

SECURITIES AND EXCHANGE COMMISSION

FORM 8-K/A

Current report filing [amend]

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FILER

ATWOOD OCEANICS INC

CIK:[8411](#) | IRS No.: **741611874** | State of Incorporation: **TX** | Fiscal Year End: **0930**
Type: **8-K/A** | Act: **34** | File No.: **001-13167** | Film No.: **13660562**
SIC: **1381** Drilling oil & gas wells

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UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

FORM 8-K/A
(Amendment No. 1)

CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(d)
OF THE SECURITIES EXCHANGE ACT OF 1934

DATE OF EARLIEST EVENT REPORTED: March 4, 2013

ATWOOD OCEANICS, INC.
(Exact name of registrant as specified in its charter)

TEXAS
(State or other jurisdiction of incorporation or organization)

COMMISSION FILE NUMBER 1-13167

Internal Revenue Service – Employer Identification No. 74-1611874

15835 Park Ten Place Drive
Houston, Texas, 77084
(Address of Principal Executive Offices)

(281) 749-7800
(Registrant's Telephone Number,
Including Area Code)

N/A
(Former Name or Former Address, if Changed Since Last Report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

ITEM 7.01 REGULATION FD DISCLOSURE

Information with respect to the Company's Amendment No. 1 to Fleet Status Report at March 4, 2013 is furnished as Exhibit 99.1 to this Current Report and is incorporated herein by reference. Such information is being furnished under Regulation FD and should not be deemed to be filed under Section 19 of the Exchange Act.

SECTION 9 – FINANCIAL STATEMENTS AND EXHIBITS

ITEM 9.01 FINANCIAL STATEMENTS AND EXHIBITS

(d) EXHIBITS

The exhibit to this report furnished pursuant to item 7.01 is as follows:

99.1 Amendment No. 1 to Fleet Status Report at March 4, 2013

EXHIBIT INDEX

<u>EXHIBIT NO</u>	<u>DESCRIPTION</u>
99.1	Amendment No. 1 to Fleet Status Report at March 4, 2013

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

ATWOOD OCEANICS, INC
(Registrant)

/s/ Mark L. Mey
Mark L. Mey
Senior Vice President

DATE: March 4, 2013

FLEET STATUS REPORT (Amendment No.1)

Atwood Oceanics, Inc. And Subsidiaries Fleet Status Report As of March 4, 2013

Rig Name	Rated Water Depth	Location	Customer	Estimated Contract End Date	Estimated Contract Day Rate	Additional Comments
ULTRA-DEEPWATER						
ATWOOD ADVANTAGE	12,000'	Under construction in South Korea scheduled for delivery in September 2013.	---	---	---	
		Eastern Mediterranean Sea	NOBLE ENERGY INC. ("NOBLE")	December 2016 (36 months)	\$584,000	Upon delivery from the shipyard, the rig will commence mobilization to the Eastern Mediterranean Sea at a day rate of approximately \$409,000 with an expected arrival in December 2013. Day rate subject to change due to cost escalation provisions in the contract.
ATWOOD ACHIEVER	12,000'	Under construction in South Korea scheduled for delivery in June 2014.	---	AVAILABLE	N/A	
ATWOOD ADMIRAL	12,000'	Under construction in South Korea scheduled for delivery in March 2015.	---	AVAILABLE	N/A	
ATWOOD CONDOR	10,000'	U.S. Gulf Of Mexico	HESS CORPORATION/ SHELL OFFSHORE INC.	July 2014 (Fixed term)	\$514,000	Day rate subject to change due to cost escalation provisions in the contract.
ATWOOD OSPREY	8,200'	Australia	CHEVRON AUSTRALIA PTY. LTD. ("CHEVRON")	May 2017 (Fixed term)	Approximately \$490,000 through May 2014/ approximately \$470,000 thereafter	Day rate subject to change due to cost escalation and currency exchange provisions in the contract.

DEEPWATER SEMISUBMERSIBLES						
ATWOOD EAGLE	5,000'	Australia	WOODSIDE ENERGY LTD. ("WOODSIDE")/ BHP BILLITON PETROLEUM PTY LTD. ("BHP")/ APACHE ENERGY LTD. ("APACHE")	June 2014 (Fixed term)	Approximately \$436,000 WOODSIDE/ \$385,000 BHP and APACHE	Anticipated order of drilling program is: WOODSIDE (2 wells), BHP (1 well), APACHE (1 well), WOODSIDE (3 wells) and APACHE (remainder of term). Minimum duration of WOODSIDE's 5 well program is approximately 170 days. Day rate subject to change due to cost escalation and currency exchange provisions in the contract.
ATWOOD FALCON	5,000'	Australia	APACHE	November 2014 (Fixed term)	Approximately \$385,000	Day rate subject to change due to cost escalation and currency exchange provisions in the contract. The rig could incur approximately 15 zero rate days for regulatory inspections in fiscal year 2014.
ATWOOD HUNTER	5,000'	Equatorial Guinea	NOBLE	October 2013 (3 wells remaining)	\$388,000 through March 2013/ \$435,000 thereafter	The contract provides an option for one well at the higher rates which must be exercised by the start of the second well. The rig could incur approximately 110 zero rate days for planned maintenance and regulatory inspections in fiscal year 2014.

JACK-UPS						
ATWOOD MAKO	400'	Thailand	SALAMANDER ENERGY (BUALUANG) LIMITED	September 2014 (Fixed term)	\$145,000 through August 2013/ \$155,000 thereafter	
ATWOOD MANTA	400'	Thailand	CEC INTERNATIONAL, LTD. ("CEC")	December 2013 (Fixed term)	\$145,000	
ATWOOD ORCA	400'	Under construction in Singapore.	---	---	N/A	This rig is currently expected to be delivered in early May after which it will mobilize for a period of approximately 10 days to Thailand.
		Thailand	MUBADALA PETROLEUM	May 2015	\$159,500	Day rate subject to change due to cost escalation provisions in the contract.
ATWOOD BEACON	400'	Eastern Mediterranean Sea	SHEMEN OIL AND GAS RESOURCES LTD.	May 2013 (Fixed term)	\$151,000	Day rate subject to change due to cost escalation provisions in the contract.
ATWOOD AURORA	350'	Cameroon	BOWLEVEN PLC.	April 2013 (1 well remaining)	\$134,000	
		Cameroon	GLENCORE EXPLORATION CAMEROON LTD	February 2014 (3 wells)	\$155,000	Day rate subject to change due to cost escalation provisions in the contract. The rig could incur approximately 5 zero rate days for regulatory inspections in fiscal year 2014.
VICKSBURG	300'	Thailand	CEC	December 2013 (Fixed term)	\$105,000 through June 2013/ \$115,000 thereafter	

OTHER						
ATWOOD SOUTHERN CROSS	2,000'	Malta	---	COLD STACKED	N/A	
SEAHAWK	1,800'	Ghana	---	COLD STACKED	N/A	

DEFINITIONS AND DISCLAIMERS

As used herein, “we”, “us”, and “our” refers to Atwood Oceanics, Inc. and its subsidiaries, except where the context indicates otherwise. Statements contained in this Fleet Status Report, including, but not limited to, information regarding our estimated rig availability, estimated delivery dates, estimated contract duration, day rates, future contract commencement dates and locations and planned out of service time are forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. These statements reflect management's reasonable judgment with respect to future events. Forward-looking statements are subject to numerous risks, uncertainties and assumptions and actual results could differ materially from those anticipated as a result of various factors including: uncertainties related to the level of activity in offshore oil and gas exploration and development; oil and gas prices; competition and market conditions in the contract drilling industry; shipyard delays and the risks inherent in the construction of a rig; delays in the commencement of operations of a rig following delivery; our ability to enter into and the terms of future contracts; possible cancelation or suspension of drilling contracts; the availability of qualified personnel; labor relations; operating hazards and risks; terrorism and political and other uncertainties inherent in foreign operations (including risk of war, civil disturbances, seizure or damage to equipment and exchange and currency fluctuations); the impact of governmental and industry laws and regulations; and environmental matters. These factors and others are described and discussed in our most recently filed annual report on Form 10-K , in our Forms 10-Q for subsequent periods and in our other filings with the Securities and Exchange Commission which are available on the SEC's website at www.sec.gov. All information in this Fleet Status Report is as of the date indicated above and is subject to change without notice. You should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of the particular statement, and we undertake no duty to update the content of this Fleet Status Report or any forward-looking statement contained herein to conform the statement to actual results or to reflect changes in our expectations.