FORM 10-K/A

Annual report pursuant to section 13 and 15(d) [amend]

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FILER

Royal Energy Resources, Inc.

CIK:**1102392**| IRS No.: **000000000** | State of Incorp.:**DE** | Fiscal Year End: **1231**
Type: **10-K/A** | Act: **34** | File No.: **000-52547** | Film No.: **13522889**
SIC: **1311** Crude petroleum & natural gas

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BROOKLYN NY 11211
800-620-3029

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 10-K/A
Amendment No. 1

(Mark One)
[X] ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the fiscal year ended: August 31, 2012

or

[ ] TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from ____________to ___________

Royal Energy Resources, Inc.
(Exact name of registrant as specified in its charter)

Delaware	**000-52547**	**11-3480036**
(State or Other Jurisdiction of Incorporation or Organization)	(Commission File Number)	(I.R.S. Employer Identification No.)

543 Bedford Ave, #176, Brooklyn, NY 11211
(Address of Principal Executive Offices) (Zip Code)

800-620-3029
(Registrant's telephone number, including area code)

Securities registered pursuant to Section 12(b) of the Act:

Title of each class - None
Name of each exchange on which registered – N/A

Securities registered pursuant to Section 12(g) of the Act:

Title of each class – Common Stock, $0.00001 Par Value
Name of each exchange on which registered – N/A

Indicate by check mark if the registrant is a well-known seasoned issuer, as defined in Rule 405 of the Securities Act. Yes [ ] No [X]

Indicate by check mark if the registrant is not required to file reports pursuant to Section 13 or Section 15(d) of the Act. Yes [ ] No [X]

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes [X] No [ ]

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes [ ] No [X]

Indicate by check mark if disclosure of delinquent filers pursuant to Item 405 of Regulation S-K (§229.405 of this chapter) is not contained herein, and will not be contained, to the best of registrant's knowledge, in definitive proxy or information statements incorporated by reference in Part III of this Form 10-K or any amendment to this Form 10-K. Yes [X] No [ ]

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer", "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act.

Large accelerated filer [ ]	Accelerated filer [ ]
Non-accelerated filer [ ] (Do not check if a smaller reporting company)	Smaller reporting company [X]

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Act). Yes [ ] No [X]

State the aggregate market value of the voting and non-voting common equity held by non-affiliates computed by reference to the price at which the common equity was last sold, or the average bid and asked price of such common equity, as of the last business day of the registrant's most recently completed second fiscal quarter. $216,069.

Note.—If a determination as to whether a particular person or entity is an affiliate cannot be made without involving unreasonable effort and expense, the aggregate market value of the common stock held by non-affiliates may be calculated on the basis of assumptions reasonable under the circumstances, provided that the assumptions are set forth in the Form.

(APPLICABLE ONLY TO CORPORATE REGISTRANTS)

Indicate the number of shares outstanding of each of the registrant's classes of common stock, as of the latest practicable date. As of December 10, 2012, the registrant had outstanding 179,527 shares of its common stock, par value of $0.00001 and 100,000 shares of its preferred stock, par value $0.00001.

DOCUMENTS INCORPORATED BY REFERENCE

List hereunder the following documents if incorporated by reference and the Part of the Form 10-K (e.g., Part I, Part II, etc.) into which the document is incorporated: (1) Any annual report to security holders; (2) Any proxy or information statement; and (3) Any prospectus filed pursuant to Rule 424(b) or (c) under the Securities Act of 1933. The listed documents should be clearly described for identification purposes (e.g., annual report to security holders for fiscal year ended December 24, 1980).

EXPLANATORY NOTE

This Amendment No. 1 on Form 10-K/A amends the Company's Annual Report of Form 10-K for the fiscal year ended August 31, 2012 filed with the Securities and Exchange Commission on December 14, 2012 (the "Original Report") and is being filed for the purposes of providing XBRL Filing.

Except for the information described above, the Company has not modified or updated disclosures presented in the Original Report in this Form 10-K/A.

Accordingly, this Form 10-K/A does not reflect events occurring after the filing of the Original Report or modify or update those disclosures affected by subsequent events. Information not affected by this amendment is unchanged and reflects the disclosures made at the time the Original Report was filed.

EXHIBIT INDEX

(a) Exhibit(s)

31.1*	Certification of Chief Executive Officer and Chief Financial Officer pursuant to 18 U.S.C. Section 1350 as adopted pursuant to Section 302 of the *Sarbanes-Oxley Act of 2002*
32.1*	Certification of Chief Executive Officer and Chief Financial Officer pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the *Sarbanes-Oxley Act of 2002*
101.INS**	XBRL Instance Document
101.SCH**	XBRL Taxonomy Extension Schema Document
101.CAL**	XBRL Taxonomy Extension Calculation Linkbase Document
101.DEF**	XBRL Taxonomy Extension Definition Linkbase Document
101.LAB**	XBRL Taxonomy Extension Label Linkbase Document
101.PRE**	XBRL Taxonomy Extension Presentation Linkbase Document

* Filed as an exhibit to the original Form 10-K for the fiscal year ended August 31, 2012, filed with the SEC on December 14, 2012.

** Filed Herewith

SIGNATURES

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

Date: January 10, 2013

Royal Energy Resources, Inc.

By: */s/ Jacob Roth*
Jacob Roth
President, CEO and CFO

Pursuant to the requirements of the Securities Exchange Act of 1934, this report has been signed below by the following persons on behalf of the registrant and in the capacities and on the dates indicated.

Signature	Title	Date
/s/ Jacob Roth	Director, President, CEO and CFO	January 10, 2013
/s/ Frimet Taub	Director	January 10, 2013

Related Party Transactions (Details Narrative) (USD $)	0 Months Ended	1 Months Ended	12 Months Ended					
	Dec. 31, 2007	Aug. 31, 2005	Aug. 31, 2012	Aug. 31, 2011	Aug. 31, 2012 President and Chief Executive Officer [Member]	Aug. 31, 2011 President and Chief Executive Officer [Member]	Aug. 31, 2005 President and Chief Executive Officer [Member]	Dec. 31, 2007 President and Chief Executive Officer [Member]
Contribution to capital		$ 6,560					$ 6,560	
Series A Preferred stock, shares issued			100,000	100,000				100,000
Series A Preferred stock, value			1	1				1,000
Series A Preferred stock voting rights	54.00%							
Office and travel expense reimbursements					$ 10,000	$ 14,600		

Convertible Note Payable (Details Narrative) (USD $)	0 Months Ended		12 Months Ended		85 Months Ended
	Mar. 10, 2011	Jan. 01, 2010	Aug. 31, 2012	Aug. 31, 2011	Aug. 31, 2012
Debt Disclosure [Abstract]					
Loan from individual		$ 140,000		$ 18,000	$ 164,000
Interest of loan		15.00%			
Convertible note payable			65,600	80,000	65,600
Repayment of loan balance			$ 80,000		
Company issued common stock to the note holder	7,800		42,000		

Convertible Note Payable	12 Months Ended Aug. 31, 2012
Debt Disclosure [Abstract]	
Convertible Note Payable	**3 CONVERTIBLE NOTE PAYABLE** The Company has a loan with an individual in the original amount of $140,000, with interest payable monthly at 15% and which was extended to January 1, 2010 and revised to be convertible into common stock at a conversion price to be reasonably agreed upon by the parties. On March 10, 2011, the Company issued 7,800 shares of its common stock to the note holder and the due date of the note with a balance of $80,000 was extended nine months, to December 10, 2011. The Company issued 42,000 shares of the Company's common stock to a group of individuals who agreed to repay the balance of the $80,000 loan. The sale of the shares is being accounted for as a stock subscription until the note is repaid. At August 31, 2012 and August 31, 2011, the loan balance was $65,600 and $80,000, respectively.

Income Taxes - Schedule of Deferred Tax Assets and Liabilities (Details) (USD $)	Aug. 31, 2012	Aug. 31, 2011
Income Tax Disclosure [Abstract]		
Net operating loss carryforward	$ 1,074,900	$ 1,206,900
Valuation allowance	(1,074,900)	(1,206,900)
Total		

Income Taxes - Schedule of Federal Income Tax (Details) (USD $)	12 Months Ended	
	Aug. 31, 2012	Aug. 31, 2011
Income Tax Disclosure [Abstract]		
""Normally expected"" income tax benefit	$ 42,900	$ 91,900
State income taxes less federal tax benefit	5,100	10,800
Valuation allowance	(48,000)	(102,700)
Actual income tax expense		

Stockholders' Equity (Details Narrative) (USD $)	0 Months Ended											
	Aug. 07, 2012	Dec. 31, 2007	Oct. 31, 2012	Oct. 01, 2012	Aug. 31, 2012	Apr. 07, 2012	Aug. 31, 2011	Nov. 30, 2007	Dec. 31, 2007 President and Chief Executive Officer [Member]	Jun. 27, 2008 2008 Stock Option Plan [Member]	Aug. 07, 2012 Minimum [Member]	Aug. 07, 2012 Maximum [Member]
Common stock, shares authorized	100,000,000		500,000,000	500,000,000	500,000,000		500,000,000				100,000,000	500,000,000
Common stock, par value	$ 0.00001		$ 0.00001	$ 0.00001	$ 0.00001	$ 0.00001	$ 0.00001					
Common stock, shares issued					179,527		171,527					
Common stock, shares outstanding					179,527		171,527					
Reverse stock split	1 for 500 basis											
Preferred stock, shares authorized					10,000,000		10,000,000	10,000,000				
Preferred stock, par value					$ 0.00001		$ 0.00001	$ 0.00001				
Series A Preferred stock, shares issued					100,000		100,000		100,000			
Series A Preferred stock, value					$ 1		$ 1		$ 1,000			
Series A Preferred stock voting rights		54.00%										
Stock option plan awards, shares in reserve										8,000		
Incentive stock options shares										6,000		

Schedule of Consulting and Financial Service Agreements (Details) (USD $)	1 Months Ended		12 Months Ended					
	Mar. 31, 2006	Aug. 31, 2005	Aug. 31, 2012	Aug. 31, 2011	Aug. 31, 2009	Aug. 31, 2008	Aug. 31, 2007	Aug. 31, 2006
Shares issued			2,000	11,800				
Value of common stock and options	$ 65,000	$ 32,000	$ 2,500	$ 176,000	$ 3,600	$ 413,172	$ 80,070	$ 120,500
Unamortized balance, end of year			$ 1,964	$ 52,000				
Terms of agreements			7 months					
Minimum [Member]								
Terms of agreements				2 months 15 days				
Maximum [Member]								
Terms of agreements				9 months				

Investment in Energy Properties	12 Months Ended Aug. 31, 2012

Properties

Investment in Energy Properties

2 INVESTMENT IN ENERGY PROPERTIES

Property costs are summarized as follows at August 31, 2012 and 2011.

	2012	2011
Gold, silver, copper and rare earth metals mining	$ 8,620	$ 5,400
Uranium rights	4,329	4,329
Mining properties	12,949	9,729
Unproved properties not being amortized	–	8,462
Total	12,949	18,191
Accumulated depreciation, depletion and amortization	–	–
	$ 12,949	$ 18,191

MINING

The Company is currently pursuing gold, silver, copper and rare earth metals mining concessions in Romania, Bulgaria and Canada and mining leases in the United States. If successful, the Company plans to concentrate its efforts to develop these properties. At August 31, 2012 and August 31, 2011, the Company held the lease for 2,100 acres of rare earth and precious metals leases in Crook County, Wyoming, respectively. There are leases for 1,280 acres pending. The rare earth and precious metals leases are approximately 5-15 miles from Bear Lodge Mountain near Sundance, Wyoming. The U.S. Geological Survey has studied Bear Lodge Mountain extensively (USGS Prof. paper #1049-D) and has estimated it contains one of the largest deposits of disseminated rare earth elements in North America.

In addition, the Company holds the lease for uranium rights on approximately 960 acres in Laramie County, Wyoming as of August 31, 2012 and August 31, 2011, respectively. The uranium rights are located on a trend approximately 25-30 miles from a proposed uranium mine in Weld County, Colorado which was estimated to have uranium reserves valued at over $500 million.

UNDEVELOPED LEASEHOLD NOT BEING AMORTIZED

The Company has been the successful bidder in United States Government auctions to purchase certain oil and gas lease rights. The oil and gas leases comprised approximately 3,000 acres in Weston, Goshen, Niobrara, Converse, Campbell, Freemont, Laramie, Sublette and Platt Counties, Wyoming as of August 31, 2011. At August 31, 2012, the Company had sold all of its remaining mineral leases and retained a 1% overriding royalty interest. As of August 31, 2012, the Company had collected approximately $89,000 from sales of leases and royalty interests.

The Company is negotiating with energy companies to develop the potential resources that may be contained in these properties. The Company has entered into agreements and then sold, by assignment, the rights, title and interest in certain of these leases and retained an over-riding royalty interest. Revenue from these transactions is recorded in accordance with the requirements for full cost accounting.

Stock Subscription Receivable - Schedule of Officers and Directors Acquired Common Stock (Details) (USD $)	0 Months Ended	12 Months Ended	
	Mar. 10, 2011	Aug. 31, 2012	Aug. 31, 2011
Balance		$ 311,162	$ 312,272
Accrued interest		3,094	4,982
Related party total		314,256	317,254
Debt retirement		65,600	80,000
Common stock subscription receivable		379,856	397,254
Debt retirement, Shares	7,800	42,000	
Debt retirement, Original Balance		80,000	
Jacob Roth [Member]			
Shares		14,000	
Date		Jun. 01, 2010	
Original Balance		105,000	
Interest Rate		2.00%	
Balance		101,285	70,495
JacobRothOneMember			
Shares		12,000	
Date		Jun. 24, 2010	
Original Balance		120,000	
Interest Rate		2.00%	
Balance		119,940	119,940
JacobRothTwoMember			
Shares		24,000	
Date		Nov. 30, 2010	
Original Balance		60,000	
Interest Rate		2.00%	
Balance		60,000	60,000
JacobRothThreeMember			
Shares		20,000	
Date		Feb. 17, 2011	
Original Balance		31,900	
Interest Rate		2.00%	
Balance			31,900
Frimet Taub [Member]			
Shares		1,200	
Date		Jul. 28, 2009	
Original Balance		29,937	
Interest Rate		2.00%	
Balance		$ 29,937	$ 29,937

Balance Sheets (USD $)	Aug. 31, 2012	Aug. 31, 2011
Current assets		
Cash	$ 18,386	$ 35
Accounts receivable		8,000
Total current assets	18,386	8,035
Properties		
Mining properties	12,949	9,729
Unproved properties not being amortized (full cost method)		8,462
Total properties	12,949	18,191
Accumulated depreciation, depletion and amortization		
Net properties	12,949	18,191
Total assets	31,335	26,226
Current liabilities		
Accounts payable	73,590	71,292
Accrued expenses	8,497	
Notes payable	49,400	
Convertible note and debenture payable	65,600	80,000
Due to shareholder	8,132	
Total current liabilities	205,219	151,292
Commitments and contingencies		
Stockholders' equity		
Preferred stock; $0.00001 par value; authorized 10,000,000 shares; 100,000 shares issued and outstanding at August 31, 2012 and August 31, 2011	1	1
Common stock; $0.00001 par value; authorized 100,000,000 shares; 85,763,731 shares issued and outstanding at August 31, 2012 and 2011, respectively	2	2
Additional paid-in capital	3,510,452	3,500,452
Deferred option and stock compensation	(1,964)	(52,000)
Common stock subscription receivable	(379,856)	(397,254)
Deficit accumulated during the development stage	(3,302,519)	(3,176,267)
Total stockholders' equity	(173,884)	(125,066)
Total liabilities and stockholders' equity	$ 31,335	$ 26,226

Statements of Cash Flows (USD $)	12 Months Ended		85 Months Ended
	Aug. 31, 2012	Aug. 31, 2011	Aug. 31, 2012
Cash flows from operating activities			
Net loss	$ (126,252)	$ (270,417)	$ (3,273,524)
Adjustment to reconcile net loss to net cash used in operating activities			
Depreciation, depletion and amortization			2,148
Value of common shares issued for services	55,986	71,309	2,231,201
Loss on rescission of condominium purchase			15,000
Interest accrued on stock subscription	(6,252)	(8,727)	(29,036)
Asset impairment			75,164
Loan extension paid with common stock		104,000	118,000
Beneficial conversion feature of convertible note payable		9,000	11,100
Bad debt expense		9,619	9,619
Change in other assets and liablities:			
Accounts receivable	8,000		1,133
Prepaid expenses and other assets		21,075	49,392
Accounts payable	48,248	12,643	42,644
Accrued expenses	8,497	(243)	8,497
Net cash used in operations	(11,773)	(51,741)	(738,662)
Cash flows from investing activities			
Investment in real estate			(11,000)
Oil and gas property expenditures	(8,538)	(2,097)	(160,977)
Proceeds from sale of undeveloped leasehold	17,000		87,275
Proceeds from sale of oil and gas properties		6,500	6,500
Investment in uranium and rare earth and precious metals properties	(3,220)	(5,400)	(14,293)
Net cash provided by (used in) investing activities	5,242	(997)	(92,495)
Cash flows from financing activities			
Proceeds of stockholder loans	8,132		8,182
Proceeds from subscription receivable	23,650	58,462	117,919
Loan proceeds		18,000	164,000
Loan repayment	(14,400)	(24,000)	(98,400)
Proceeds from sale of common stock	7,500		656,842
Proceeds from sale of preferred stock			1,000
Net cash provided by financing activities	24,882	52,462	849,543
Net increase (decrease) in cash and cash equivalents	18,351	(276)	18,386
Cash, beginning of period	35	311	
Cash, end of period	18,386	35	18,386
Supplemental cash flow information			
Cash paid for interest		9,306	32,681
Cash paid for income taxes			
Non-cash investing and financing activities:			

Issuance of common stock for real estate		190,000
Contribution of stockholder loan to capital		6,560
Disposition of real estate per stock rescission agreement		200,000
Common stock issued for participation in drilling program		6,000
Common stock issued for stock subscription receivables	172,000	615,922
Common stock and stock subscription receivables cancelled	$ 147,336	$ 147,336

Organization and Summary of Significant Accounting Policies (Details Narrative) (USD $)	0 Months Ended	1 Months Ended		12 Months Ended							85 Months Ended				
	Aug. 07, 2012	Mar. 31, 2006	Aug. 31, 2005	Aug. 31, 2012	Aug. 31, 2011	Aug. 31, 2010	Aug. 31, 2009	Aug. 31, 2008	Aug. 31, 2007	Aug. 31, 2006	Aug. 31, 2012	Oct. 31, 2012	Oct. 01, 2012	Apr. 07, 2012	Jul. 21, 2005
Accounting Policies [Abstract]															
Accumulated deficit during development stage															$ 28,995
Common stock, par value	$ 0.00001			$ 0.00001	$ 0.00001						$ 0.00001	$ 0.00001	$ 0.00001	$ 0.00001	
Basis of reverse stock split	1 for 500 basis														
Common stock, shares authorized	100,000,000			500,000,000	500,000,000						500,000,000	500,000,000	500,000,000		
Company advanced interest							42,000								
Deficit accumulated during the development stage				3,302,519	3,176,267						3,302,519				
Net loss			7,739	126,252	270,417	501,055	1,723,711	467,712	95,813	80,825	3,273,524				
Sale of common stock for cash		65,000	32,000	2,500	176,000		3,600	413,172	80,070	120,500					
Sale of common stock for cash, shares		1,300			11,800										
Unproved properties					$ 8,462										
Net revenues from proved oil and natural gas properties, discounted rate				10.00%							10.00%				

Schedule of Property Costs (Details) (USD $)	Aug. 31, 2012	Aug. 31, 2011
Properties		
Gold, silver, copper and rare earth metals mining	$ 8,620	$ 5,400
Uranium rights	4,329	4,329
Mining properties	12,949	9,729
Unproved properties not being amortized		8,462
Total properties	12,949	18,191
Accumulated depreciation, depletion and amortization		
Net properties	$ 12,949	$ 18,191

Organization and Summary of Significant Accounting Policies	12 Months Ended
	Aug. 31, 2012

Accounting Policies [Abstract]

Organization and Summary of Significant Accounting Policies

1 **ORGANIZATION AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES**

Basis of presentation

These financial statements include the accounts of Royal Energy Resources, Inc. (“RER”) (formerly known as World Marketing, Inc. ("WMI"). RER is a development stage enterprise within the meaning of Financial Accounting Standards Board Topic 915.

RER was organized in 1999 and attempted to start a web-based marketing business for health-care products. The health-care products business had no revenue and was discontinued in 2001 and the Company remained inactive until July 22, 2005 when it commenced its real estate business. Accordingly, the current development stage has a commencement date of July 22, 2005 and all prior losses of $28,995 have been transferred to accumulated deficit.

In preparing the accompanying financial statements, the Company has reviewed, as determined necessary by the Company's management, events that have occurred after August 31, 2012, up until the issuance of the financial statements, which occurred on December 13, 2012.

On August 7, 2012, the Company received approval by written consent, in lieu of a special meeting, of the holders of a majority of our outstanding voting power authorizing the Board of Directors of the Company to: (i) effectuate the reverse stock split of our issued and outstanding shares of common stock, par value $0.00001, on a 1 for 500 basis and (ii) increase the authorized shares of common stock, par value $0.00001, from 100,000,000 shares to 500,000,000 shares. The stock split was effectuated on October 1, 2012 upon filing appropriate documentation with FINRA. The increase in authorized shares was completed on October 9, 2012 when the amendment was filed with the Delaware Secretary of State. All share references included herein have been adjusted as if the change took place before the date of the earliest transaction reported.

Organization and nature of business

RER is a Delaware corporation which was incorporated on March 22, 1999, under the name Webmarketing, Inc. ("Webmarketing"). On July 7, 2004, the Company revived its charter and changed its name from Webmarketing to World Marketing, Inc. In December 2007 the Company changed its name to Royal Energy Resources, Inc.

In 2011, the Company began pursuing gold, silver, copper and rare earth metals mining concessions in Romania, Bulgaria and Canada and mining leases in the United States.

At the end of August 2006, the Company began acquiring oil and gas and uranium leases and has since resold some of its leases and retained an overriding royalty interest. During 2008 the Company prepaid the estimated drilling and completion costs for interests in three oil & gas drilling prospects in Washington County, Oklahoma. Two of the wells were completed in September and October 2008 and the third well was abandoned after testing in 2010. During 2009, the Company advanced another $42,000, net, to apply toward workover of three additional wells. All workover attempts were abandoned in 2010. Effective October 1, 2010, the Company sold its interest in its remaining proved reserves.

On July 22, 2005, the Company began selling its common stock to obtain the funds necessary to begin implementation of its new business plan. The primary objective of the new business plan was to acquire, make necessary renovations and resell both residential and commercial real estate. The Company expected to acquire real estate using cash, mortgage financing or its common stock, or any combination thereof, and anticipated that the majority of the properties acquired would be in the New York City area. The real estate would be sold directly by the Company to the extent deemed practical. If necessary, broker services will be used to expedite a given sale. The Company rescinded the purchase of the real estate property it had during the quarter ended May 31, 2008 and currently is limiting any potential real estate acquisitions to Eastern European countries, due to the current real estate environment in the United States.

Webmarketing attempted to establish a web-based marketing business for health care products from its inception in 1999 until 2001. However, the Company did not establish any revenues and discontinued these operations in 2001.

Going Concern

The Company has not established sources of revenues sufficient to fund the development of business, projected operating expenses and commitments for fiscal year 2012. The Company, has accumulated a net loss of $3,302,519 through August 31, 2012, ($28,995 in an earlier development stage business and $3,273,524 in the current development stage) and incurred losses of $126,252 for the year then ended.

RER was organized in 1999 and attempted to start a web-based marketing business for health-care products. The health-care products business had no revenue and was discontinued in 2001 and the Company remained inactive until July 22, 2005 when it commenced its real estate business. Accordingly, the current development stage has a commencement date of July 22, 2005 and all prior losses of $28,995 have been transferred to accumulated deficit.

In March 2006, the Company sold 1,300 shares of its common stock for $65,000 to provide a portion of the cash required to purchase its first real estate investment. Subsequently, the Company continued to sell its common stock to raise capital to continue operations. In the previous fiscal year, the Company revised its business plan, rescinded its real estate purchase and began investing in energy leases and oil and gas drilling prospects. However, the energy business has a high degree of risk and there can be no assurance that the Company will be able to obtain sufficient funding to develop the Company's current business plan.

Cash and cash equivalents

The Company considers all cash on hand, cash in banks and all highly liquid debt instruments purchased with a maturity of three months or less to be cash and cash equivalents.

Revenue recognition

Revenue from the sale of oil and gas leases is recognized in accordance with the full cost method of accounting.

Oil and gas production income will be recognized when the product is delivered to the purchaser. We will receive payment from one to three months after delivery. At the end of each month, we will estimate the amount of production delivered to purchasers and the price we will receive. Variances between our estimated revenue and actual payment are recorded in the month the payment is received; however, differences should be insignificant.

Revenue from real estate sales is recognized when the related property is subject to a binding contract and all significant obligations have been satisfied.

Stock option plans

The compensation cost relating to share-based payment transactions (including the cost of all employee stock options) is required to be recognized in the financial statements. That cost will be measured based on the estimated fair value of the equity or liability instruments issued. The accounting literature covers a wide range of share-based compensation arrangements including share options, restricted share plans, performance-based awards, share appreciation rights, and employee share purchase plans.

The Black-Scholes option valuation model was developed for use in estimating the fair value of traded options that have no vesting restrictions and are fully transferable. In addition, option valuation models require the input of highly subjective assumptions including the expected stock price volatility. Because the Company's options have characteristics significantly different from those of traded options, and because changes in the subjective input assumptions can materially affect the fair value estimate, in management's opinion, the existing models may not necessarily provide a reliable single measure of the fair value of its options. However, the Black-Scholes option valuation model provides the best available estimate for this purpose.

There are no options outstanding at August 31, 2012.

Property and equipment

The Company follows the full cost method of accounting for oil and natural gas operations. Under this method all productive and nonproductive costs incurred in connection with the acquisition, exploration and development of oil and natural gas reserves are capitalized. No gains or losses are recognized upon the sale or other disposition of oil and natural gas properties except in transactions that would significantly alter the relationship between capitalized costs and proved reserves. The costs of unevaluated oil and natural gas properties are excluded from the amortizable base until the time that either proven reserves are found or it has determined that such properties are impaired. The Company had $8,462 in capitalized costs relating to unevaluated properties and leases at August 31, 2011 and none at August 31, 2012. As properties are evaluated, the related costs would be transferred to proven oil and natural gas properties using full cost accounting. There are no capitalized costs for proved properties as of August 31, 2012 and 2011.

Under the full cost method the net book value of oil and natural gas properties, less related deferred income taxes, may not exceed the estimated after-tax future net revenues from proved oil and natural gas properties, discounted at 10% (the "Ceiling Limitation"). In arriving at estimated future net revenues, estimated lease operating expenses, development costs, and certain production-related taxes are deducted. In calculating future net revenues, prices and costs in effect at the time of the calculation are held constant indefinitely, except for changes that are fixed and determinable by existing contracts. The net book value is compared to the ceiling limitation on a quarterly and yearly basis. The excess, if any, of the net book value above the ceiling limitation is charged to expense in the period in which it occurs and is not subsequently reinstated.

The Company assesses the recoverability of the carrying value of its non-oil and gas long-lived assets when events occur that indicate an impairment in value may exist. An impairment loss is indicated if the sum of the expected undiscounted future net cash flows is less than the carrying amount of the assets. If this occurs, an impairment loss is recognized for the amount by which the carrying amount of the assets exceeds the estimated fair value of the asset. No impairments of other assets were recorded in 2012 or 2011.

Depreciation and amortization

All capitalized costs of oil and natural gas properties and equipment, including the estimated future costs to develop proved reserves, are amortized using the unit-of-production method based on total proved reserves. Depreciation of other equipment is computed on the straight line method over the estimated useful lives of the assets, which range from three to twenty-five years.

Natural gas sales and gas imbalances

The Company follows the entitlement method of accounting for natural gas sales, recognizing as revenues only its net interest share of all production sold. Any amount attributable to the sale of production in excess of or less than the Company' s net interest is recorded as a gas balancing asset or liability. At August 31, 2012 and 2011, there were no natural gas imbalances

Investments in real estate

Costs associated with the acquisition, development and construction of real estate properties are capitalized when incurred. The carrying value of the properties will be reviewed, at least annually, for impairment. In the event the property is leased, depreciation will be recorded based upon a thirty-year life. The Company rescinded the purchase of the real estate property it had during the quarter ended May 31, 2008.

Oil and natural gas reserve estimates

Proved reserves, estimated future net revenues and the present value of our reserves are estimated based upon a combination of historical data and estimates of future activity. The reserve estimates are used in calculating depletion, depreciation and amortization and in the assessment of the Company' s Ceiling Limitation. Significant assumptions are required in the valuation of proved oil and natural gas reserves which may affect the amount at which oil and natural gas properties are recorded. Actual results could differ materially from these estimates. The Company had no proved reserves at August 31, 2012 and 2011.

Income taxes

Provisions for income taxes are based on taxes payable or refundable for the current year and deferred taxes. Deferred taxes are provided on differences between the tax bases of assets and liabilities and their reported amounts in the financial statements, and tax carry forwards. Deferred tax assets and liabilities are included in the financial statements at currently enacted income tax rates applicable to the period in which the deferred tax assets and liabilities are expected to be realized or settled. As changes in tax laws or rates are enacted, deferred tax assets and liabilities are adjusted through the provision for income taxes.

Earnings (loss) per common share

The Company is required to report both basic earnings per share, which is based on the weighted-average number of common shares outstanding, and diluted earnings per share, which is based on the weighted-average number of common shares outstanding plus all potential dilutive shares outstanding. At August 31, 2012 and 2011, there were no potentially dilutive common stock equivalents. Accordingly, basic and diluted earnings (loss) per share are the same for each of the periods presented.

Use of estimates in the preparation of financial statements

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Credit risk

In 2012 and 2011, the Company had cash deposits in certain banks that at times may have exceeded the maximum insured by the Federal Deposit Insurance Corporation. The Company monitors the financial condition of the banks and has experienced no losses on these accounts.

Contingencies

Certain conditions may exist as of the date financial statements are issued, which may result in a loss to the Company, but which will only be resolved when one or more future events occur or fail to occur. Company management and its legal counsel assess such contingencies related to legal proceeding that are pending against the Company or unasserted claims that may result in such proceedings, the Company' s legal counsel evaluates the perceived merits of any legal proceedings or unasserted claims as well as the perceived merits of the amount of relief sought or expected to be sought therein. If the assessment of a contingency indicates that it is probably that a liability has been incurred and the amount of the liability can be estimated, then the estimated liability would be accrued in the Company' s financial statements. If the assessment indicates that a potentially material loss contingency is not probable but is reasonably possible, or if probable but cannot be estimated, then the nature of the contingent liability, together with an estimate of the range of possible loss if determinable would be disclosed.

Asset retirement obligations

The fair value of a liability for an asset retirement obligation is required to be recognized in the period in which it is incurred if a reasonable estimate of fair value can be made, and that the associated retirement costs be capitalized as part of the carrying amount of the long-lived asset. The Company determines its asset retirement obligation by calculating the present value of the estimated cash flows related to the liability. Periodic accretion of the discount of the estimated liability would be recorded in the statement of operations. At August 31, 2012 and 2011, the Company had no proved producing properties and no asset retirement obligation.

Fair value determination

Financial instruments consist of cash, marketable securities, promissory notes receivable, accounts payable, accrued expenses and short-term borrowings. The carrying amount of these financial instruments approximates fair value due to their short-term nature or the current rates at which the Company could borrow funds with similar remaining maturities.

Recent accounting pronouncements

There are several new accounting pronouncements issued by the Financial Accounting Standards Board ("FASB") which are not yet effective. Each of these pronouncements, as applicable, has been or will be adopted by the Company. As of October 31, 2012, none of these pronouncements is expected to have a material effect on the financial position, results of operations or cash flows of the Company.

Fiscal years

The year ended August 31, 2012 is referred to herein as 2012, the year ended August 31, 2011 is referred to herein as 2011 and the year ended August 31, 2010 is referred to herein as 2010.

Balance Sheets (Parenthetical) (USD $)	Aug. 31, 2012	Aug. 31, 2011
Statement of Financial Position [Abstract]		
Preferred stock, par value	$ 0.00001	$ 0.00001
Preferred stock, shares authorized	10,000,000	10,000,000
Preferred stock, shares issued	100,000	100,000
Preferred stock, shares outstanding	100,000	100,000
Common stock, par value	$ 0.00001	$ 0.00001
Common stock, shares authorized	500,000,000	500,000,000
Common stock, shares issued	179,527	171,527
Common stock, shares outstanding	179,527	171,527

Organization and Summary of Significant Accounting Policies (Policies)	12 Months Ended
	Aug. 31, 2012
Accounting Policies [Abstract]	
Basis of Presentation	***Basis of presentation*** These financial statements include the accounts of Royal Energy Resources, Inc. (“RER”) (formerly known as World Marketing, Inc. ("WMI"). RER is a development stage enterprise within the meaning of Financial Accounting Standards Board Topic 915. RER was organized in 1999 and attempted to start a web-based marketing business for health-care products. The health-care products business had no revenue and was discontinued in 2001 and the Company remained inactive until July 22, 2005 when it commenced its real estate business. Accordingly, the current development stage has a commencement date of July 22, 2005 and all prior losses of $28,995 have been transferred to accumulated deficit. In preparing the accompanying financial statements, the Company has reviewed, as determined necessary by the Company's management, events that have occurred after August 31, 2012, up until the issuance of the financial statements, which occurred on December 13, 2012. On August 7, 2012, the Company received approval by written consent, in lieu of a special meeting, of the holders of a majority of our outstanding voting power authorizing the Board of Directors of the Company to: (i) effectuate the reverse stock split of our issued and outstanding shares of common stock, par value $0.00001, on a 1 for 500 basis and (ii) increase the authorized shares of common stock, par value $0.00001, from 100,000,000 shares to 500,000,000 shares. The stock split was effectuated on October 1, 2012 upon filing appropriate documentation with FINRA. The increase in authorized shares was completed on October 9, 2012 when the amendment was filed with the Delaware Secretary of State. All share references included herein have been adjusted as if the change took place before the date of the earliest transaction reported.
Organization and Nature of Business	***Organization and nature of business*** RER is a Delaware corporation which was incorporated on March 22, 1999, under the name Webmarketing, Inc. ("Webmarketing"). On July 7, 2004, the Company revived its charter and changed its name from Webmarketing to World Marketing, Inc. In December 2007 the Company changed its name to Royal Energy Resources, Inc. In 2011, the Company began pursuing gold, silver, copper and rare earth metals mining concessions in Romania, Bulgaria and Canada and mining leases in the United States. At the end of August 2006, the Company began acquiring oil and gas and uranium leases and has since resold some of its leases and retained an overriding royalty interest. During 2008 the Company prepaid the estimated drilling and completion costs for interests in three oil & gas drilling prospects in Washington County, Oklahoma. Two of the wells were completed in September and October 2008 and the third well was abandoned after testing in 2010. During 2009, the Company advanced another $42,000, net, to apply toward workover of three additional wells. All workover attempts were abandoned in 2010. Effective October 1, 2010, the Company sold its interest in its remaining proved reserves. On July 22, 2005, the Company began selling its common stock to obtain the funds necessary to begin implementation of its new business plan. The primary objective of the new business plan was to acquire, make necessary renovations and resell both residential and commercial real estate. The Company expected to acquire real estate using cash, mortgage financing or its common stock, or any combination thereof, and anticipated that the majority of the properties acquired would be in the New York City area. The real estate would be sold directly by the Company to the extent deemed practical. If necessary, broker services will be used to expedite a given sale. The Company rescinded the purchase of the real estate property it had during the quarter ended May 31, 2008 and currently is limiting any potential real estate acquisitions to Eastern European countries, due to the current real estate environment in the United States.

Webmarketing attempted to establish a web-based marketing business for health care products from its inception in 1999 until 2001. However, the Company did not establish any revenues and discontinued these operations in 2001.

Going Concern

Going Concern

The Company has not established sources of revenues sufficient to fund the development of business, projected operating expenses and commitments for fiscal year 2012. The Company, has accumulated a net loss of $3,302,519 through August 31, 2012, ($28,995 in an earlier development stage business and $3,273,524 in the current development stage) and incurred losses of $126,252 for the year then ended.

RER was organized in 1999 and attempted to start a web-based marketing business for health-care products. The health-care products business had no revenue and was discontinued in 2001 and the Company remained inactive until July 22, 2005 when it commenced its real estate business. Accordingly, the current development stage has a commencement date of July 22, 2005 and all prior losses of $28,995 have been transferred to accumulated deficit.

In March 2006, the Company sold 1,300 shares of its common stock for $65,000 to provide a portion of the cash required to purchase its first real estate investment. Subsequently, the Company continued to sell its common stock to raise capital to continue operations. In the previous fiscal year, the Company revised its business plan, rescinded its real estate purchase and began investing in energy leases and oil and gas drilling prospects. However, the energy business has a high degree of risk and there can be no assurance that the Company will be able to obtain sufficient funding to develop the Company's current business plan.

Cash and Cash Equivalents

Cash and cash equivalents

The Company considers all cash on hand, cash in banks and all highly liquid debt instruments purchased with a maturity of three months or less to be cash and cash equivalents.

Revenue Recognition

Revenue recognition

Revenue from the sale of oil and gas leases is recognized in accordance with the full cost method of accounting.

Oil and gas production income will be recognized when the product is delivered to the purchaser. We will receive payment from one to three months after delivery. At the end of each month, we will estimate the amount of production delivered to purchasers and the price we will receive. Variances between our estimated revenue and actual payment are recorded in the month the payment is received; however, differences should be insignificant.

Revenue from real estate sales is recognized when the related property is subject to a binding contract and all significant obligations have been satisfied.

Stock Option Plans

Stock option plans

The compensation cost relating to share-based payment transactions (including the cost of all employee stock options) is required to be recognized in the financial statements. That cost will be measured based on the estimated fair value of the equity or liability instruments issued. The accounting literature covers a wide range of share-based compensation arrangements including share options, restricted share plans, performance-based awards, share appreciation rights, and employee share purchase plans.

The Black-Scholes option valuation model was developed for use in estimating the fair value of traded options that have no vesting restrictions and are fully transferable. In addition, option valuation models require the input of highly subjective assumptions including the expected stock price volatility. Because the Company's options have characteristics significantly different from those of traded options, and because changes in the subjective input assumptions can materially affect the fair value estimate, in management's opinion, the existing models may not necessarily provide a reliable single measure of the fair value of its options. However, the Black-Scholes option valuation model provides the best available estimate for this purpose.

There are no options outstanding at August 31, 2012.

Property and Equipment

Property and equipment

The Company follows the full cost method of accounting for oil and natural gas operations. Under this method all productive and nonproductive costs incurred in connection with the acquisition, exploration and development of oil and natural gas reserves are capitalized. No gains or losses are recognized upon the sale or other disposition of oil and natural gas properties except in transactions that would significantly alter the relationship between capitalized costs and proved reserves. The costs of unevaluated oil and natural gas properties are excluded from the amortizable base until the time that either proven reserves are found or it has determined that such properties are impaired. The Company had $8,462 in capitalized costs relating to unevaluated properties and leases at August 31, 2011 and none at August 31, 2012. As properties are evaluated, the related costs would be transferred to proven oil and natural gas properties using full cost accounting. There are no capitalized costs for proved properties as of August 31, 2012 and 2011.

Under the full cost method the net book value of oil and natural gas properties, less related deferred income taxes, may not exceed the estimated after-tax future net revenues from proved oil and natural gas properties, discounted at 10% (the "Ceiling Limitation"). In arriving at estimated future net revenues, estimated lease operating expenses, development costs, and certain production-related taxes are deducted. In calculating future net revenues, prices and costs in effect at the time of the calculation are held constant indefinitely, except for changes that are fixed and determinable by existing contracts. The net book value is compared to the ceiling limitation on a quarterly and yearly basis. The excess, if any, of the net book value above the ceiling limitation is charged to expense in the period in which it occurs and is not subsequently reinstated.

The Company assesses the recoverability of the carrying value of its non-oil and gas long-lived assets when events occur that indicate an impairment in value may exist. An impairment loss is indicated if the sum of the expected undiscounted future net cash flows is less than the carrying amount of the assets. If this occurs, an impairment loss is recognized for the amount by which the carrying amount of the assets exceeds the estimated fair value of the asset. No impairments of other assets were recorded in 2012 or 2011.

Depreciation and Amortization

Depreciation and amortization

All capitalized costs of oil and natural gas properties and equipment, including the estimated future costs to develop proved reserves, are amortized using the unit-of-production method based on total proved reserves. Depreciation of other equipment is computed on the straight line method over the estimated useful lives of the assets, which range from three to twenty-five years.

Natural Gas Sales and Gas Imbalances

Natural gas sales and gas imbalances

The Company follows the entitlement method of accounting for natural gas sales, recognizing as revenues only its net interest share of all production sold. Any amount attributable to the sale of production in excess of or less than the Company' s net interest is recorded as a gas balancing asset or liability. At August 31, 2012 and 2011, there were no natural gas imbalances.

Investments in Real Estate

Investments in real estate

Costs associated with the acquisition, development and construction of real estate properties are capitalized when incurred. The carrying value of the properties will be reviewed, at least annually, for impairment. In the event the property is leased, depreciation will be recorded based upon a thirty-year life. The Company rescinded the purchase of the real estate property it had during the quarter ended May 31, 2008.

Oil and Natural Gas Reserve Estimates

Oil and natural gas reserve estimates

Proved reserves, estimated future net revenues and the present value of our reserves are estimated based upon a combination of historical data and estimates of future activity. The reserve estimates are used in calculating depletion, depreciation and amortization and in the assessment of the Company' s Ceiling Limitation. Significant assumptions are required in the valuation of proved oil and natural gas reserves which may affect the amount at which oil and natural gas properties are recorded. Actual results could differ materially from these estimates. The Company had no proved reserves at August 31, 2012 and 2011.

Income Taxes

Income taxes

Provisions for income taxes are based on taxes payable or refundable for the current year and deferred taxes. Deferred taxes are provided on differences between the tax bases of assets and liabilities and their reported amounts in the financial statements, and tax carry forwards. Deferred tax assets and liabilities are included in the financial statements at currently enacted income tax rates applicable to the period in which the deferred tax assets and liabilities are expected to be realized or settled. As changes in tax laws or rates are enacted, deferred tax assets and liabilities are adjusted through the provision for income taxes.

Earnings (Loss) Per Common Share

Earnings (loss) per common share

The Company is required to report both basic earnings per share, which is based on the weighted-average number of common shares outstanding, and diluted earnings per share, which is based on the weighted-average number of common shares outstanding plus all potential dilutive shares outstanding. At August 31, 2012 and 2011, there were no potentially dilutive common stock equivalents. Accordingly, basic and diluted earnings (loss) per share are the same for each of the periods presented.

Use of Estimates in the Preparation of Financial Statements

Use of estimates in the preparation of financial statements

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Credit Risk

Credit risk

In 2012 and 2011, the Company had cash deposits in certain banks that at times may have exceeded the maximum insured by the Federal Deposit Insurance Corporation. The Company monitors the financial condition of the banks and has experienced no losses on these accounts.

Contingencies

Contingencies

Certain conditions may exist as of the date financial statements are issued, which may result in a loss to the Company, but which will only be resolved when one or more future events occur or fail to occur. Company management and its legal counsel assess such contingencies related to legal proceeding that are pending against the Company or unasserted claims that may result in such proceedings, the Company' s legal counsel evaluates the perceived merits of any legal proceedings or unasserted claims as well as the perceived merits of the amount of relief sought or expected to be sought therein. If the assessment of a contingency indicates that it is probably that a liability has been incurred and the amount of the liability can be estimated, then the estimated liability would be accrued in the Company' s financial statements. If the assessment indicates that a potentially material loss contingency is not probable but is reasonably possible, or if probable but cannot be estimated, then the nature of the contingent liability, together with an estimate of the range of possible loss if determinable would be disclosed.

Asset Retirement Obligations

Asset retirement obligations

The fair value of a liability for an asset retirement obligation is required to be recognized in the period in which it is incurred if a reasonable estimate of fair value can be made, and that the associated retirement costs be capitalized as part of the carrying amount of the long-lived asset. The Company determines its asset retirement obligation by calculating the present value of the estimated cash flows related to the liability. Periodic accretion of the discount of the estimated liability would be recorded in the statement of operations. At August 31, 2012 and 2011, the Company had no proved producing properties and no asset retirement obligation.

Fair Value Determination

Fair value determination

Financial instruments consist of cash, marketable securities, promissory notes receivable, accounts payable, accrued expenses and short-term borrowings. The carrying amount of these financial instruments approximates fair value due to their short-term nature or the current rates at which the Company could borrow funds with similar remaining maturities.

Recent Accounting Pronouncements

Recent accounting pronouncements

There are several new accounting pronouncements issued by the Financial Accounting Standards Board ("FASB") which are not yet effective. Each of these pronouncements, as applicable, has been or will be adopted by the Company. As of October 31, 2012, none of these pronouncements is expected to have a material effect on the financial position, results of operations or cash flows of the Company.

Fiscal Years

Fiscal years

The year ended August 31, 2012 is referred to herein as 2012, the year ended August 31, 2011 is referred to herein as 2011 and the year ended August 31, 2010 is referred to herein as 2010.

Document and Entity Information (USD $)	12 Months Ended Aug. 31, 2012	Dec. 10, 2012	Feb. 29, 2012
Proceeds from subscription receivable			
Entity Registrant Name	Royal Energy Resources, Inc.		
Entity Central Index Key	0001102392		
Document Type	10-K		
Document Period End Date	Aug. 31, 2012		
Amendment Flag	false		
Current Fiscal Year End Date	--08-31		
Is Entity a Well-known Seasoned Issuer?	No		
Is Entity a Voluntary Filer?	No		
Is Entity's Reporting Status Current?	Yes		
Entity Filer Category	Smaller Reporting Company		
Entity Public Float			$ 216,069
Entity Common Stock, Shares Outstanding		179,527	
Document Fiscal Period Focus	FY		
Document Fiscal Year Focus	2012		

Investment in Energy Properties (Tables)	**12 Months Ended Aug. 31, 2012**

Properties

Schedule of Property Costs

Property costs are summarized as follows at August 31, 2012 and 2011.

	2012	2011
Gold, silver, copper and rare earth metals mining	$ 8,620	$ 5,400
Uranium rights	4,329	4,329
Mining properties	12,949	9,729
Unproved properties not being amortized	–	8,462
Total	12,949	18,191
Accumulated depreciation, depletion and amortization	–	–
	$ 12,949	$ 18,191

Statements of Operations (USD $)	12 Months Ended Aug. 31, 2012	Aug. 31, 2011	85 Months Ended Aug. 31, 2012
Income Statement [Abstract]			
Oil and gas sales	$ 17,000		$ 29,704
Costs and expenses:			
Cost of leases sold	13,260		13,260
Lease operating expense		504	14,494
Production taxes			913
Depreciation, depletion and amortization			2,148
Asset impairment			75,164
Non-cash compensation	55,986	175,309	2,335,201
Other selling, general and administrative expense	71,761	85,268	762,263
Total costs and expenses	141,007	261,081	3,203,443
Loss from operations	(124,007)	(261,081)	(3,173,739)
Other expenses (income):			
Loss on disposition by rescission agreement on condominium			15,000
Commodities trading losses			36,557
Interest expense	8,497	18,063	81,678
Interest income-related party	(6,252)	(8,727)	(29,036)
Interest income			(4,414)
Total other expenses	2,245	9,336	99,785
Net loss	$ (126,252)	$ (270,417)	$ (3,273,524)
Net loss per share, basic and diluted	$ (0.73)	$ (1.79)	
Weighted average shares outstanding, basic and diluted	172,517	150,934	

Stockholders' Equity	12 Months Ended Aug. 31, 2012
Equity [Abstract]	
Stockholders' Equity	**6 STOCKHOLDERS' EQUITY**

Common stock

In October 2012, the Company amended its charter to authorize issuance of up to 500,000,000 shares of common stock with a par value of $.00001. The amendment became effective on December 12, 2007, upon filing with the Delaware secretary of state. At August 31, 2012 and 2011, 179,527 and 171,527 shares were issued and outstanding, respectively.

Reverse stock split and increase in authorized shares

On August 7, 2012, the Company received approval by written consent, in lieu of a special meeting, of the holders of a majority of our outstanding voting power authorizing the Board of Directors of the Company to: (i) effectuate the reverse stock split of our issued and outstanding shares of common stock, par value $0.00001, on a 1 for 500 basis and (ii) increase the authorized shares of common stock, par value $0.00001, from 100,000,000 shares to 500,000,000 shares. The stock split was effectuated on October 1, 2012 upon filing appropriate documentation with FINRA. The increase in authorized shares was completed on October 9, 2012 when the amendment was filed with the Delaware Secretary of State. All share references included herein have been adjusted as if the change took place before the date of the earliest transaction reported.

Series A preferred stock

In November 2007, the Company amended its charter to authorize issuance of up to 10,000,000 shares of its $0.00001 preferred stock. The amendment became effective on December 12, 2007, upon filing with the Delaware secretary of state. In December 2007 the Company issued 100,000 shares of its Series A preferred stock to its President and Chief Executive Officer for $1,000. The certificate of designation of the Series A preferred stock provides: the holders of Series A preferred stock shall be entitled to receive dividends when, as and if declared by the board of directors of the Company; participates with common stock upon liquidation; convertible into one share of common stock; and has voting rights such that the Series A preferred stock shall have an aggregate voting right for 54% of the total shares entitled to vote.

Stock option plan

The Royal Energy Resources, Inc. 2008 Stock Option Plan ("Plan") was filed on June 27, 2008 and reserves 8,000 shares for Awards under the Plan, of which up to 6,000 may be designated as Incentive Stock Options. The Company' s Compensation Committee is designated to administer the Plan at the direction of the Board of Directors. No options are outstanding under the Plan at August 31, 2012.

Consulting and financial services agreements

During 2011 and 2010, the Company entered into various consulting and financial services agreements as well as new loan agreements and amendments to an existing loan agreement. The following table summarizes the agreements.

	2012	2011
Shares issued	2,000	11,800
Value of common stock and options	$ 2,500	$ 176,000
Unamortized balance, end of year	$ 1,964	$ 52,000
Terms of agreements	7 months	2.5-9 months

Income Taxes	12 Months Ended Aug. 31, 2012

Income Tax Disclosure [Abstract]

Income Taxes

5 **INCOME TAXES**

RER has not recorded a deferred tax benefit or expense for all prior periods through August 31, 2012, as all net deferred benefits have a full valuation allowance.

Actual income tax expense applicable to earnings before discontinued operations and income taxes is reconciled with the "normally expected" Federal income tax for the year ended August 31, 2012 and 2011 as follows:

	2012	2011
"Normally expected" income tax benefit	$ 42,900	$ 91,900
State income taxes less federal tax benefit	5,100	10,800
Valuation allowance	(48,000)	(102,700)
Actual income tax expense	$ –	$ –

RER has available unused net operating loss carryforwards of approximately $3,303,000 which will expire in various periods from 2019 to 2031, some of which may be limited as to the amount available on an annual basis.

The Company' s income tax provision was computed based on the federal statutory rate and the average state rates, net of the related federal benefit. Deferred income taxes reflect the net tax effects of temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for income tax purposes. Significant components of the Company' s deferred tax assets and liabilities are as follows:

	2012	2011
Net operating loss carryforward	$ 1,074,900	$ 1,206,900
Valuation allowance	(1,074,900)	(1,206,900)
Total	$ –	$ –

Investment in Energy Properties (Details Narrative) (USD $)	Aug. 31, 2012 acre	Aug. 31, 2011 acre
Properties		
Company held the lease area for mining	2,100	2,100
Company held the lease area for pending mining	1,280	
Company held the lease area for uranium rights	960	960
Uranium reserves value	$ 500,000,000	
Company held the lease area for oil and gas	3,000	3,000
Company royalty interest	1.00%	
Net amount of sale of leases and royalty interests	$ 89,000	

Income Taxes (Tables)	12 Months Ended Aug. 31, 2012
Income Tax Disclosure [Abstract]	
Schedule of Federal Income Tax	Actual income tax expense applicable to earnings before discontinued operations and income taxes is reconciled with the "normally expected" Federal income tax for the year ended August 31, 2012 and 2011 as follows:

	2012	2011
"Normally expected" income tax benefit	$ 42,900	$ 91,900
State income taxes less federal tax benefit	5,100	10,800
Valuation allowance	(48,000)	(102,700)
Actual income tax expense	$ –	$ –

Schedule of Deferred Tax Assets and Liabilities	The Company' s income tax provision was computed based on the federal statutory rate and the average state rates, net of the related federal benefit. Deferred income taxes reflect the net tax effects of temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for income tax purposes. Significant components of the Company' s deferred tax assets and liabilities are as follows:

	2012	2011
Net operating loss carryforward	$ 1,074,900	$ 1,206,900
Valuation allowance	(1,074,900)	(1,206,900)
Total	$ –	$ –

Supplementary Oil and Gas Reserve Information	12 Months Ended Aug. 31, 2012
Oil and Gas Property [Abstract]	
Supplementary Oil and Gas Reserve Information	**9 SUPPLEMENTARY OIL AND GAS RESERVE INFORMATION (UNAUDITED)** The Company had no interests in proved oil and natural gas properties during 2012 and 2011. Accordingly, no supplementary oil and gas reserve information is presented.

Stock Subscription Receivable	12 Months Ended Aug. 31, 2012
Equity [Abstract]	
Stock Subscription Receivable	**7 STOCK SUBSCRIPTION RECEIVABLE** The officers and directors of the Company have acquired common stock from the Company pursuant to note agreements, summarized as follows.

Name	Shares	Date	Original Balance	Interest Rate	Balance 8/31/2012	Balance 8/31/2011
Jacob Roth	14,000	6/1/2010	105,000	2%	$ 101,285	$ 70,495
Jacob Roth	12,000	6/24/2010	120,000	2%	119,940	119,940
Jacob Roth	24,000	11/30/2010	60,000	2%	60,000	60,000
Jacob Roth	20,000	2/17/2011	31,900	2%	−	31,900
Frimet Taub	1,200	7/28/2009	29,937	2%	29,937	29,937
					311,162	312,272
Accrued interest					3,094	4,982
Related party total					314,256	317,254
Debt retirement	42,000		80,000		65,600	80,000
					$ 379,856	$ 397,254

Related Party Transactions	12 Months Ended Aug. 31, 2012
Related Party Transactions [Abstract]	
Related Party Transactions	**8 RELATED PARTY TRANSACTIONS** The President and Chief Executive Officer of the Company made loans and advances to the Company since its inception. During fiscal 2005, the total amount of $6,560 was contributed to the capital of the Company. In December 2007 the Company issued 100,000 shares of its Series A preferred stock to its President and Chief Executive Officer for $1,000. The certificate of designation of the Series A preferred stock provides: the holders of Series A preferred stock shall be entitled to receive dividends when, as and if declared by the board of directors of the Company; participates with common stock upon liquidation; convertible into one share of common stock; and has voting rights such that the Series A preferred stock shall have an aggregate voting right for 54% of the total shares entitled to vote. The President and Chief Executive Officer of the Company was paid approximately $10,000 and $14,600 for office and travel expense reimbursements during the years ended August 31, 2012 and 2011, respectively. See Note 6 above regarding stock subscription receivables.

Subsequent Event	12 Months Ended Aug. 31, 2012
Subsequent Events [Abstract]	
Subsequent Event	**10 SUBSEQUENT EVENT** On August 7, 2012, the Company received approval by written consent, in lieu of a special meeting, of the holders of a majority of our outstanding voting power authorizing the Board of Directors of the Company to: (i) effectuate the reverse stock split of our issued and outstanding shares of common stock, par value $0.00001, on a 1 for 500 basis and (ii) increase the authorized shares of common stock, par value $0.00001, from 100,000,000 shares to 500,000,000 shares. The stock split was effectuated on October 1, 2012 upon filing appropriate documentation with FINRA. The increase in authorized shares was completed on October 9, 2012 when the amendment was filed with the Delaware Secretary of State. All share references included herein have been adjusted as if the change took place before the date of the earliest transaction reported.

Subsequent Event (Details Narrative) (USD $)	0 Months Ended					
	Aug. 07, 2012	Oct. 31, 2012	Oct. 01, 2012	Aug. 31, 2012	Apr. 07, 2012	Aug. 31, 2011
Common stock, par value	$ 0.00001	$ 0.00001	$ 0.00001	$ 0.00001	$ 0.00001	$ 0.00001
Reverse stock split	1 for 500 basis					
Common stock, shares authorized	100,000,000	500,000,000	500,000,000	500,000,000		500,000,000
Minimum [Member]						
Common stock, shares authorized	100,000,000					
Maximum [Member]						
Common stock, shares authorized	500,000,000					

Stock Subscription Receivable (Tables)	12 Months Ended Aug. 31, 2012
Equity [Abstract]	
Schedule of Officers and Directors Acquired Common Stock	The officers and directors of the Company have acquired common stock from the Company pursuant to note agreements, summarized as follows.

Name	Shares	Date	Original Balance	Interest Rate	Balance 8/31/2012	Balance 8/31/2011
Jacob Roth	14,000	6/1/2010	105,000	2%	$ 101,285	$ 70,495
Jacob Roth	12,000	6/24/2010	120,000	2%	119,940	119,940
Jacob Roth	24,000	11/30/2010	60,000	2%	60,000	60,000
Jacob Roth	20,000	2/17/2011	31,900	2%	–	31,900
Frimet Taub	1,200	7/28/2009	29,937	2%	29,937	29,937
					311,162	312,272
Accrued interest					3,094	4,982
Related party total					314,256	317,254
Debt retirement	42,000		80,000		65,600	80,000
					$ 379,856	$ 397,254

Notes Payable (Details Narrative) (USD $)	12 Months Ended	
	Aug. 31, 2012	Aug. 31, 2011
Debt Disclosure [Abstract]		
Notes payable	$ 49,400	
Interset Rate	2.00%	

Statements of Stockholders' Equity (USD $)	Preferred Stock [Member]	Common Stock [Member]	Additional Paid-In Capital [Member]	Subscription Receivable [Member]	Deferred Expenses [Member]	Accumulated Deficit [Member]	Deficit Accumulated During Development Stage [Member]	Total
Balance at Jul. 21, 2005		$ 1	$ 22,484			$ (28,995)		$ (6,510)
Balance, shares at Jul. 21, 2005		11,861						
Sale of common stock for cash			32,000					32,000
Sale of common stock for cash, shares		640						
Common stock issued for real estate investment			190,000					190,000
Common stock issued for real estate investment, shares		3,800						
Contribution to capital			6,560					6,560
Stock subscription receivable:								
Net loss							(7,739)	(7,739)
Balance at Aug. 31, 2005		1	251,044			(28,995)	(7,739)	214,311
Balance, shares at Aug. 31, 2005		16,301						
Sale of common stock for cash			120,500					120,500
Sale of common stock for cash, shares		2,173						
Stock subscription receivable:								
Net loss							(80,825)	(80,825)
Balance at Aug. 31, 2006		1	371,544			(28,995)	(88,564)	253,986
Balance, shares at Aug. 31, 2006		18,474						
Sale of common stock for cash			161,660	(81,590)				80,070
Sale of common stock for cash, shares		9,340						
Stock subscription receivable:								
Net loss							(95,813)	(95,813)
Balance at Aug. 31, 2007		1	533,204	(81,590)		(28,995)	(184,377)	238,243
Balance, shares at Aug. 31, 2007		27,814						
Sale of common stock for cash			413,172					413,172
Sale of common stock for cash, shares		4,591						
Sale of preferred stock	1		999					1,000
Sale of preferred stock, shares	100,000							
Common stock issued for:								
Consulting contracts, shares		5,930	977,775		(977,775)			
Cash portion of consulting contracts					(85,000)			(85,000)
Rescission of real estate purchase			(200,000)					(200,000)

Rescission of real estate purchase, shares		(3,800)						
Amortization of prepaid consulting contracts:								
Non-cash portion					338,547			338,547
Cash portion					43,529			43,529
Stock subscription receivable:								
Payments received				13,400				13,400
Interest accrued				(3,902)				(3,902)
Net loss							(467,712)	(467,712)
Balance at Aug. 31, 2008	1	1	1,725,150	(72,092)	(680,699)	(28,995)	(652,089)	291,277
Balance, shares at Aug. 31, 2008	100,000	34,535						
Sale of common stock for cash			3,600					3,600
Sale of common stock for cash, shares		40						
Common stock issued for:								
Consulting contracts			887,440		(887,440)			
Consulting contracts, shares		7,102						
Cash portion of consulting contracts					(40,901)			(40,901)
Stock subscription receivable:								
Sold			263,500	(77,500)				186,000
Sold, shares		3,100		1,168				1,168
Cancelled				(3,545)				(3,545)
Net loss							(1,723,711)	(1,723,711)
Balance at Aug. 31, 2009	1	1	2,879,689	(151,696)	(273,808)	(28,995)	(2,375,800)	49,120
Balance, shares at Aug. 31, 2009	100,000	44,777						
Common stock issued for:								
Consulting contracts			81,500		(81,500)			
Consulting contracts, shares		5,050						
Drilling program participation			6,000					6,000
Drilling program participation, shares		200						
Loan and extension fee			14,000					14,000
Loan and extension fee, shares		1,400						
Beneficial conversion feature of convertible debt			2,100					
Stock subscription receivable:								
Sold			285,000	(285,000)				
Sold, shares		28,000						
Payments received				21,239				21,239
Interest accrued				(6,610)				(6,610)
Net loss							(501,055)	(501,055)
Balance at Aug. 31, 2010	1	1	3,268,289	(422,340)	(28,809)	(28,995)	(2,876,855)	(88,708)
Balance, shares at Aug. 31, 2010	100,000	79,427						
Sale of common stock for cash								176,000

Sale of common stock for cash, shares								11,800
Common stock issued for:								
Consulting contracts			20,000		(20,000)			71,309
Consulting contracts, shares		4,000						11,800
Loan and extension fee			178,500		(156,000)			22,500
Loan and extension fee, shares		10,800						
Beneficial conversion feature of convertible debt			9,000					9,000
Stock subscription receivable:								
Sold		1	171,999	(172,000)				
Sold, shares		86,000						
Cancelled			(147,336)	147,336				
Cancelled, shares		(8,500)						
Payments received				58,477				58,477
Interest accrued				(8,727)				(8,727)
Common stock cancelled for rescinded drilling program		(200)						
Amortization of deferred expense					152,809			152,809
Net loss							(270,417)	(270,417)
Balance at Aug. 31, 2011	1	2	3,500,452	(397,254)	(52,000)	(28,995)	(3,147,272)	(125,066)
Balance, shares at Aug. 31, 2011	100,000	171,527						
Sale of common stock for cash			7,500					2,500
Sale of common stock for cash, shares		6,000						
Common stock issued for:								
Consulting contracts			2,500		(2,500)			55,986
Consulting contracts, shares		2,000						2,000
Stock subscription receivable:								
Payments received				23,650				23,650
Interest accrued				(6,252)				(6,252)
Net loss							(126,252)	(126,252)
Balance at Aug. 31, 2012	$ 1	$ 2	$ 3,510,452	$ (379,856)	$ (1,964)	$ (28,995)	$ (3,273,524)	$ (173,884)
Balance, shares at Aug. 31, 2012	100,000	179,527						

Notes Payable	12 Months Ended Aug. 31, 2012
Debt Disclosure [Abstract]	
Notes Payable	**4 NOTES PAYABLE** Effective September 1, 2011, the Company exchanged accounts payable in the amount of $49,400 for two promissory notes in the same amount. The notes bear interest at 2% per annum and were due on October 31, 2011. The notes are currently past due.

Income Taxes (Details Narrative) (USD $)	12 Months Ended Aug. 31, 2012
Net operating loss carryforwards	3,303,000
Minimum [Member]	
Net operating loss carryforwards, expiration dates	2019
Maximum [Member]	
Net operating loss carryforwards, expiration dates	2031

Stockholders' Equity (Tables)	12 Months Ended Aug. 31, 2012
Equity [Abstract]	
Schedule of Consulting and Financial Service Agreements	During 2011 and 2010, the Company entered into various consulting and financial services agreements as well as new loan agreements and amendments to an existing loan agreement. The following table summarizes the agreements.

	2012	2011
Shares issued	2,000	11,800
Value of common stock and options	$ 2,500	$ 176,000
Unamortized balance, end of year	$ 1,964	$ 52,000
Terms of agreements	7 months	2.5-9 months