SECURITIES AND EXCHANGE COMMISSION

FORM 8-K

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PUBLIC SERVICE CO OF NEW MEXICO

CIK:81023| IRS No.: 850019030 | State of Incorp.:NM | Fiscal Year End: 1231

Type: 8-K | Act: 34 | File No.: 001-06986 | Film No.: 10868457

SIC: 4931 Electric & other services combined

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PNM RESOURCES INC

CIK:1108426| IRS No.: 850019030 | State of Incorp.:NM | Fiscal Year End: 1231

Type: 8-K | Act: 34 | File No.: 001-32462 | Film No.: 10868456

SIC: 4911 Electric services

Mailing Address ALVARADO SQUARE ALBUQUERQUE NM 87158 Business Address ALVARADO SQUARE NEW MEXICO ALBUQUERQUE NM 87158 5052412700

UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM 8-K CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

	1 \	ne 1, 2010 ne 1, 2010)
Commission File Number	Name of Registrants, State of Incorporation, Address and Telephone Number	I.R.S. Employer Identification No.
001-32462	PNM Resources, Inc. (A New Mexico Corporation) Alvarado Square Albuquerque, New Mexico 87158 (505) 241-2700	85-0468296
001-06986	Public Service Company of New Mexico (A New Mexico Corporation) Alvarado Square Albuquerque, New Mexico 87158 (505) 241-2700	85-0019030
	(Former name or former address, if changed since	e last report)
Check the appropriate box the following provisions:	pelow if the Form 8-K filing is intended to simultaneously satis	ify the filing obligation of the registrant under any of
□ Soliciting material purs□ Pre-commencement commencement commencement	ns pursuant to Rule 425 under the Securities Act (17 CFR 230.4 suant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a mmunications pursuant to Rule 14d-2(b) under the Exchange Ammunications pursuant to Rule 13e-4 (c) under the Exchange Ammunications pursuant to Rule 13e-4 (c) under the Exchange Ammunications	-12) Act (17 CFR 240.14d-2(b)

Item 8.01 Other Events.

On June 1, 2010, Public Service Company of New Mexico ("PNM"), a wholly owned subsidiary of PNM Resources, Inc., filed an electric rate case with the New Mexico Public Regulation Commission ("NMPRC"). In its filing, PNM is seeking NMPRC approval for an increase in electric rates for its northern and southern operations of \$165.2 million, or 21.2 percent. The filing includes a phase-in to mitigate the impact on customers and a future test period instead of a historical test period, based on a bill passed unanimously by the New Mexico Legislature in 2009. If ultimately approved by the NMPRC, the increase in rates would be only PNM's third in nearly 25 years.

PNM is obligated to provide reliable electric service, and this rate proposal is designed to capture approximately \$237 million of investment PNM has made to improve its system. In addition, PNM plans to make infrastructure investments of approximately \$338 million by the end of 2011. That amount does not include costs associated with renewable generation.

PNM's filing requests:

- A \$152.9 million increase in annual revenue for PNM's northern operations and a \$12.3 million increase in annual revenue for PNM's southern operations, which covers the service territory formerly served by Texas-New Mexico Power Company prior to 2007.
- A two-phase implementation to mitigate customer impact if regulators grant the proposed increases. The first phase would go into effect April 1, 2011, and the second would go into effect January 1, 2012.
- A three-year decoupling pilot program for PNM northern residential and small commercial customers to recover fixed infrastructure costs that are not recovered as a result of energy efficiency.

Excluded from the rate proposal are costs associated with the expansion of PNM's renewable resources. Regulators separately are considering a plan to add 80 megawatts of solar power to PNM's system to help fulfill state-mandated renewable energy standards. PNM proposes to delay recovery of costs associated with renewable generation until April 1, 2012. PNM will seek approval from the NMPRC for implementation of a rate rider to collect these costs. Until the rate rider is in place, PNM would defer the costs associated with the renewable resources as regulatory assets on its balance sheet.

PROPOSED PHASED-IN RATE INCREASE

The following table sets forth the rate increase PNM has proposed, separated for the northern and southern operations, and also separated for each phased-in date. PNM is unable to predict the outcome of the rate case.

	North	South	Total
Current average retail			
rates per kWh	\$0.0910	\$0.1084	
Increase on April 1, 2011	\$111.1M	\$8.7M	\$119.8M
% of total request	72.7%	70.7%	72.5%
Average customer increase	15.5%	13.6%	15.3%
Increase on Jan. 1, 2012	\$41.7M	\$3.6M	\$45.4M
% of total request	27.3%	29.3%	27.5%
Average customer increase	5.8%	5.7%	5.8%
Totals	\$152.9M	\$12.3M	\$165.2M
Average customer increase	21.3%	19.4%	21.2%
Proposed average retail rates per kWh	\$0.1101	\$0.1300	

SIGNATURE

Date: June 1, 2010

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrants have duly caused this report to be signed on their behalf by the undersigned thereunto duly authorized.

PNM RESOURCES, INC. PUBLIC SERVICE COMPANY OF NEW MEXICO

	(Registrants)
/s/ Charles N. I	Eldred
Charles N. Eld Executive Vice	red e President and Chief Financial Officer