

SECURITIES AND EXCHANGE COMMISSION

FORM 10QSB

Optional form for quarterly and transition reports of small business issuers under section 13 or 15(d)

Filing Date: **1996-11-14** | Period of Report: **1996-09-30**
SEC Accession No. **0000890855-96-000007**

(HTML Version on secdatabase.com)

FILER

ENEX OIL & GAS INCOME PROGRAM V SERIES 5 L P

CIK: **890855** | IRS No.: **760303885** | State of Incorpor.: **NJ** | Fiscal Year End: **1231**
Type: **10QSB** | Act: **34** | File No.: **033-34348-05** | Film No.: **96664581**
SIC: **1381** Drilling oil & gas wells

Mailing Address
*THREE KINGWOOD PLACE
SUITE 200
KINGWOOD TX 77339*

Business Address
*THREE KINGWOOD PLACE
STE 200
KINGWOOD TX 77339
7133588401*

United States
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 10-QSB

QUARTERLY REPORT UNDER SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended September 30, 1996

OR

TRANSITION REPORT UNDER SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934

For the transition period from.....to.....

Commission file number 33-34348-05

ENEX OIL & GAS INCOME PROGRAM V - SERIES 5, L.P.
(Exact name of small business issuer as specified in its charter)

New Jersey
(State or other jurisdiction of
incorporation or organization)

76-0303885
(I.R.S. Employer
Identification No.)

Suite 200, Three Kingwood Place
Kingwood, Texas 77339
(Address of principal executive offices)

Issuer's telephone number:
(713) 358-8401

Check whether the issuer (1) has filed all reports required to be filed
by Section 13 or 15(d) of the Exchange Act during the past 12 months (or for
such shorter period that the registrant was required to file such reports), and
(2) has been subject to such filing requirements for the past 90 days.

Yes No

Transitional Small Business Disclosure Format (Check one):

Yes No

PART I. FINANCIAL INFORMATION

Item I. Financial Statements

<TABLE>
<CAPTION>
ENEX OIL & GAS INCOME PROGRAM V - SERIES 5, L.P.
BALANCE SHEET

| | September 30, 1996 |
|---------------------------------|-----------------------|
| | ----- (Unaudited) |
| ASSETS | |
| CURRENT ASSETS: | |
| <S> | <C> |
| Cash | \$ 17,307 |
| Accounts receivable - oil sales | 46,336 |
| Other current assets | 2,847 |
| | ----- |
| Total current assets | 66,490 |
| | ----- |

OIL & GAS PROPERTIES
(Successful efforts accounting method) - Proved

| | |
|---|------------|
| mineral interests and related equipment & facilities | 1,301,480 |
| Less accumulated depreciation and depletion | 731,830 |
| | ----- |
| Property, net | 569,650 |
| | ----- |
| ORGANIZATION COSTS (Net of accumulated amortization of \$33,667) | 6,569 |
| | ----- |
| TOTAL | \$ 642,709 |
| | ===== |
| LIABILITIES AND PARTNERS' CAPITAL | |
| CURRENT LIABILITIES: | |
| Accounts payable | \$ 31,553 |
| | |
| PARTNERS' CAPITAL: | |
| Limited partners | 585,883 |
| General partner | 25,273 |
| | ----- |
| Total partners' capital | 611,156 |
| | ----- |
| TOTAL | \$ 642,709 |
| | ===== |
| Number of \$500 Limited Partner units outstanding | 2,463 |

</TABLE>

See accompanying notes to financial statements.

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<TABLE>

<CAPTION>

ENEX OIL & GAS INCOME PROGRAM V - SERIES 5, L.P.
STATEMENT OF OPERATIONS

| (UNAUDITED) | QUARTER ENDED | | NINE MONTHS ENDED | |
|--|-----------------------|-----------------------|-----------------------|-----------------------|
| | September 30, 1996 | September 30, 1995 | September 30, 1996 | September 30, 1995 |
| | ----- | ----- | ----- | ----- |
| REVENUES: | | | | |
| <S> | <C> | <C> | <C> | <C> |
| Oil sales | \$ 131,751 | \$ 106,987 | \$ 394,573 | \$ 348,440 |
| | ----- | ----- | ----- | ----- |
| EXPENSES: | | | | |
| Depreciation, depletion and amortization | 50,485 | 45,935 | 122,254 | 133,769 |
| Lease operating expenses | 39,462 | 32,422 | 122,639 | 158,327 |
| Production taxes | 6,093 | 4,955 | 18,251 | 16,130 |
| General and administrative | 11,851 | 13,368 | 41,671 | 53,736 |
| | ----- | ----- | ----- | ----- |
| Total expenses | 107,891 | 96,680 | 304,815 | 361,962 |
| | ----- | ----- | ----- | ----- |
| INCOME (LOSS) FROM OPERATIONS | 23,860 | 10,307 | 89,758 | (13,522) |
| | ----- | ----- | ----- | ----- |
| OTHER INCOME: | | | | |
| Interest income | - | - | 1,850 | - |
| | ----- | ----- | ----- | ----- |

| | | | | |
|-------------------|-----------|-----------|-----------|-------------|
| NET INCOME (LOSS) | \$ 23,860 | \$ 10,307 | \$ 91,608 | \$ (13,522) |
|-------------------|-----------|-----------|-----------|-------------|

</TABLE>
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ENEX OIL AND GAS INCOME PROGRAM V - SERIES 5, L.P.
 STATEMENT OF CASH FLOWS

(UNAUDITED)

| | NINE MONTHS ENDED | |
|--|-----------------------|-----------------------|
| | September 30, 1996 | September 30, 1995 |
| CASH FLOWS FROM OPERATING ACTIVITIES: | | |
| <S> | <C> | <C> |
| Net income (loss) | \$ 91,608 | \$ (13,522) |
| Adjustments to reconcile net income (loss) to net cash provided by operating activities: | | |
| Depreciation, depletion and amortization | 122,254 | 133,769 |
| (Increase) in: | | |
| Accounts receivable - oil sales | (4,964) | (2,141) |
| Other current assets | - | (2,847) |
| (Decrease) in: | | |
| Accounts payable | (380) | (8,143) |
| Payable to general partner | (9,985) | (16,096) |
| Total adjustments | 106,925 | 104,542 |
| Net cash provided by operating activities | 198,533 | 91,020 |
| CASH FLOWS FROM INVESTING ACTIVITIES: | | |
| Property additions - development costs | (117,282) | (38,812) |
| CASH FLOWS FROM FINANCING ACTIVITIES: | | |
| Cash distributions | (114,736) | (141,168) |
| NET (DECREASE) IN CASH | (33,485) | (88,960) |
| CASH AT BEGINNING OF YEAR | 50,792 | 121,429 |
| CASH AT END OF PERIOD | \$ 17,307 | \$ 32,469 |

</TABLE>

See accompanying notes to financial statements.

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ENEX OIL & GAS INCOME PROGRAM V - SERIES 5, L.P.

NOTES TO UNAUDITED FINANCIAL STATEMENTS

- The financial information included herein is unaudited; however, such information reflects all adjustments (consisting solely of normal recurring adjustments) which are, in the opinion of management, necessary for a fair presentation of results for the interim period.
- A cash distribution was made to the limited partners of the Company in the amount of \$30,276 representing net revenues from the sale of oil produced from properties owned by the Company. This distribution was made on July 31, 1996.

3. On August 9, 1996, the Company's General Partner submitted preliminary proxy material to the Securities Exchange Commission with respect to a proposed consolidation of the Company with 33 other managed limited partnerships. On November 13, 1996, the Company submitted amended preliminary proxy material to the SEC with respect to this consolidation. The terms and conditions of the proposed consolidation are set forth in such preliminary proxy material.

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Item 2. Management's Discussion and Analysis or Plan of Operation.

Third Quarter 1995 Compared to the Third Quarter 1996

Oil sales for the third quarter increased to \$131,751 in 1996 from \$106,987 in 1995. This represents an increase of \$24,764 (23%). A 28% increase in the average oil sales price increased sales by \$28,837. This increase was partially offset by a 4% decrease in oil production. The decrease in oil production was primarily due to natural production declines. The increase in the average oil sales price corresponds with higher prices in the overall market for the sale of oil.

Lease operating expenses increased to \$39,462 in the third quarter of 1996 from \$32,422 in 1995. The increase of \$3,040 (22%) was primarily due to workover costs incurred in 1995 to acidize the Standard Trust #12 and the Steinhauser #1 wells. A workover was also attempted on the Steinhauser #6 which was unsuccessful and the well was plugged and abandoned in the third quarter of 1995.

Depreciation and depletion expense increased to \$48,022 in the third quarter of 1996 from \$43,472 in the third quarter of 1995. This represents a increase of \$4,550 (10%). A 15% increase in the depletion rate increased depreciation and depletion expense by \$6,206. This increase was partially offset by the changes in production noted above. The increase in the depletion rate was primarily the result of relatively higher production from properties with a higher depletion rate partially offset by an upward revision of the oil reserves during December 1995.

General and administrative expenses decreased to \$11,851 in the third quarter of 1996 from \$13,368 in 1995. This decrease of \$1,517 (11%) is primarily due to less staff time being required to manage the Company's operations.

First Nine Months in 1995 Compared to the First Nine Months in 1996

Oil sales for the first nine months increased to \$394,573 in 1996 from \$348,440 in 1995. This represents an increase of \$46,133 (13%). A 17% increase in the average oil sales price increased sales by \$56,953. This increase was partially offset by a 3% decrease in oil production. The decrease in oil production was primarily the result of natural production declines, partially offset by the shut-in of production to perform workovers on the Muldoon acquisition in the second quarter of 1995. The increase in the average oil sales price corresponds with higher prices in the overall market for the sale of oil.

Lease operating expenses decreased to \$122,639 in the first nine months of 1996 from \$158,327 in the first nine months of 1995. The decrease of \$35,688 (23%) was primarily due to workover costs incurred in 1995 to acidize the Standard Trust #12 and the Steinhauser #1 wells. A workover was also attempted on the Steinhauser #6 which was unsuccessful and the well was plugged and abandoned in the second quarter of 1995.

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Depreciation and depletion expense decreased to \$114,864 in the first nine months of 1996 from \$126,374 in the first nine month of 1995. This represents a decrease of \$11,515 (9%). The decrease in production, noted above, reduced depreciation and depletion expense by \$3,921. A 6% decrease in the depletion rate reduced depreciation and depletion expense by an additional \$7,594. The

decrease in the depletion rate was primarily the result of an upward revision of the oil reserves at December 1995.

General and administrative expenses decreased to \$41,671 in the first nine months of 1996 from \$53,736 in 1995. This decrease of \$12,065 (22%) is primarily a result of less staff time being required to manage the Company's operations.

CAPITAL RESOURCES AND LIQUIDITY

The Company's cash flow from operations is a direct result of the amount of net proceeds realized from the sale of oil and gas production. Accordingly, the changes in cash flow from 1995 to 1996 are primarily due to the changes in oil and gas sales described above. It is the general partner's intention to distribute substantially all of the Company's available cash flow to the Company's partners. The Company's "available cash flow" is essentially equal to the net amount of cash provided by operating activities.

The Company will continue to recover its reserves and distribute to the limited partners the net proceeds realized from the sale of oil and gas production. Distribution amounts are subject to change if net revenues are greater or less than expected. Nonetheless, the general partner believes the Company will continue to have sufficient cash flow to fund operations and to maintain a regular pattern of distributions.

On August 9, 1996, the Company's General Partner submitted preliminary proxy material to the Securities Exchange Commission with respect to a proposed consolidation of the Company with 33 other managed limited partnerships. On November 13, 1996, the Company submitted amended preliminary proxy material to the SEC with respect to this consolidation. The terms and conditions of the proposed consolidation are set forth in such preliminary proxy material.

As of September 30, 1996, the Company had no material commitments for capital expenditures. The Company does not intend to engage in any significant developmental drilling activity.

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PART II. OTHER INFORMATION

Item 1. Legal Proceedings.

None

Item 2. Changes in Securities.

None

Item 3. Defaults Upon Senior Securities.

Not Applicable

Item 4. Submission of Matters to a Vote of Security Holders.

Not Applicable

Item 5. Other Information.

Not Applicable

Item 6. Exhibits and Reports on Form 8-K.

(a) There are no exhibits to this report.

(b) The Company filed no reports on Form 8-K during the quarter ended September 30, 1996.

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SIGNATURES

In accordance with the requirements of the Exchange Act, the registrant has this report to be signed on its behalf by the undersigned thereunto duly authorized.

ENEX OIL & GAS INCOME
PROGRAM V - SERIES 5, L.P.
(Registrant)

By: ENEX RESOURCES CORPORATION
General Partner

By: /s/ R. E. Densford
R. E. Densford
Vice President, Secretary
Treasurer and Chief Financial
Officer

November 13, 1996

By: /s/ James A. Klein

James A. Klein
Controller and Chief
Accounting Officer

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