

SECURITIES AND EXCHANGE COMMISSION

FORM 10QSB

Optional form for quarterly and transition reports of small business issuers under section 13 or 15(d)

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FILER

EARTH SCIENCES INC

CIK: **30985** | IRS No.: **840503749** | State of Incorporation: **CO** | Fiscal Year End: **1231**
Type: **10QSB** | Act: **34** | File No.: **000-06088** | Film No.: **1696686**
SIC: **6795** Mineral royalty traders

Mailing Address
8100 SOUTH PARKWAY B-2
LITTLETON CO 80120-4525

Business Address
8100 SOUTHPARK WAY
B-2
LITTLETON CO 80120
303-734-1727

U.S. Securities and Exchange Commission
Washington, D.C. 20549

FORM 10-QSB

(Mark One)

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended June 30, 2001

TRANSITION REPORT PURSUANT TO 13 OR 15(d) OF THE EXCHANGE ACT OF 1934
For the transition period from _____ to _____

Commission File Number: 0-6088

EARTH SCIENCES, INC.

(Exact name of small business issuer as specified in its charter)

Colorado 84-050374
(State of other jurisdiction of (I.R.S. Employer Identification No.)
incorporation or organization)

8100 SouthPark Way, B-2, Littleton, Colorado 80120
(Address of principal executive offices) (Zip Code)

(303)734-1727
(Issuer's telephone number)

Not Applicable
(Former name, former address and former fiscal year, if changed since last
report)

Check whether the issuer (1) filed all reports required to be filed
by Section 13 or 15(d) of the Exchange Act during the past 12 months (or
for such shorter period that the registrant was required to file such
reports), and (2) has been subject to such filing requirements for the
past 90 days. Yes ; No

APPLICABLE ONLY TO CORPORATE ISSUERS:

Indicate the number of shares outstanding of each of the issuer's classes of
common stock, as of the latest practicable date: 32,510,430 Shares of Common
Stock, one cent par value outstanding as of July 25, 2001.

Transitional Small Business Disclosure Format: Yes ; No

PART I

Item 1. FINANCIAL STATEMENTS

Earth Sciences, Inc. and Subsidiaries
Consolidated Balance Sheet
June 30, 2001

ASSETS

(amounts in thousands)

CURRENT ASSETS:

Cash, and cash equivalents	\$ 122
Trade receivables, net of allowance for doubtful accounts of \$11	515
Factored receivables	67
Inventories	112
Prepaid expenses and other	145

Total current assets	961
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PROPERTY, PLANT AND EQUIPMENT, at cost

Less accumulated depreciation and amortization	11,932	(4,061)

Net property and equipment	7,871
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INTANGIBLE ASSETS, net of \$1,371 in amortization

2,282

OTHER ASSETS

7

TOTAL ASSETS

	-----	\$ 11,121
	=====	

LIABILITIES AND STOCKHOLDERS' EQUITY

CURRENT LIABILITIES:

Account payable	\$ 224
Notes payable:	
Receivables sold with recourse	67
Related party	200
Other	23
Accrued expenses	190
Other current liabilities	213

Total current liabilities	917

LONG-TERM LIABILITIES:

Contingent net profits royalty on Calgary plant	4,850
Notes to related parties	1,050
Other liabilities	842

	6,742

STOCKHOLDERS' EQUITY:

Common stock \$.01 par value	325
Additional paid-in capital	28,483
Foreign currency translation adjustment	(1,837)
Accumulated deficit	(23,509)

Total stockholders' equity	3,462

TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY

	-----	\$ 11,121
	=====	

See accompanying notes.

Consolidated Statements of Operations
Three and Six Months Ended June 30, 2001 and 2000

	UNAUDITED			
	2001		2000	
	(amounts in thousands, except shares and per share amounts)			
	3 Months	6 Months	3 Months	6 Months
NET REVENUES:				
Sales	\$1,186	2,526	916	1,982
COST AND EXPENSES:				
Operating	609	1,340	390	854
General and administrative	473	949	493	1,048
Research & development	15	31	36	61
Depreciation and amortization	227	471	292	581
	-----	-----	-----	-----
Total expenses	1,324	2,791	1,211	2,544
	-----	-----	-----	-----
OPERATING LOSS	(138)	(265)	(295)	(562)
OTHER INCOME (EXPENSE):				
Interest expense	(51)	(108)	(77)	(162)
Other, net	(1)	2	3	95
	-----	-----	-----	-----
	(52)	(106)	(74)	(67)
	-----	-----	-----	-----
NET LOSS	\$ (190)	(371)	(369)	(629)
	=====	=====	=====	=====
NET LOSS PER COMMON Share (Basic and Diluted):	\$ (.01)	(.01)	(.01)	(.02)
	=====	=====	=====	=====
WEIGHTED AVERAGE COMMON SHARES OUTSTANDING:	32,329,000	32,282,000	29,688,000	28,225,000
	=====	=====	=====	=====

Earth Sciences, Inc. and Subsidiaries
Consolidated Statements of Accumulated Deficit
Six Months Ended June 30, 2001 and 2000

	UNAUDITED	
	2001	2000
	(amounts in thousands)	
Accumulated deficit as of January 1	\$ (23,138)	(19,737)
Net loss for the period		
	-----	-----
Accumulated deficit as of June 30	\$ (23,509)	(20,366)
	=====	=====

See accompanying notes.

Earth Sciences, Inc. and Subsidiaries
Consolidated Statements of Cash Flows
For the Six Months Ended June 30, 2001 and 2000

UNAUDITED
2001 2000

(amounts in thousands)

CASH FLOWS FROM OPERATING ACTIVITIES:

Net loss	\$ (371)	\$ (629)	
Adjustments to reconcile net loss to net cash used in operations:			
Depreciation and amortization	471	581	
Expenses paid with stock	75	107	
Change in operating assets and liabilities	(132)	(73)	
Net decrease in other assets and liabilities	(11)	(28)	
	-----	-----	
Net cash provided(used)by operating activities	32	(42)	

CASH FLOWS FROM INVESTING ACTIVITIES:

Proceeds from sale of land	-	148	
Capital expenditures		(78)	(178)
	-----	-----	
Net cash used by investing activities	(78)	(30)	

CASH FLOWS FROM FINANCING ACTIVITIES:

Payments on notes payable		(74)	(133)
Proceeds from issuance of common stock	16	42	
Proceeds from notes payable		33	143
	-----	-----	
Net cash provided by financing activities	(25)	52	

Net decrease in cash and cash equivalents (71) (20)

Cash and cash equivalents at beginning of period 193 143

Cash and equivalents at end of period \$ 122 \$ 123

SUPPLEMENTAL SCHEDULE OF CASH FLOW INFORMATION:

Cash payments for interest	\$ 105	\$ 158	
	=====	=====	

See accompanying notes.

Earth Sciences, Inc. and Subsidiaries
Notes to Consolidated Financial Statements (Unaudited)
June 30, 2001

(1) General

The accompanying consolidated financial statements were prepared in accordance with generally accepted accounting principles and reflect all adjustments which are, in the opinion of management, necessary for fair representation of the financial results for the interim periods shown. Such statements should be considered in conjunction with Registrant's 2000 Form 10-KSB.

(2) Business Segment Information

Corporate headquarter activities are part of the ESI operating segment. The segment assets of the ESI and ADA segments are located in the US while the assets of ESEC are located in Canada. All significant customers are US

companies.

(amounts in thousands)

Six months ended June 30, 2001

	ESI	ESEC	ADA	Eliminating Entries	Consolidated
Revenue from external customers	\$ -	\$ -	\$2,526	\$ -	\$ 2,526
Intersegment revenues	-	-	-	-	-
	---	---	-----	----	-----
Total revenue	\$ -	\$ -	\$2,526	\$ -	\$ 2,526
	====	====	=====	====	=====
Segment assets	\$ 409	\$7,266	\$3,446	-	\$ 11,121
Segment profit (loss)	\$ (66)	\$ (290)	\$ (15)	*	\$ (371)

Six months ended June 30, 2000

	ESI	ESEC	ADA	Eliminating Entries	Consolidated
Revenue from external customers	\$ -	\$ -	\$1,982	\$ -	\$ 1,982
Intersegment revenues	7	-	-	(7)	-
	---	---	-----	----	-----
Total revenue	\$ 7	\$ -	\$1,982	\$ (7)	\$ 1,982
	====	====	=====	====	=====
Long lived assets	\$ 501	\$14,418	\$ 783	-	\$ 15,702
Segment profit (loss)	\$ (80)	\$ (480)	\$ (69)	*	\$ (629)

* There were no profits on intersegment revenues.

Item 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OR PLAN OF OPERATION
This Quarterly Report may contain forward-looking statements within the meaning of Section 27A of the Securities Act of 1933. Actual events or results could differ materially from those discussed in the forward-looking statements as a result of various factors including those set forth below or under the heading "Description of Business" contained in the Company's Annual Report on Form 10KSB for the year ended December 31, 2000.

Liquidity and Capital Resources

Registrant had a working capital of \$43,000 at 6/30/01. Working capital has increased during the six months from a deficit of (\$18,000) at 12/31/00. Management expects to further increase working capital through continued and improved cash flow at ADA-ES. Management is currently seeking an industry partner for funding of activities at Calgary to a level expected to yield positive cash flow. However, there can be no assurances that investment funds for the Calgary plant will be found or that the positive cash flow that has been achieved at ADA-ES will continue.

For ADA-ES, the continuation of positive cash flow is dependent upon the successful ongoing operation of the units currently in-place in Wisconsin, Louisiana, Kentucky, Iowa and Oregon. Unsatisfactory operations at any of the units operating could frustrate such continuation. ADA-ES is also performing services under two DOE contracts, which are expected to

produce an estimated \$1.8 million in revenues in 2001. Income recognized under those contracts during the first six months of 2001 amounted to \$1,257,000. Currently funding has been approved for approximately \$1.5 million of the estimated amount. In April 2001, ADA-ES received an order to install new systems to treat flue gas from over 1100 mega watts of power. Final negotiations are also underway to install new systems to treat flue gas from an additional 1,950 mega watts of power. These new jobs represent a 130 percent increase above the capacity of plants using ADA-ES flue gas conditioning chemicals at the end of 2000.

Planned capital expenditures for ADA-ES to sustain and improve ongoing operations for 2001 are estimated at \$150,000. Registrant expects to fund these requirements out of existing working capital. Capital expenditure in the first six months of 2001 amounted to \$78,000.

In effort to reduce cash flow deficits from the Calgary facility, as of August 31, 1999, management suspended production. Based on current estimates, the Calgary facility may require as much as U.S. \$5,000,000 to re-start production and finalize modification for the production of food grade phosphoric acid. Registrant is seeking to finance those requirements from arrangements with industry partners. The timing of a re-start of production and modification is uncertain and is not expected until an arrangement can be reached with a third party. Discussions have been initiated with several interested parties, but all such discussions remain at preliminary stages at this time. Alternative uses of the facility are also being sought, but discussions to date have not yet yielded substantial results.

In December 2000 ESEC signed an agreement with Hongkong Bank of Canada ("HSBC") to settle approximately \$400,000 of debt in default related to the previous operations at the facility. Under the agreement, a final payment of \$50,000 was made in the first quarter of 2001.

Cash flow provided from operations totaled \$32,000 for the first six months of 2001 compared to use of (\$42,000) for the same period in 2000. The provision in 2001 resulted primarily from the operating loss plus non-cash charges for depreciation and amortization, and changes in operating assets and liabilities. Cash flow from investing activities for 2001 includes a use for capital expenditures of \$78,000. Cash flow from financing activities in the first six months of 2001 consisted of payments on notes payable of \$74,000 and proceeds from a note payable of \$33,000. Cash flow from investing activities for first six months of 2000 includes a use for capital expenditures of \$178,000 and proceeds from the sale of land of \$148,000. Cash flow from financing activities in the first six months of 2000 consisted of proceeds from the exercise of stock options of \$42,000, payments on notes payable of \$133,000 and proceeds from a note payable of \$143,000.

Results of Operations

Revenues from sales totaled \$2,526,000 in 2001 versus \$1,982,000 in 2000. In both periods, all revenues were generated by ADA-ES. Revenues increased from 2000 due to increasing work on government contracts. Typically, ADA-ES' flue gas conditioning (FGC) sales are less in the first and second quarters of each year as its utility customers plan maintenance down-times during such periods.

Operating expenses increased in the first six months 2001 as compared to the same period in 2000 as a result of increased work on government contracts corresponding to the increased revenues recognized.

Consolidated research and development decreased in the first six months of 2001 to \$31,000 from \$61,000 for the same period in 2000. Future consolidated research and development expenses, except for those anticipated to be funded by the recently awarded DOE contract and others that may be awarded, are expected to be approximately \$100,000 per year for the next several years.

General and administrative expenses decreased by a net of approximately \$99,000 in the first six months of 2001 from the same period in 2000 primarily as a result of reduced costs at the parent company level.

Registrant's interest expense totaled approximately \$108,000 for the first six months of 2001 as compared to \$162,000 for the same period in 2000. Interest expense includes approximately \$15,000 and \$28,000 in 2001 and 2000, respectively, from the consolidation of ESEC results.

Other non-operating income in 2000 includes a gain of \$76,000 recognized upon the sale of a depleted mineral property.

PART II. OTHER INFORMATION

Item 2. Changes in Securities - None.

Item 6. Exhibits and Reports on Form 8-K

(a) Exhibits - No change from Item 13 of Registrant's 2000 Form 10-KSB.

(b) Forms 8-K - None.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

Earth Sciences, Inc.
Registrant

Date: August 3, 2001

/s/ Mark H. McKinnies

Mark H. McKinnies

President and Chief Financial Officer