chief Executive Officer pursuant to Securities Exchange Act of 1934 Rule 13a-14(a) or 15d-14(a).

31.2 Certification of Chief Financial Officer pursuant to Securities Exchange Act of 1934 Rule 13a-14(a) or 15d-14(a).

32.1 Certifications pursuant to Securities Exchange Act of 1934 Rule 13a-14(b) or 15d- 14(b) and 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.

101 Interactive Data Files pursuant to Rule 405 of Regulation S-T.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

NORSTRA ENERGY INC.

Dated: January 14, 2013

By: /s/ Dallas Kerkenezov

Dallas Kerkenezov, President,
Chief Financial Officer, Director

Exhibit 31.1

CERTIFICATION PURSUANT TO
SECTION 302 OF
THE SARBANES-OXLEY ACT OF 2002
CERTIFICATION OF CHIEF EXECUTIVE OFFICER

I, Dallas Kerkenezov, certify that:

1. I have reviewed this quarterly report on Form 10-Q of Norstra Energy Inc.;

2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;

3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;

4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:

   a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
   b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
   c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
   d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and

5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):

   a) All significant deficiencies and material weaknesses in the design or operation of internal controls over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
   b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Dated: January 14, 2013

By: /s/ Dallas Kerkenezov

Dallas Kerkenezov, President,
Chief Financial Officer, Director

Exhibit 31.2

CERTIFICATION PURSUANT TO
SECTION 302 OF
THE SARBANES-OXLEY ACT OF 2002
CERTIFICATION OF CHIEF FINANCIAL OFFICER

I, Dallas Kerkenezov, certify that:

1. I have reviewed this quarterly report on Form 10-Q of Norstra Energy Inc.;

2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;

3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;

4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:

    a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
    b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
    c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
    d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and

5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):

   a) All significant deficiencies and material weaknesses in the design or operation of internal controls over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
   b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Dated: January 14, 2013

By: /s/ Dallas Kerkenezov

Dallas Kerkenezov, President,
Chief Financial Officer, Director

Exhibit 32.1

CERTIFICATION OF CHIEF EXECUTIVE OFFICER AND CHIEF FINANCIAL OFFICER
PURSUANT TO 18 U.S.C. 1350
(SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002)

In connection with the Quarterly Report of Norstra Energy Inc. (the "Company") on Form 10-Q for the quarter ended November 30, 2012 as filed with the Securities and Exchange Commission on the date hereof (the "Report"), I, Dallas Kerkenezov, President and Chief Financial Officer of the Company, certify, pursuant to 18 U.S.C. ss.1350, as adopted pursuant to ss.906 of the Sarbanes-Oxley Act of 2002, that:

(1) The Report fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934; and

(2) The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Dated: January 14, 2013

By: /s/ Dallas Kerkenezov

Dallas Kerkenezov, President,
Chief Financial Officer, Director

This certification accompanies this Report pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 and shall not be deemed to be incorporated by reference into any filing under the Securities Act of 1933, as amended, or the Exchange Act, except to the extent that the Company specifically incorporates it by reference.

A signed original of this written statement required by Section 906 has been provided to the Company and will be retained by the Company and furnished to the Securities and Exchange Commission or its staff upon request.

RELATED PARTY TRANSACTIONS	9 Months Ended Nov. 30, 2012
Related Party Transactions [Abstract]	
RELATED PARTY TRANSACTIONS	**4. RELATED PARTY TRANSACTIONS** On February 23, 2012, an officer and director loaned the Company $5,000. On February 25, 2012 the company issued 10,000,000 shares of common stock in extinguishment of the shareholder liability at $0.01 per share. During the nine months ended November 30, 2012, an officer and director of the Company paid operating expenses on behalf of the Company amounting to $6,774. The same officer and director also loaned the Company $1,500. The resulting shareholder payable is unsecured, due on demand and is non-interest bearing.

STOCKHOLDERS' EQUITY	9 Months Ended Nov. 30, 2012
Stockholders' Equity Note [Abstract]	
STOCKHOLDERS' EQUITY	**3. STOCKHOLDERS' EQUITY** During the period ended November 30, 2012, the Company increased its authorized capital from 75,000,000 common shares to 150,000,000 common shares with a par value of $0.001 per share. The Company also authorized a stock split on a one (1) old for two (2) new basis, leaving a total of shares issued and outstanding as of November 30, 2012 of 73,763,100 shares. In February 2012, the Company issued 20,513,000 post-split shares of common stock (10,256,500 pre-split) for cash proceeds of $10,257. During the same month, the Company also issued 10,000,000 post-split shares of common stock (5,000,000 pre-split) for debt of $5,000 and 10,000,000 shares of post-split common stock (5,000,000 pre-split) for stock subscriptions receivable of $5,000. In August 2012 the payment was received for the subscriptions receivable. In July and August of 2012 31,250,000 post-split shares were issued at a price of $0.001 for cash proceeds of $31,250. In September of 2012 2,000,000 post-split shares were issued at a price of $0.001 for cash proceeds of $2,000.

CONDENSED BALANCE SHEETS (USD $)	Nov. 30, 2012	Feb. 29, 2012
CURRENT ASSETS		
Cash	$ 8,373	$ 177
TOTAL CURRENT ASSETS	8,373	177
OTHER ASSETS		
Oil and gas properties, unproved (full cost method)	19,064	19,064
Total Other Assets	19,064	19,064
TOTAL ASSETS	27,437	19,241
CURRENT LIABILITIES		
Shareholder Loans	8,274	0
Total Current Liabilities	8,274	0
LONG TERM LIABILITIES		
Asset retirement obligation	4,892	4,392
TOTAL LIABILITIES	13,166	4,392
STOCKHOLDERS' EQUITY		
Common stock; 150,000,000 shares authorized at $0.001 par value, 73,763,100 shares issued and outstanding	73,763	40,513
Stock subscriptions receivable		5,000
Additional paid-in capital	(19,032)	(19,032)
Deficit accumulated during the exploration stage	(40,460)	(1,632)
TOTAL STOCKHOLDERS' EQUITY	14,271	14,850
TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY	$ 27,437	$ 19,241

ORGANIZATION AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES	9 Months Ended
	Nov. 30, 2012
Accounting Policies [Abstract]	
ORGANIZATION AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES	**1. ORGANIZATION AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES** NORSTRA ENERGY INC. (“the Company”) was incorporated under the laws of the State of Nevada, U.S. on November 12, 2010. The Company is in the exploration stage as defined under Accounting Standards Codification (“ASC 915”) and it intends to engage in the exploration and development of oil and gas properties. Use of Estimates The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the reporting period. Actual results could differ from those estimates. Earnings per Share Basic and Diluted Net Earnings per Share (EPS) is computed by dividing net loss available to common shareholders (numerator) by the weighted average number of shares outstanding (denominator) during the period. Diluted EPS gives effect to all potentially dilutive common shares outstanding during the period. Diluted EPS excludes all potentially dilutive shares if their effect is anti-dilutive. At November 30, 2012 and 2011, no such potentially dilutive shares were issued or outstanding. Recent Accounting Pronouncements Management has considered all recent accounting pronouncements issued since the last audit of our financial statements. The Company’s management believes that these recent pronouncements will not have a material effect on the Company’s financial statements.

GOING CONCERN	9 Months Ended Nov. 30, 2012
Going Concern [Abstract]	
GOING CONCERN	**2. GOING CONCERN** The Company's financial statements are prepared using generally accepted accounting principles in the United States of America applicable to a going concern which contemplates the realization of assets and liquidation of liabilities in the normal course of business. The Company has not yet established an ongoing source of revenues sufficient to cover its operating costs and allow it to continue as a going concern. The ability of the Company to continue as a going concern is dependent on the Company obtaining adequate capital to fund operating losses until it becomes profitable. If the Company is unable to obtain adequate capital, it could be forced to cease operations. In order to continue as a going concern, the Company will need, among other things, additional capital resources. Management's plan is to obtain such resources for the Company by obtaining capital from management and significant shareholders sufficient to meet its minimal operating expenses and seeking equity and/or debt financing. However management cannot provide any assurances that the Company will be successful in accomplishing any of its plans. The ability of the Company to continue as a going concern is dependent upon its ability to successfully accomplish the plans described in the preceding paragraph and eventually secure other sources of financing and attain profitable operations. The accompanying financial statements do not include any adjustments that might be necessary if the Company is unable to continue as a going concern.

CONDENSED BALANCE SHEETS (Parentheticals) (USD $)	Nov. 30, 2012	Feb. 29, 2012
Statement Of Financial Position [Abstract]		
Common stock, shares authorized	150,000,000	150,000,000
Common stock, par value (in dollars per share)	$ 0.001	$ 0.001
Common stock, shares issued	73,763,100	73,763,100
Common stock, shares outstanding	73,763,100	73,763,100

Document And Entity Information	9 Months Ended Nov. 30, 2012
Document and Entity Information [Abstract]	
Entity Registrant Name	Norstra Energy Inc
Entity Central Index Key	0001548261
Entity Current Reporting Status	Yes
Entity Voluntary Filers	No
Current Fiscal Year End Date	--02-28
Entity Filer Category	Smaller Reporting Company
Entity Common Stock, Shares Outstanding	73,763,100
Document Type	10-Q
Document Period End Date	Nov. 30, 2012
Amendment Flag	false
Document Fiscal Year Focus	2013
Document Fiscal Period Focus	Q3

CONDENSED STATEMENTS OF OPERATIONS (UNAUDITED) (USD $)	3 Months Ended Nov. 30, 2012	9 Months Ended Nov. 30, 2012	25 Months Ended Nov. 30, 2012
Income Statement [Abstract]			
REVENUE	$ 0	$ 0	$ 0
OPERATING EXPENSES			
General and administrative	15,071	26,828	28,053
Professional fees	5,000	11,500	11,500
Accretion expense	167	500	827
Total Operating Expense	20,238	38,828	40,380
LOSS FROM OPERATIONS	(20,238)	(38,828)	(40,380)
OTHER EXPENSES			
Interest Expense	0	0	80
Total Other Expense	0	0	(80)
NET LOSS BEFORE INCOME TAXES	(20,238)	(38,828)	(40,460)
PROVISION FOR INCOME TAXES	0	0	0
NET LOSS	$ (20,238)	$ (38,828)	$ (40,460)
WEIGHTED AVERAGE NUMBER OF SHARES OUTSTANDING - BASIC AND DILUTED	73,741,122	54,945,827	
NET LOSS PER SHARE - BASIC AND DILUTED	$ 0.00	$ 0.00	

ORGANIZATION AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Policies)	9 Months Ended Nov. 30, 2012
Accounting Policies [Abstract]	
Use of Estimates	Use of Estimates The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the reporting period. Actual results could differ from those estimates.
Earnings per Share	Earnings per Share Basic and Diluted Net Earnings per Share (EPS) is computed by dividing net loss available to common shareholders (numerator) by the weighted average number of shares outstanding (denominator) during the period. Diluted EPS gives effect to all potentially dilutive common shares outstanding during the period. Diluted EPS excludes all potentially dilutive shares if their effect is anti-dilutive. At November 30, 2012 and 2011, no such potentially dilutive shares were issued or outstanding.
Recent Accounting Pronouncements	Recent Accounting Pronouncements Management has considered all recent accounting pronouncements issued since the last audit of our financial statements. The Company’s management believes that these recent pronouncements will not have a material effect on the Company’s financial statements.

SUBSEQUENT EVENTS	9 Months Ended Nov. 30, 2012
Subsequent Events [Abstract]	
SUBSEQUENT EVENTS	**6. SUBSEQUENT EVENTS** In accordance with ASC 855-10, the Company's management has reviewed all material events and there are no additional material subsequent events to report.

RELATED PARTY TRANSACTIONS (Details Textuals) (USD $)	9 Months Ended Nov. 30, 2012	25 Months Ended Nov. 30, 2012	1 Months Ended Feb. 25, 2012 Officer and Director	9 Months Ended Nov. 30, 2012 Officer and Director	Feb. 23, 2012 Officer and Director
Related Party Transaction [Line Items]					
Amount of loan					$ 5,000
Share issued to officer and directors			10,000,000	1,500	
Price of shares issued to officer and directors			$ 0.0005		
Expenses paid by related party	$ 6,774	$ 7,999		$ 6,774	

STOCKHOLDERS' EQUITY (Details Textuals) (USD $)	Nov. 30, 2012	Feb. 29, 2012
Stockholders' Equity Note [Abstract]		
Original Common Stock Shares Authorized	$ 75,000,000	
Common stock, shares authorized	150,000,000	150,000,000
Common stock, par value (in dollars per share)	$ 0.001	$ 0.001
Common stock, shares issued	73,763,100	73,763,100
Common stock, shares outstanding	73,763,100	73,763,100

STOCKHOLDERS' EQUITY (Details Textuals 1) (USD $)	9 Months Ended	25 Months Ended	1 Months Ended				3 Months Ended	1 Months Ended
	Nov. 30, 2012	Nov. 30, 2012	Feb. 29, 2012 Pre Split	Feb. 29, 2012 Pre Split Stock Subscriptions Receivable	Feb. 29, 2012 Pre Split Debt	Feb. 29, 2012 Post Split	Nov. 30, 2012 Post Split	Feb. 29, 2012 Post Split Stock Subscriptions Receivable
Shares Split [Line Items]								
Number of shares issued			10,256,500	5,000,000	5,000,000	20,513,000	2,000,000	10,000,000
Proceeds from the sale of common stock	$ 33,250	$ 43,507				$ 10,257	$ 2,000	
Stock subscriptions receivable								$ 5,000
Share issue price							$ 0.001	

OIL AND GAS LEASES (Details Textuals) (Oil and Gas Leases Agreement, USD $)	Feb. 01, 2011
Oil and Gas Leases Agreement	
Oil and Gas Leases Agreement [Line Items]	
Percentage of working interest purchased in agreement with unrelated third-party entity	100.00%
Percentage of net revenue interest in oil and gas lease purchased in agreement with unrelated third-party entity	80.00%
Purchase consideration paid in cash	$ 15,000

CONDENSED STATEMENTS OF CASH FLOWS (UNAUDITED) (USD $)	9 Months Ended Nov. 30, 2012	25 Months Ended Nov. 30, 2012
OPERATING ACTIVITIES		
Net loss for the period	$ (38,828)	$ (40,460)
Adjustments to Reconcile Net Loss to Net Cash Used in Operating Activities:		
Expenses paid on the Company's behalf by a related party	6,774	7,999
Accretion expense - oil and gas property	500	827
Net Cash Provided by Operating Activities	(31,554)	(31,364)
INVESTING ACTIVITIES		
Purchase of oil and gas leases	0	(15,000)
Net Cash Used in Investing Activities	0	(15,000)
FINANCING ACTIVITIES		
Proceeds from related party loans	1,500	6,500
Proceeds from subscriptions receivable	5,000	5,000
Proceeds from the sale of common stock	33,250	43,507
Net Cash Provided by Financing Activities	39,750	55,007
Net Increase in Cash and Cash Equivalents	8,196	8,373
Cash and Cash Equivalents - Beginning	177	0
Cash and Cash Equivalents - Ending	8,373	8,373
Supplemental Cash Flow Information:		
Cash paid for interest	0	0
Cash paid for income taxes	0	0
Non-cash Financing and Investing Activities:		
Capitalized asset retirement obligations	0	4,064
Common stock issued for debt	0	5,000
Stock subscription receivable	$ 0	$ 5,000

OIL AND GAS LEASES	9 Months Ended Nov. 30, 2012
Leases [Abstract]	
OIL AND GAS LEASES	**5. OIL AND GAS LEASES** On February 1, 2011, the Company entered into an agreement with an unrelated third-party entity to purchase a 100% working interest and an 80% net revenue interest in an oil and gas lease in Reno County, Kansas. As consideration for the purchase, the Company paid $15,000 in cash. The Company has not incurred any exploration or development costs in connection with this lease.