

# SECURITIES AND EXCHANGE COMMISSION

## FORM 10-Q

Quarterly report pursuant to sections 13 or 15(d)

Filing Date: **2001-08-03** | Period of Report: **2001-06-30**  
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### FILER

#### WPS RESOURCES CORP

CIK:**916863** | IRS No.: **391775292** | State of Incorp.:**WI** | Fiscal Year End: **1231**  
Type: **10-Q** | Act: **34** | File No.: **001-11337** | Film No.: **1696721**  
SIC: **4931** Electric & other services combined

#### Mailing Address

*700 NORTH ADAMS STREET  
PO BOX 19001  
GREEN BAY WI 54307-9001*

#### Business Address

*700 N ADAMS ST  
PO BOX 19001  
GREEN BAY WI 54307-9001  
9204334901*

#### WISCONSIN PUBLIC SERVICE CORP

CIK:**107833** | IRS No.: **390715160** | State of Incorp.:**WI** | Fiscal Year End: **1231**  
Type: **10-Q** | Act: **34** | File No.: **001-03016** | Film No.: **1696722**  
SIC: **4931** Electric & other services combined

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# SECURITIES AND EXCHANGE COMMISSION

Washington, D. C. 20549

## FORM 10-Q

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE  
SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended June 30, 2001

OR

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE  
SECURITIES EXCHANGE ACT OF 1934

For the transition period from \_\_\_\_\_ to \_\_\_\_\_

Commission  
File Number

Registrant; State of Incorporation;  
Address; and Telephone Number

IRS Employer  
Identification No.

1-11337	WPS RESOURCES CORPORATION (A Wisconsin Corporation) 700 North Adams Street P. O. Box 19001 Green Bay, WI 54307-9001 920-433-4901	39-1775292
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1-3016	WISCONSIN PUBLIC SERVICE CORPORATION (A Wisconsin Corporation) 700 North Adams Street P. O. Box 19001 Green Bay, WI 54307-9001 800-450-7260	39-0715160
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Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

WPS Resources Corporation Yes  No

Wisconsin Public Service Corporation Yes  No

Indicate the number of shares outstanding of each of the issuers' classes of common stock, as of the latest practicable date:

WPS RESOURCES CORPORATION Common stock, \$1 par value,  
28,665,638 shares outstanding at  
June 30, 2001

WISCONSIN PUBLIC SERVICE CORPORATION Common stock, \$4 par value,  
23,896,962 shares outstanding at  
June 30, 2001

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**WPS RESOURCES CORPORATION  
AND  
WISCONSIN PUBLIC SERVICE CORPORATION**

**FORM 10-Q FOR THE QUARTER ENDED JUNE 30, 2001**

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### FORWARD-LOOKING STATEMENTS

Except for historical data and statements of current fact, the information contained in this quarterly report constitutes forward-looking statements within the meaning of Section 21E of the Securities Exchange Act of 1934. Any references made to plans, goals, beliefs, or expectations with respect to future events and conditions or to estimates are forward-looking statements. We believe our expectations are based on reasonable assumptions. Forward-looking statements are inherently uncertain and subject to risks. Such statements should be viewed with caution. Actual results or experience could differ materially from the forward-looking statements as a result of many factors. Forward-looking statements in this report include, but are not limited to statements regarding:

- 1) estimated future capital expenditures
- 2) the costs of decommissioning nuclear generation plants
- 3) the recovery of deferred costs
- 4) statements in the Management Discussion and Analysis of Financial Condition and Results of Operations regarding trends or estimates.

We cannot predict the course of future events or anticipate the interaction of multiple factors beyond our control and their effect on revenues, project timing and costs. Some risk factors that could cause results different from any forward-looking statement include:

- the speed and degree to which competition enters the electric and natural gas industries
- state and Federal legislation, regulation, interpretation, or enforcement
- economic climate
- industrial, commercial, and residential growth
- environmental regulation
- weather
- timing and extent of changes in commodity prices
- interest rates
- capital markets
- opportunities for expansion in nonregulated energy markets
- energy supply and demand
- availability of generating facilities

We make no commitment to disclose any revisions to the forward-looking statements as a result of facts, events, or circumstances after the date of this report.

Part I. FINANCIAL INFORMATION

Item 1. Financial Statements

WPS RESOURCES CORPORATION

CONSOLIDATED STATEMENTS OF INCOME, COMPREHENSIVE INCOME, AND RETAINED EARNINGS	Three Months Ended		Six Months Ended	
	June 30		June 30	
<u>(Thousands, except share amounts)</u>	<u>2001</u>	<u>2000</u>	<u>2001</u>	<u>2000</u>
Operating revenues				
Electric utility	\$155,899	\$150,523	\$ 320,451	\$303,954
Gas utility	51,581	44,002	214,088	120,189
Nonregulated gas	300,775	144,014	911,999	285,394
Nonregulated electric and other	<u>68,912</u>	<u>36,134</u>	<u>128,064</u>	<u>63,985</u>
Total operating revenues	577,167	374,673	1,574,602	773,522
Operating expenses				
Utility electric production fuels	27,106	30,020	60,807	58,240
Utility purchased power	21,861	20,270	44,206	35,943
Utility gas purchased for resale	32,714	25,876	161,326	73,282
Nonregulated gas cost of sales	297,667	145,407	908,908	284,402
Nonregulated electric and other cost of sales	56,047	24,077	107,863	41,368
Other operating expenses	73,999	58,613	143,592	113,974
Maintenance	19,296	21,148	34,489	37,880
Depreciation and decommissioning	20,330	27,752	39,527	54,922
Taxes other than income	<u>8,989</u>	<u>8,506</u>	<u>17,945</u>	<u>17,774</u>
Total operating expenses	<u>558,009</u>	<u>361,669</u>	<u>1,518,663</u>	<u>717,785</u>
Operating income	19,158	13,004	55,939	55,737
Other income				
Allowance for equity funds used during construction	480	399	886	767
Other, net	<u>2,522</u>	<u>13,140</u>	<u>5,958</u>	<u>19,336</u>
Total other income	<u>3,002</u>	<u>13,539</u>	<u>6,844</u>	<u>20,103</u>
Income before interest expense	22,160	26,543	62,783	75,840
Interest on long-term debt	11,249	10,700	22,203	19,542
Other interest	2,712	2,133	6,585	5,570
Allowance for borrowed funds used during construction	<u>(518)</u>	<u>(826)</u>	<u>(992)</u>	<u>(1,930)</u>
Total interest expense	13,443	12,007	27,796	23,182
Distributions - preferred securities of subsidiary trust	876	875	1,752	1,750
Income before income taxes	7,841	13,661	33,235	50,908
Income taxes	(4,601)	1,529	(3,538)	8,766
Preferred stock dividends of subsidiaries	<u>777</u>	<u>777</u>	<u>1,555</u>	<u>1,555</u>

Net income	11,665	11,355	35,218	40,587
Other comprehensive income				
Cash flow hedge (1)	<u>(2,340)</u>	<u>-</u>	<u>(2,340)</u>	<u>-</u>
Comprehensive income	9,325	11,355	32,878	40,587
Retained earnings at beginning of period	364,674	357,412	354,756	341,701
Cash dividends on common stock	<u>14,613</u>	<u>13,215</u>	<u>28,248</u>	<u>26,736</u>
Retained earnings at end of period	\$359,386	\$355,552	\$ 359,386	\$355,552
Average shares of common stock	28,573	26,398	27,520	26,516
Basic and diluted earnings per average share of common stock (2)	\$0.41	\$0.43	\$1.28	\$1.53
Dividend per share of common stock	\$0.515	\$0.505	\$1.030	\$1.010

The accompanying notes are an integral part of these statements.

(1) Refer to Note 6, "Price Risk Management Activities."

(2) Refer to Note 4, "Earnings Per Share."

WPS RESOURCES CORPORATION

CONSOLIDATED BALANCE SHEETS	June 30	December 31
(Thousands)	<u>2001</u>	<u>2000</u>
<u>ASSETS</u>		
Utility plant		
Electric	\$1,774,280	\$1,893,358
Gas	376,203	302,942
Property under capital lease	<u>74,130</u>	<u>74,130</u>
Net	2,224,613	2,270,430
Less - Accumulated depreciation and decommissioning	<u>1,338,061</u>	<u>1,365,367</u>
Total	886,552	905,063
Nuclear decommissioning trusts	205,696	207,224
Construction in progress	82,690	69,997
Nuclear fuel, less accumulated amortization of \$170,555 at June 30, 2001 and \$167,730 at December 31, 2000	<u>13,969</u>	<u>16,040</u>
Net utility plant	1,188,907	1,198,324
Current assets		
Cash and equivalents	16,584	12,789
Customer and other receivables, net of reserves of \$5,124 at June 30, 2001 and \$4,205 at December 31, 2000	213,280	317,808
Accrued revenues	36,670	83,905

Fossil fuel, at average cost	25,495	18,122
Gas in storage	48,890	65,975
Materials and supplies, at average cost	32,265	31,373
Assets from risk management activities	382,482	642,481
Prepayments and other	<u>35,218</u>	<u>28,718</u>
Total current assets	790,884	1,201,171
Regulatory assets	82,430	74,579
Nonutility and nonregulated plant, net of accumulated depreciation of \$16,688 at June 30, 2001 and \$13,341 at December 31, 2000	167,827	152,474
Pension assets	78,986	62,992
Investments and other assets	<u>203,247</u>	<u>126,602</u>
Total	\$2,512,281	\$2,816,142

#### CAPITALIZATION AND LIABILITIES

##### Capitalization

Common stock equity	\$ 611,558	\$ 542,777
Preferred stock of subsidiary with no mandatory redemption	51,160	51,168
Company-obligated mandatorily redeemable trust preferred securities of subsidiary trust holding solely WPS Resources 7.00% subordinated debentures	50,000	50,000
Long-term capital lease obligation	72,645	72,955
Long-term debt	<u>610,829</u>	<u>587,017</u>
Total capitalization	1,396,192	1,303,917

##### Current liabilities

Current portion of long-term debt and capital lease obligation	8,441	8,311
Notes payable	10,000	10,000
Commercial paper	139,726	119,557
Accounts payable	202,603	334,311
Accrued taxes	13,940	11,217
Accrued interest	10,872	9,882
Liabilities from risk management activities	349,649	659,468
Other	<u>27,209</u>	<u>29,866</u>
Total current liabilities	762,440	1,182,612

##### Long-term liabilities and deferred credits

Accumulated deferred income taxes	93,807	100,463
Accumulated deferred investment tax credits	21,848	23,963
Regulatory liabilities	62,419	50,641
Environmental remediation liabilities	45,804	38,867
Postretirement liabilities	55,870	47,267
Other long-term liabilities	<u>73,901</u>	<u>68,412</u>



Total long-term liabilities and deferred credits	353,649	329,613
Total	\$2,512,281	\$2,816,142

The accompanying notes are an integral part of these statements.

WPS RESOURCES CORPORATION

CONSOLIDATED STATEMENTS OF CAPITALIZATION (Thousands, except share amounts)	June 30 2001	December 31 2000
Common stock equity		
Common stock, \$1 par value, 100,000,000 shares authorized; 28,909,264 shares outstanding at June 30, 2001 and 26,851,034 shares outstanding at December 31, 2000	\$ 28,909	\$ 26,851
Premium on capital stock	235,162	172,451
Retained earnings	359,386	354,756
Treasury stock, 319,046 shares at average cost of \$24.70 at June 30, 2001 and 336,385 shares at average cost of \$24.23 at December 31, 2001	(7,880)	(8,149)
Shares in deferred compensation trust; 131,600 shares at an average cost of \$30.54 per share at June 30, 2001 and 105,179 shares at an average cost of \$29.78 per share at December 31, 2000	<u>(4,019)</u>	<u>(3,132)</u>
Total common stock equity	611,558	542,777

Preferred stock - Wisconsin Public Service Corporation  
Cumulative, \$100 par value, 1,000,000 shares authorized;  
with no mandatory redemption

Shares Outstanding


June 30    December 31


Series	2001	2000
--------	------	------


5.00%	131,680	131,720
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13,164			13,172	
5.04%	29,980	29,980	2,998	2,998
5.08%	49,980	49,980	4,998	4,998
6.76%	150,000	150,000	15,000	15,000
6.88%	150,000	150,000	15,000	15,000
Total preferred stock with no mandatory redemption			51,160	51,168

Company-obligated mandatorily redeemable trust preferred securities of subsidiary trust holding solely		
WPS Resources Corporation 7.00% subordinated debentures	50,000	50,000
Capital lease obligation - Wisconsin Public Service Corporation	73,275	73,585
Less current portion	(630)	(630)
Net capital lease obligation	72,645	72,955
Long-term debt		
First mortgage bonds - Wisconsin Public Service Corporation		
<u>Series</u> <u>Year Due</u>		
7.30%    2002	50,000	50,000
6.80%    2003	50,000	50,000
6-1/8%    2005	9,075	9,075
6.90%    2013	22,000	22,000
8.80%    2021	53,100	53,100
7-1/8%    2023	50,000	50,000
6.08%    2028	50,000	50,000
First mortgage bonds - Upper Peninsula Power Company		
<u>Series</u> <u>Year Due</u>		
7.94%    2003	15,000	15,000
10.0%    2008	3,000	3,000
9.32%    2021	18,000	18,000
Unsecured senior notes - WPS Resources Corporation		
<u>Series</u> <u>Year Due</u>		
7.00%    2009	150,000	150,000
Term loans - nonrecourse, secured by nonregulated assets	99,312	102,742
Tax exempt bonds	27,000	-
Notes payable to bank, secured by nonregulated plant	19,751	19,342
Senior secured note	3,446	3,542
Other long-term debt	119	119
Total	619,803	595,920
Unamortized discount and premium on bonds and debt securities, net	(1,163)	(1,222)
Total long-term debt	618,640	594,698
Less current portion	(7,811)	(7,681)
Net long-term debt	610,829	587,017
Total capitalization	\$1,396,192	\$1,303,917
The accompanying notes are an integral part of these statements.		

## CONSOLIDATED STATEMENTS OF CASH FLOWS

Six Months Ended

(Thousands)

June 30

20012000

## Cash flows from operating activities

Net income	\$ 35,218	\$ 40,587
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## Adjustments to reconcile net income to net cash from operating activities

Depreciation and decommissioning	39,527	54,922
Gain on nuclear decommissioning trust	(1,739)	(11,567)
Amortization of nuclear fuel and other	9,313	7,194
Deferred income taxes	(5,191)	1,343
Investment tax credit restored	(855)	(894)
Allowance for equity funds used during construction	(886)	(767)
Gain on sale of property	-	(3,750)
Pension income	(2,447)	(2,457)
Postretirement funding	8,514	(1,666)
Other, net	(898)	8,372

## Changes in

Customer and other receivables	114,346	(29,540)
Accrued revenues	50,193	13,796
Fossil fuel inventory	(8,281)	6,285
Gas in storage	18,010	6,158
Risk management assets and liabilities	(48,964)	103
Miscellaneous assets	(6,567)	(6,968)
Accounts payable	(139,851)	55,934
Accrued taxes	2,642	(2,475)
Miscellaneous current and accrued liabilities	<u>(7,208)</u>	<u>711</u>
Net cash from operating activities	54,876	135,321

## Cash flows from investing activities

Construction of utility plant and nuclear fuel expenditures	(80,928)	(79,609)
Purchase of other property and equipment	(16,835)	(8,830)
Decommissioning funding	(1,319)	(4,029)
Return of capital on equity method investment	42,292	-
Proceeds from sale of property	89	30,420
Other	<u>(3,425)</u>	<u>(5,444)</u>

Net cash used for investing activities	(60,126)	(67,492)
Cash flows from financing activities		
Issuance of other long-term debt	29,959	84,406
Redemptions of other long-term debt	(6,076)	(1,741)
Issuance of commercial paper	1,075,382	424,485
Redemptions of commercial paper	(1,055,213)	(459,340)
Cash dividends on common stock	(28,248)	(26,736)
Issuance of common stock	9,497	-
Purchase of treasury and deferred compensation shares	(618)	(10,084)
Redemption of obligations acquired in purchase business combination	(15,829)	-
Other	<u>191</u>	<u>(626)</u>
Net cash from financing activities	<u>9,045</u>	<u>10,364</u>
Net increase in cash and equivalents	3,795	78,193
Cash and equivalents at beginning of period	<u>12,789</u>	<u>10,547</u>
Cash and equivalents at end of period	\$ 16,584	\$ 88,740

Cash paid during period for

Interest, less amount capitalized	\$33,576	\$23,348
Income taxes	10,840	20,094
Preferred stock dividends of subsidiary	1,555	1,555

The accompanying notes are an integral part of these statements.

Supplemental schedule of noncash investing and financing activities for 2001:

1. An investment in American Transmission Company, LLC was made with the exchange of \$93.5 million of transmission assets for a 15.1% equity interest in American Transmission Company, LLC.
2. WPS Resources acquired the assets and liabilities of Wisconsin Fuel & Light Company in exchange for 1.8 million shares of WPS Resources common stock.

WISCONSIN PUBLIC SERVICE CORPORATION

CONSOLIDATED STATEMENTS OF INCOME AND COMPREHENSIVE INCOME	Three Months Ended		Six Months Ended	
(Thousands)	June 30		June 30	
	<u>2001</u>	<u>2000</u>	<u>2001</u>	<u>2000</u>

Operating revenues				
Electric	\$145,782	\$139,090	\$298,057	\$280,010
Gas	<u>51,581</u>	<u>44,002</u>	<u>214,088</u>	<u>120,189</u>
Total operating revenues	197,363	183,092	512,145	400,199
Operating expenses				
Electric production fuels	27,054	29,756	60,585	57,915
Purchased power	21,869	18,134	41,599	32,117
Gas purchased for resale	32,714	28,841	164,305	76,475
Other operating expenses	49,954	39,289	98,279	78,101
Maintenance	17,900	19,875	32,214	35,589
Depreciation and decommissioning	16,784	24,489	32,509	47,509
Federal income taxes	5,463	5,592	17,046	17,200
Investment tax credit restored	(382)	(401)	(763)	(802)
State income taxes	961	1,535	3,795	4,318
Gross receipts tax and other	<u>7,895</u>	<u>7,059</u>	<u>15,760</u>	<u>14,685</u>
Total operating expenses	<u>180,212</u>	<u>174,169</u>	<u>465,329</u>	<u>363,107</u>
Operating income	17,151	8,923	46,816	37,092
Other income and (deductions)				
Allowance for equity funds used during construction	480	399	886	767
Other, net	3,980	11,463	7,773	17,660
Income taxes	<u>(438)</u>	<u>(1,603)</u>	<u>(1,321)</u>	<u>(1,709)</u>
Total other income	<u>4,022</u>	<u>10,259</u>	<u>7,338</u>	<u>16,718</u>
Income before interest expense	21,173	19,182	54,154	53,810
Interest expense				
Interest on long-term debt	5,452	5,459	10,907	10,919
Other interest	2,272	2,111	5,033	4,320
Allowance for borrowed funds used during construction	<u>(518)</u>	<u>(826)</u>	<u>(992)</u>	<u>(1,930)</u>
Total interest expense	<u>7,206</u>	<u>6,744</u>	<u>14,948</u>	<u>13,309</u>
Net income	13,967	12,438	39,206	40,501
Preferred stock dividend requirements	<u>777</u>	<u>777</u>	<u>1,555</u>	<u>1,555</u>
Earnings on common stock	13,190	11,661	37,651	38,946
Other comprehensive income	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
Comprehensive income	\$ 13,190	\$ 11,661	\$ 37,651	\$ 38,946

The accompanying notes are an integral part of these statements.

WISCONSIN PUBLIC SERVICE CORPORATION

CONSOLIDATED BALANCE SHEETS (Thousands)	June 30 <u>2001</u>	December 31 <u>2000</u>
<u>ASSETS</u>		
Utility plant		
Electric	\$1,623,244	\$1,698,843
Gas	376,203	302,942
Property under capital lease	<u>74,130</u>	<u>74,130</u>
Total	2,073,577	2,075,915
Less - Accumulated depreciation and decommissioning	<u>1,261,810</u>	<u>1,268,949</u>
Total	811,767	806,966
Nuclear decommissioning trusts	205,696	207,224
Construction in progress	76,064	64,593
Nuclear fuel, less accumulated amortization of \$170,555 at June 30, 2001 and \$167,730 at December 31, 2000	<u>13,969</u>	<u>16,040</u>
Net utility plant	1,107,496	1,094,823
Current assets		
Cash and equivalents	2,072	4,375
Customer and other receivables, net of reserves of \$3,503 at June 30, 2001 and \$3,367 at December 31, 2000	92,261	92,058
Accrued utility revenues	25,173	56,826
Fossil fuel, at average cost	15,119	11,223
Gas in storage, at average cost	32,126	21,682
Materials and supplies, at average cost	23,844	22,241
Assets from risk management activities	4,757	-
Prepayments and other	<u>30,766</u>	<u>23,020</u>
Total current assets	226,118	231,425
Regulatory assets	80,303	72,367
Nonutility plant, net of accumulated depreciation of \$192 at June 30, 2001 and \$174 at December 31, 2000	1,211	1,168
Pension assets	78,986	62,992
Investments and other assets	<u>111,124</u>	<u>40,471</u>
Total	\$1,605,238	\$1,503,246
<u>CAPITALIZATION AND LIABILITIES</u>		
Capitalization		
Common stock equity	\$ 660,298	\$ 567,757
Preferred stock with no mandatory redemption	51,188	51,188

Capital lease obligation	72,645	72,955
Long-term debt to parent	13,313	13,476
Long-term debt	<u>283,623</u>	<u>283,594</u>
Total capitalization	1,081,067	988,970
Current liabilities		
Current portion of capital lease obligation	630	630
Note payable	10,000	10,000
Commercial paper	62,000	60,000
Accounts payable	74,114	96,728
Accrued interest and taxes	8,414	12,389
Other	<u>13,838</u>	<u>14,776</u>
Total current liabilities	168,996	194,523
Long-term liabilities and deferred credits		
Accumulated deferred income taxes	111,412	109,024
Accumulated deferred investment tax credits	20,378	21,946
Regulatory liabilities	56,353	42,729
Environmental remediation liability	44,323	37,367
Postretirement liabilities	55,870	47,267
Other long-term liabilities	<u>66,839</u>	<u>61,420</u>
Total long-term liabilities and deferred credits	<u>355,175</u>	<u>319,753</u>
Total	\$1,605,238	\$1,503,246

The accompanying notes are an integral part of these statements.

WISCONSIN PUBLIC SERVICE CORPORATION

CONSOLIDATED STATEMENTS OF CAPITALIZATION	June 30	December 31
<u>(Thousands, except share amounts)</u>	<u>2001</u>	<u>2000</u>
Common stock equity		
Common stock	\$ 95,588	\$ 95,588
Premium on capital stock	327,767	242,877
Retained earnings	<u>236,943</u>	<u>229,292</u>
Total common stock equity	660,298	567,757
Preferred stock		
Cumulative, \$100 par value, 1,000,000 shares authorized; with no mandatory redemption		
<u>Shares Outstanding</u>		
June 30	December 31	

<u>Series</u>	<u>2001</u>	<u>2000</u>		
5.00%	131,920	131,920	13,192	13,192
5.04%	29,980	29,980	2,998	2,998
5.08%	49,980	49,980	4,998	4,998
6.76%	150,000	150,000	15,000	15,000
6.88%	150,000	150,000	<u>15,000</u>	<u>15,000</u>
Total preferred stock			51,188	51,188
Capital lease obligation			73,275	73,585
Less current portion			<u>(630)</u>	<u>(630)</u>
Net capital lease obligation			72,645	72,955
Long-term debt to parent				
<u>Series</u>	<u>Year Due</u>			
8.76%	2015		5,498	5,567
7.35%	2016		<u>7,815</u>	<u>7,909</u>
Total long-term debt to parent			13,313	13,476
Long-term debt				
First mortgage bonds				
<u>Series</u>	<u>Year Due</u>			
7.30%	2002		50,000	50,000
6.80%	2003		50,000	50,000
6-1/8%	2005		9,075	9,075
6.90%	2013		22,000	22,000
8.80%	2021		53,100	53,100
7-1/8%	2023		50,000	50,000
6.08%	2028		<u>50,000</u>	<u>50,000</u>
Total			284,175	284,175
Unamortized discount and premium on bonds, net			<u>(671)</u>	<u>(700)</u>
Total first mortgage bonds			283,504	283,475
Other long-term debt			<u>119</u>	<u>119</u>
Total long-term debt			<u>283,623</u>	<u>283,594</u>
Total capitalization			\$1,081,067	\$988,970

The accompanying notes are an integral part of these statements.



## WISCONSIN PUBLIC SERVICE CORPORATION

## CONSOLIDATED STATEMENTS OF CASH FLOWS

Six Months Ended

(Thousands)

June 30

20012000

## Cash flows from operating activities

Net income	\$ 39,206	\$ 40,501
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## Adjustments to reconcile net income to net cash from operating activities

Depreciation and decommissioning	32,509	47,509
Gain on nuclear decommissioning trust	(1,739)	(11,567)
Amortization of nuclear fuel and other	6,548	6,332
Deferred income taxes	1,627	1,576
Investment tax credit restored	(763)	(802)
Allowance for equity funds used during construction	(886)	(767)
Gain on sale of property	-	(3,750)
Pension income	(2,447)	(2,457)
Postretirement funding	8,514	(1,666)
Other, net	(5,948)	10,189

## Changes in

Customer and other receivables	9,615	2,071
Accrued utility revenues	34,611	13,698
Fossil fuel inventory	(3,896)	3,587
Gas in storage	(9,519)	3,855
Miscellaneous assets	(8,524)	(9,042)
Accounts payable	(30,757)	11,830
Miscellaneous current and accrued liabilities	(3,138)	2,542
Accrued taxes	<u>(4,056)</u>	<u>(3,468)</u>
Net cash from operating activities	60,957	110,171

## Cash flows from investing activities

Construction of utility plant and nuclear fuel expenditures	(77,271)	(76,906)
Decommissioning funding	(1,319)	(4,029)
Proceeds from sale of property	89	30,420
Return of capital on equity method investment	32,307	-
Other	<u>(1,209)</u>	<u>2,555</u>

Net cash used for investing activities	(47,403)	(47,960)
Cash flows from financing activities		
Proceeds from issuance of commercial paper	494,000	244,000
Redemptions of commercial paper	(492,000)	(239,000)
Equity infusion from parent	40,000	-
Dividend to parent	(30,000)	(77,000)
Preferred stock dividends	(1,555)	(1,555)
Equity withdrawal by parent	(10,000)	10,000
Redemption of obligations acquired in purchase business combination	(15,829)	-
Other	<u>(473)</u>	<u>(141)</u>
Net cash used for financing activities	<u>(15,857)</u>	<u>(63,696)</u>
Net increase (decrease) in cash and equivalents	(2,303)	(1,485)
Cash and equivalents at beginning of period	<u>4,375</u>	<u>3,428</u>
Cash and equivalents at end of period	\$ 2,072	\$ 1,943
Cash paid during period for		
Interest, less amount capitalized	\$12,206	\$11,776
Income taxes	28,983	32,551

The accompanying notes are an integral part of these statements.

Supplemental schedule of noncash investing activities for 2001:

1. An investment in American Transmission Company, LLC was made with the exchange of \$71.3 million of transmission assets for a 11.6% equity interest in American Transmission Company, LLC.
2. Wisconsin Public Service acquired the assets and liabilities of Wisconsin Fuel & Light Company in exchange for additional paid in capital from WPS Resources of \$54.8 million.

WISCONSIN PUBLIC SERVICE CORPORATION

CONSOLIDATED STATEMENTS OF	RETAINED EARNINGS	Six Months Ended	
<u>(Thousands)</u>		June 30	
		<u>2001</u>	<u>2000</u>
Balance at beginning of period		\$229,292	\$263,922

Add net income	<u>39,206</u>	<u>40,501</u>
	268,498	304,423
Deduct		
Cash dividends declared on preferred stock	1,555	1,555
Dividend to parent	<u>30,000</u>	<u>77,000</u>
	31,555	78,555
Balance at end of period	\$236,943	\$225,868

The accompanying notes are an integral part of these statements.

WPS RESOURCES CORPORATION AND SUBSIDIARIES  
WISCONSIN PUBLIC SERVICE CORPORATION  
CONDENSED NOTES TO FINANCIAL STATEMENTS  
JUNE 30, 2001

**NOTE 1. FINANCIAL INFORMATION**

We have prepared the consolidated financial statements of WPS Resources Corporation and Wisconsin Public Service Corporation under the rules and regulations of the Securities and Exchange Commission. These financial statements have not been audited. Management believes that these financial statements include all normal recurring adjustments, which are necessary for a fair presentation of the financial results for each period shown. Certain items from a prior period have been reclassified to conform with the current year presentation. We have condensed or omitted certain information and footnote disclosures normally included in financial statements prepared under accounting principles generally accepted in the United States. We believe that the disclosures made are adequate to make the information presented not misleading. These financial statements should be read along with the financial statements and notes included with our latest annual Form 10-K report.

Because of the seasonal nature of utility operations, the results reported for the quarter may not be representative of annual results.

**NOTE 2. INCOME TAXES**

WPS Resources' income tax expense and effective income tax rate for the six months ended June 30, 2001, is a tax benefit of \$6.3 million (-18.9%) compared to a tax expense of \$4.5 million (8.8%) for the same period in 2000. The primary reasons for the change are the effect of Section 29 tax credits and lower consolidated book income before tax.

**NOTE 3. COMMITMENTS AND CONTINGENCIES**

We have reviewed the status of our commitments and contingencies and believe there are no material changes from that disclosed in our Form 10-K Annual Report for the year ended December

31, 2000. See WPS Resources Notes to Consolidated Financial Statements Note 13--Commitments and Contingencies in our 10-K Annual Report for the year ended December 31, 2000 for specific details.

**NOTE 4. EARNINGS PER SHARE**

The following table reconciles the computation of basic and diluted earnings per share. Potentially dilutive items include in-the-money stock options. The calculation of diluted earnings per share for the periods shown excludes out-of-the-money stock options that had an anti-dilutive effect.

<i>Reconciliation of Earnings Per Share</i>	Three Months Ended <u>June 30</u>		Six Months Ended <u>June 30</u>	
<u>(Thousands, except share amounts)</u>	<u>2001</u>	<u>2000</u>	<u>2001</u>	<u>2000</u>
Net income	\$11,665	\$11,355	\$35,218	\$40,587
Basic weighted average shares	<u>28,573</u>	<u>26,398</u>	<u>27,520</u>	<u>26,516</u>
Basic earnings per share	\$0.41	\$0.43	\$1.28	\$1.53
Net income	\$11,665	\$11,355	\$35,218	\$40,587
Income effect of:				
Stock options	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>
Adjusted Net income	11,665	11,355	35,218	40,587
Basic weighted average shares	28,573	26,398	27,520	26,516
Incremental issuable shares:				
Stock options	<u>44</u>	<u>4</u>	<u>46</u>	<u>2</u>
Diluted weighted average shares	28,617	26,402	27,566	26,518

Diluted earnings per share \$0.41 \$0.43 \$1.28 \$1.53

**NOTE 5. SEGMENTS OF BUSINESS**

We manage our reportable segments separately due to their different operating and regulatory environments. Our utility business segments are the regulated electric utility operations of Wisconsin Public Service Corporation and Upper Peninsula Power Company and the regulated gas utility operations of Wisconsin Public Service. Our other reportable segments include WPS Energy Services, Inc. and WPS Power Development, Inc. WPS Energy Services is a diversified energy supply and services company. WPS Power Development is an electric generation asset development and operating company. The Holding Company and Other segment includes the operations of WPS Resources and WPS Resources Capital Corporation as holding companies and the activities at Wisconsin Public Service and Upper Peninsula Power that are nonutility.

The table below presents summary information pertaining to our operations segmented by lines of business.

Segments of Business (Thousands)	Regulated Utilities		Nonutility and Nonregulated Operations					WPS Resources Consolidated
	Electric	Gas	Total Utility	WPS Energy Services	WPS Power Development	Holding Company & Other	Reconciling Eliminations	
<b>Quarter Ended</b>								
<b><u>June 30, 2001</u></b>								
Operating revenues	\$161,037	\$51,581	\$212,618	\$338,855	\$34,491	\$304	\$(9,101)	\$577,167
Net income (loss)	11,506	240	11,746	2,011	49	(2,141)	-	11,665
<b>Quarter Ended</b>								
<b><u>June 30, 2000</u></b>								
Operating revenues	154,204	44,002	198,206	156,023	31,920	2,084	(13,560)	374,673
Net income (loss)	10,118	587	10,705	741	214	(305)	-	11,355

Six Months Ended

June 30, 2001

Operating revenues	330,684	214,088	544,772	973,054	76,155	647	(20,026)	1,574,602
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Net income (loss)	26,063	9,055	35,118	2,170	1,742	(3,812)	-	35,218
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Six Months Ended

June 30, 2000

Operating revenues	312,197	120,189	432,386	302,013	60,944	5,293	(27,114)	773,522
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Net income (loss)	30,328	9,085	39,413	1,254	1,255	(1,335)	-	40,587
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**NOTE 6. PRICE RISK MANAGEMENT ACTIVITIES**

On January 1, 2001 WPS Resources adopted Statement of Financial Accounting Standards No. 133, "Accounting for Derivative Instruments and Hedging Activities" as amended by Statement of Financial Accounting Standards Nos. 137 and 138. Statement No. 133 requires that every derivative instrument be recorded on the balance sheet as either an asset or liability measured at its fair value and that changes in the derivative's fair value be recognized currently in earnings unless specific hedge accounting criteria are met.

WPS Resources has concluded that the majority of its contracts do not meet the definition of a derivative as defined by Statement No. 133. Therefore, at June 30, 2001, such contracts are not subject to the accounting requirements of these statements.

Wisconsin Public Service has entered into a limited number of commodity contracts to service its customers that meet the definition of a derivative under Statement No. 133. A majority of these contracts are gas purchase agreements. The derivative amounts to be recorded as a result of these gas contracts will be offset with a corresponding regulatory asset and liability. As of June 30, 2001, we have recorded an Asset from Risk Management Activities and a Regulatory Liability of approximately \$4.8 million related to these Wisconsin Public Service contracts.

Wisconsin Public Service holds a limited number of other derivative instruments. The cumulative effect on the balance sheet and income statement for these contracts at June 30, 2001 was not significant.

WPS Resources' non-regulated segments have entered into two contracts that meet the definition of a derivative under Statement No. 133. One of these contracts is an electric energy contract used to protect WPS Resources against potential summer energy spikes. For the six months ended June 30, 2001, we have recorded an expense of \$3.3 million related to the estimated change in value of this contract. This expense is included in Other Income in WPS Resources' Consolidated Statement of Income, Comprehensive Income, and Retained Earnings.

The second contract is an interest rate swap used to fix the entire interest rate for the full term of an 18-year variable rate loan. In accordance with Statement No. 133, management has designated this contract as a cash flow hedge. Because the swap is 100% effective, we recorded the entire \$2.3 million mark-to-market loss at June 30, 2001 directly to Other Comprehensive Income. WPS Resources did not exclude any components of the derivative instrument's loss from the assessment of hedge effectiveness.

#### **NOTE 7. WISCONSIN FUEL & LIGHT COMPANY MERGER**

On April 1, 2001, Wisconsin Public Service completed its merger with Wisconsin Fuel & Light Company. Wisconsin Fuel & Light served residential, commercial, and industrial customers in Manitowoc and Wausau, Wisconsin with natural gas. Wisconsin Fuel & Light shareholders received 1.73 shares of WPS Resources common stock for each share of Wisconsin Fuel & Light common stock. A total of 1,763,943 shares were issued resulting in a purchase price of \$54.8 million based on an average price of \$31.0625, the prevailing price at the time of the merger announcement.

Wisconsin Public Service used the purchase method of accounting and recorded \$41.8 million of total premium associated with the purchase. Of that total premium, \$31.7 million was recorded as goodwill and is being amortized using the straight line method over a period of 40 years. With the Financial Accounting Standards Board finalizing its Statements of Financial Accounting Standards No. 141, "Business Combinations," and No. 142, "Goodwill and Other Intangible Assets" on June 30, 2001, Wisconsin Public Service plans to stop amortizing the goodwill effective January 1, 2002. The remaining premium, \$10.1 million, was recorded as an acquisition adjustment, which is expected to be recovered in Wisconsin retail rates over the three year period of 2003-2005.

The operations of Wisconsin Fuel & Light are included in the financial statements presented for Wisconsin Public Service and WPS Resources for the three months ended June 30, 2001, but do not have a material impact.

#### **NOTE 8. BUSINESS COMBINATIONS, GOODWILL AND INTANGIBLE ASSETS**

On June 30, 2001, the Financial Accounting Standards Board finalized Statements of Financial Accounting Standards No. 141, "Business Combinations," and No. 142, "Goodwill and Other Intangible Assets." Statement No. 141 requires all business combinations initiated after June 30, 2001, to use the purchase method of accounting. Under the requirements of Statement No. 142, intangible assets meeting specific criteria will be separately identified from goodwill acquired in future purchase method acquisitions. The resulting intangible assets will be amortized over their individual useful lives without the 40 year limit that was previously required for goodwill. Also under Statement No. 142, existing goodwill at June 30, 2001, will no longer be amortized, effective January 1, 2002. Instead, an assessment of fair-value will be used to test for impairment of goodwill on an annual basis or when circumstances indicate a possible impairment.

The majority of the goodwill at WPS Resources is related to the Wisconsin Fuel and Light acquisition. This goodwill is presently being amortized over 40 years. We plan to discontinue amortization on January 1, 2002 and begin using the fair-value impairment test as indicated by Statement No. 142. Currently we don't anticipate any other material impacts from Statements No. 141 and 142.

## Item 2. Management's Discussion and Analysis of Financial Condition and

### Results of Operations

#### RESULTS OF OPERATIONS - WPS RESOURCES CORPORATION

WPS Resources Corporation is a holding company. Our wholly-owned subsidiaries include two regulated utilities, Wisconsin Public Service Corporation and Upper Peninsula Power Company. Another wholly-owned subsidiary, WPS Resources Capital Corporation, is a holding company for our nonregulated businesses including WPS Energy Services, Inc. and WPS Power Development, Inc.

#### Second Quarter 2001 Compared with Second Quarter 2000

##### WPS Resources Overview

WPS Resources' second quarter 2001 and second quarter 2000 results of operations are shown in the following chart:

	Second Quarter		
<u>WPS Resources' Results</u> <u>(Millions, except per share amounts)</u>	2001	2000	Change
Consolidated operating revenues	\$577.2	\$374.7	54%
Net income	11.7	11.4	3%
Basic and diluted earnings per share	\$0.41	\$0.43	(5%)

The increase in consolidated operating revenues was primarily due to an increase in gas revenues at WPS Energy Services largely as a result of higher natural gas prices and also due to sales volume growth. Increased nonregulated gas and electric margins at WPS Energy Services contributed positively to overall earnings. Earnings were negatively affected by a change in the electric sales mix at Wisconsin Public Service Corporation, the effect of adjusting an electric energy contract from cost to fair market value, and a decrease in margin at WPS Power Development. In addition, other operating expenses increased for all segments. Although net income was higher in the second quarter of 2001 compared with the second quarter of 2000, earnings per share decreased as a result of the issuance of 1.8 million additional common shares in April 2001 in connection with Wisconsin Public Service Corporation's acquisition of Wisconsin Fuel and Light Company along with additional shares issued under our Stock Investment Plan.

##### Overview of Utility Operations



Net income from electric utility operations increased to \$11.5 million in the second quarter of 2001 compared with \$10.1 million in the second quarter of 2000. Net income from gas utility operations was \$0.2 million in the second quarter of 2001 compared with \$0.6 million in the same period of 2000.

### **Electric Utility Operations**

The consolidated electric utility margin represents electric revenue less cost of sales exclusive of intercompany transactions.

<u>WPS Resources' Consolidated</u> <u>Electric Utility Results (Thousands)</u>	<u>Second Quarter</u>	
	<u>2001</u>	<u>2000</u>
Revenues	\$155,899	\$150,523
Fuel and purchased power costs	48,967	50,290
Margins	\$106,932	\$100,233
Sales in kilowatt-hours	3,023,950	2,993,914

Our consolidated electric utility margin increased \$6.7 million primarily due to an increase in Wisconsin retail electric rates. The Public Service Commission of Wisconsin authorized a 5.4% rate increase for Wisconsin Public Service's Wisconsin retail electric customers effective January 1, 2001. Also affecting the margin was a change in the customer mix at Wisconsin Public Service. Sales volumes to lower margin, wholesale customers were up 3% while sales to higher margin, large commercial and industrial customers were down 3% largely due to a slow-down in economic conditions.

Our overall consolidated fuel expense for production plants decreased \$2.9 million, or 10%. Of this amount, \$2.3 million was the result of decreased fuel costs at Wisconsin Public Service's combustion turbine generation plants. The Kewaunee Nuclear Power Plant was off-line for its scheduled outage in the second quarter of 2000; thus, generation requirements from the combustion turbines were higher last year second quarter than this year. As a result, generation requirements from the combustion turbines dropped 63% in the second quarter of 2001 compared with the second quarter of 2000. Wisconsin Public Service is a 41.2% owner of the Kewaunee plant. Our consolidated purchased power expense increased \$1.6 million largely as a result of a 22% increase in the average cost per kilowatt-hour of purchases.

The Public Service Commission of Wisconsin allows Wisconsin Public Service to adjust prospectively the amount billed to Wisconsin retail customers for fuel and purchased power if costs fall outside a specified range. Wisconsin Public Service is required to file an application to adjust rates either higher or lower when costs are plus or minus 2% from

forecasted costs on an annualized basis. Fuel and purchased power expenses at Wisconsin Public Service are currently projected to be slightly outside the lower end of the range, and we are evaluating the potential for filing a Wisconsin retail electric rate reduction which would be effective for the remainder of 2001.

### Gas Utility Operations

The consolidated gas utility margin represents gas revenues less purchases exclusive of intercompany transactions. Effective April 1, 2001 the gas utility margin at Wisconsin Public Service includes the merged Wisconsin Fuel and Light operations.

<u>Wisconsin Public Service's Gas Utility Results (Thousands)</u>	<u>Second Quarter</u>	
	2001	<u>2000</u>
Revenues	\$51,581	\$44,002
Purchase costs	32,714	28,841
Margins	\$18,867	\$15,161
Throughput in therms	148,107	135,184

The gas utility margin at Wisconsin Public Service increased \$3.7 million due to a 10% increase in gas throughput volumes and a 1.5% increase in Wisconsin retail gas rates authorized by the Public Service Commission of Wisconsin effective January 1, 2001. Part of the increase in gas throughput was the result of incorporating Wisconsin Fuel and Light's operations.

Wisconsin Public Service's gas revenues increased \$7.6 million as the result of an increase in the average unit cost of natural gas, increased throughput, and the 1.5% increase in Wisconsin retail gas rates.

Wisconsin Public Service's gas purchase costs increased \$3.9 million due to increased throughput volumes and higher average cost of gas. Under current regulatory practice, the Public Service Commission of Wisconsin and the Michigan Public Service Commission allow Wisconsin Public Service to pass changes in the cost of gas on to customers through a purchased gas adjustment clause. Therefore, the higher natural gas prices experienced in the second quarter of 2001 were passed on to customers. The higher natural gas prices are reflected in both revenues and gas purchases, thus having little impact on margin.

### Other Utility Expenses/Income

Utility operation and maintenance expenses increased \$9.3 million largely due to increased payments to the Wisconsin Department of Administration for demand-side management (energy conservation) activities, increased benefit and other administrative expenses, storm damage, and higher transmission costs as the result of the establishment of American Transmission Company, LLC. The Public Service Commission of Wisconsin has allowed a portion of the higher transmission costs to be deferred pending potential future rate recovery.

Lower earnings of \$5.0 million on the nuclear decommissioning fund resulted in decreased other income at Wisconsin Public Service in the second quarter of 2001. Due to regulatory requirements, this lower income was offset by decreased depreciation expense resulting in no net income impact.

### **Overview of Nonregulated Operations**

Nonregulated operations consist of the gas, electric, and other sales at WPS Energy Services, a diversified energy supply and services company and the operations of WPS Power Development, an electric generation asset development and operating company.

WPS Energy Services' net income increased to \$2.0 million in the second quarter of 2001 compared with \$0.7 million in the same period of 2000. WPS Power Development's net income was \$0.1 million in the second quarter of 2001 compared with \$0.2 million in the second quarter of 2000.

### **Overview of WPS Energy Services**

WPS Energy Services' principal business involves nonregulated gas sales. In addition, nonregulated electric sales have become an important factor in the growth of WPS Energy Services. Revenues at WPS Energy Services grew to \$338.9 million in the second quarter of 2001 compared with \$156.0 million in the second quarter of 2000, an increase of 117%.

### **WPS Energy Services' Margins**

The consolidated nonregulated gas margin represents nonregulated gas revenues less nonregulated gas cost of sales exclusive of intercompany transactions.

	<u>Second Quarter</u>	
<u>WPS Energy Services'</u> <u>Gas Results (Thousands)</u>	2001	<u>2000</u>
Nonregulated gas revenues	\$300,717	\$147,009
Nonregulated gas cost of sales	297,575	145,276
Margins	\$ 3,142	\$ 1,733

The nonregulated gas margin at WPS Energy Services increased \$1.4 million due to increased sales volumes in the second quarter of 2001. Gas revenues increased as the result of higher natural gas prices in the second quarter of 2001 and additional growth in both retail and wholesale activity.

	<u>Second Quarter</u>	
WPS Energy Services' <u>Electric Results (Thousands)</u>	2001	<u>2000</u>
Nonregulated electric sales	\$37,137	\$8,501
Nonregulated electric cost of sales	32,195	6,195
Margins	\$ 4,942	\$2,306

Nonregulated electric sales at WPS Energy Services increased \$28.6 million, and the nonregulated electric margin increased \$2.6 million. Higher electric sales volumes in existing and newly-entered retail electric markets contributed to these increases.

#### **WPS Energy Services' Other Expenses**

Operating expenses at WPS Energy Services increased \$2.4 million in the second quarter of 2001 compared with the second quarter of 2000 due to greater payroll and other operational costs associated with business expansion.

#### **Overview of WPS Power Development**

Revenues at WPS Power Development increased \$2.6 million, or 8%, due to additional sales at its ECO No. 12 synthetic fuel operation and at the Sunbury and Westwood generation plants. WPS Power Development's net income was \$0.1 million in the second quarter of 2001 compared with \$0.2 million in the second quarter of 2000. Additional tax credits of approximately \$1.4 million from its ECO No. 12 synthetic fuel operation significantly reduced the effective federal income tax rate in the second quarter of 2001.

#### **WPS Power Development's Margins**

	<u>Second Quarter</u>	
WPS Power Development's <u>Generation Operating Results (Thousands)</u>	<u>2001</u>	<u>2000</u>

Nonregulated other revenues	\$34.5	\$31.9
Nonregulated other cost of sales	27.2	23.4
Margins	\$ 7.3	\$ 8.5

WPS Power Development experienced a decrease of \$1.2 million in its margin on generation activities in the second quarter of 2001. This decrease was due to higher purchased power expense and higher fuel costs at its Sunbury generation plant as the result of purchasing coal at current market prices. WPS Power Development has filed a lawsuit against a coal supplier to recover increased fuel costs resulting from the supplier's failure to deliver under the terms of a coal supply agreement.

#### **WPS Power Development's Other Expenses**

Other operating expenses at WPS Power Development increased \$1.3 million primarily due to costs associated with operations at the Westwood generation plant which WPS Power Development acquired in the third quarter of 2000.

#### **Overview of Holding Company and Other Operations**

Holding Company and Other operations include the operations of WPS Resources and WPS Resources Capital as holding companies and the activities at Wisconsin Public Service and Upper Peninsula Power that are nonutility. Holding Company and Other operations experienced a loss of \$2.1 million in the second quarter of 2001 compared with a loss of \$0.3 million in the second quarter of 2000. Expenses increased \$2.4 million as the result of the requirement to mark to market an electric energy contract entered into by WPS Resources as a hedge against potential summer energy price peaks through August of 2001. A similar electric energy contract at WPS Resources was in a slight gain position in the second quarter of 2000.

Wisconsin Public Service recognized a one-time before-tax gain of \$3.8 million on the sale of a combustion turbine in the second quarter of 2000 with no comparable extraordinary gain in the second quarter of 2001.

#### **Six Months 2001 Compared with Six Months 2000**

##### **WPS Resources Overview**

WPS Resources' six months 2001 and six months 2000 results of operations are shown in the following chart:

##### Six Months

<u>WPS Resources' Results</u>	2001	2000	Change
<u>(Millions, except per share amounts)</u>			

Consolidated operating revenues	\$1,574.6	\$773.5	104%
Net income	35.2	40.6	(13%)
Basic and diluted earnings per share	\$1.28	\$1.53	(16%)

The increase in higher consolidated operating revenues was primarily due to an increase in gas revenues at WPS Energy Services and Wisconsin Public Service largely as a result of higher natural gas prices and also due to sales volume growth. Increased gas and electric margins at WPS Energy Services contributed positively to overall earnings. The primary reasons for the lower income were a change in the electric utility sales mix, the effect of adjusting an electric energy contract from cost to fair market value, and a decrease in margin at WPS Power Development. In addition, other operating expenses increased for all segments.

### Overview of Utility Operations

Net income from electric utility operations was \$26.1 million in the first six months of 2001 compared with \$30.3 million in the first six months of 2000. Net income from gas utility operations was \$9.1 million in the first six months of 2001 and 2000.

### Electric Utility Operations

The consolidated electric utility margin represents electric revenue less cost of sales exclusive of intercompany transactions.

<u>WPS Resources' Consolidated Electric Utility Results (Thousands)</u>	<u>Six Months</u>	
	<u>2001</u>	<u>2000</u>
Revenues	\$320,451	\$303,954
Fuel and purchased power costs	105,013	94,183
Margins	\$215,438	\$209,771
Sales in kilowatt-hours	6,207,885	6,132,825

Our consolidated electric utility margin increased \$5.7 million due to an increase in Wisconsin retail electric rates and higher sales volumes. Also affecting the margin was a change in the customer mix at Wisconsin Public Service. Sales volumes to lower margin, wholesale customers were up 9% while sales to higher margin, large commercial and industrial customers were down 4% largely due to a slow down in economic conditions. Sales to residential customers were up 3%.

Our consolidated fuel expense for production plants increased \$2.6 million, or 4%. Of this amount, \$1.4 million was the result of increased fuel costs at Wisconsin Public Service's combustion turbine generation plants. Fuel costs at the combustion turbine generation plants increased 75% as the result of higher natural gas prices in 2001. Our consolidated purchased power expense increased \$8.3 million, or 23%, largely as a result of an increase in the average cost per kilowatt-hour of purchases and a 5% increase in volumes purchased at Wisconsin Public Service in the first six months of 2001.

### Gas Utility Operations

The consolidated gas utility margin represents gas revenues less purchases exclusive of intercompany transactions. The gas utility margin at Wisconsin Public Service increased \$6.1 million, or 14%, for the first six months of 2001 compared with the first six months of 2000.

Wisconsin Public Service's Gas Utility Results (Thousands)	<u>Six Months</u>	
	<u>2001</u>	<u>2000</u>
Revenues	\$214,088	\$120,189
Purchase costs	164,305	76,475
Margins	\$ 49,783	\$43,714
Throughput in therms	395,032	382,704

The increase in gas margin was due to a 1.5% increase in Wisconsin retail gas rates and higher throughput volumes.

Weather was 2% warmer than normal in the first six months of 2001, but 3% colder than the same period in 2000. Gas throughput volumes were lower than expected due to a 14% decrease in throughput volumes to gas transport customers in the first quarter of 2001.

Wisconsin Public Service's gas revenues increased \$93.9 million, or 78%, as the result of an increase in the average unit cost of natural gas, increased throughput, and the 1.5% increase in Wisconsin retail gas rates.

Wisconsin Public Service's gas purchase costs increased \$87.8 million, or 115%, largely due to a higher average cost of gas. The higher natural gas prices experienced in 2001 were passed on to customers and are reflected in both revenues and gas purchases, thus having little impact on margin.

#### **Other Utility Expenses/Income**

Utility operation and maintenance expenses increased \$17.6 million largely due to increased payments to the Wisconsin Department of Administration for demand-side management (energy conservation) activities, increased benefit and other administrative expenses, and higher transmission costs as the result of the establishment of American Transmission Company, LLC. The Public Service Commission of Wisconsin has allowed a portion of the higher transmission costs to be deferred pending potential future rate recovery.

Lower earnings of \$9.8 million on the nuclear decommissioning fund resulted in decreased other income at Wisconsin Public Service. Due to regulatory requirements, this lower income was offset by decreased depreciation expense resulting in no net income impact.

#### **Overview of Nonregulated Operations**

WPS Energy Services' net income increased to \$2.2 million in the first six months of 2001 compared with \$1.3 million in the same period of 2000. WPS Power Development's net income increased to \$1.7 million in the first six months of 2001 compared with \$1.3 million in the first six months of 2000.

#### **Overview of WPS Energy Services**

WPS Energy Services' principal business involves nonregulated gas sales. In addition, nonregulated electric sales have become an important factor in the growth of WPS Energy Services. Revenues at WPS Energy Services grew to \$973.1 million in the first six months of 2001 compared with \$302.0 million in the first six months of 2000, an increase of 222%.

#### **WPS Energy Services' Margins**

<u>WPS Energy Services'</u> <u>Gas Results (Thousands)</u>	<u>Six Months</u>	
	<u>2001</u>	<u>2000</u>
Nonregulated gas revenues	\$915,386	\$289,381
Nonregulated gas cost of sales	909,261	283,949
Margins	\$ 6,125	\$ 5,432



The nonregulated gas margin at WPS Energy Services increased \$0.7 million, or 13%, due to increased sales volumes. Gas revenues increased primarily as the result of higher natural gas prices in 2001 and additional growth in both retail and wholesale activity.

<u>WPS Energy Services'</u> <u>Electric Results (Thousands)</u>	<u>Six Months</u>	
	<u>2001</u>	<u>2000</u>
Nonregulated electric sales	\$55,677	\$11,726
Nonregulated electric cost of sales	49,436	9,029
Margins	\$ 6,241	\$ 2,697

Nonregulated electric sales at WPS Energy Services increased \$44.0 million, and the nonregulated electric margin increased \$3.5 million. Higher electric sales volumes in existing and newly-entered retail electric markets contributed to these increases.

#### **WPS Energy Services' Other Expenses**

Operating expenses at WPS Energy Services increased \$3.2 million in the first six months of 2001 due to greater payroll and other operational costs associated with business expansion.

#### **WPS Energy Services' Price Risk Management Activities**

WPS Energy Services began to mark to market its energy contracts in the first quarter of 2000. At June 30, 2001, WPS Energy Services had "Assets from Risk Management Activities" of \$377.7 million which represents receivables based on the fair value of energy contracts and had "Liabilities from Risk Management Activities" of \$342.6 million which represents payables based on the fair value of energy contracts. Net changes in the fair market value of energy contracts are reported in nonregulated energy cost of sales.

#### **Overview of WPS Power Development**

Revenues at WPS Power Development increased \$15.2 million, or 25%, due to additional sales at its ECO No. 12 synthetic fuel operation and at the Sunbury and Westwood generation plants. WPS Power Development's net income increased to \$1.7 million in the first six months of 2001 compared with \$1.3 million in the first six months of 2000. The increase in income was primarily due to additional tax credits of approximately \$4.9 million from its ECO No. 12 synthetic fuel operation. Additional tax credits significantly reduced the effective federal income tax rate in the first six months of 2001. Partially offsetting the additional tax credits were a lower margin on operating activities and higher operating expenses.

#### **WPS Power Development's Margins**

WPS Power Development's Generation Operating Results (Thousands)	<u>Six Months</u>	
	<u>2001</u>	<u>2000</u>
Nonregulated other revenues	\$76.2	\$61.0
Nonregulated other cost of sales	63.2	43.8
Margins	\$13.0	\$17.2

WPS Power Development experienced a decrease of \$4.2 million in its margin on generation activities in the first six months of 2001. This decrease was due to higher purchased power expense and higher fuel costs at its Sunbury plant as the result of purchasing coal at current market prices. WPS Power Development has filed a lawsuit against a coal supplier to recover increased fuel costs resulting from the supplier's failure to deliver under the terms of a coal supply agreement.

#### **WPS Power Development's Other Expenses**

Other operating expenses at WPS Power Development increased \$4.4 million due to costs associated with accelerated maintenance at the Sunbury plant and the operations of the Westwood plant which WPS Power Development acquired in the third quarter of 2000.

#### **Overview of Holding Company and Other Operations**

Holding Company and Other operations experienced a loss of \$3.8 million in the first six months of 2001 compared with a loss of \$1.4 million in the first six months of 2000. Expenses increased \$3.3 million as the result of the requirement to mark to market an electric energy contract entered into by WPS Resources as a hedge against potential summer energy price peaks through August of 2001. A similar electric energy contract at WPS Resources was in a slight gain position in the first six months of 2000.

Wisconsin Public Service recognized a one-time before-tax gain of \$3.8 million on the sale of a combustion turbine in 2000 compared with a one-time before-tax gain of \$0.8 million on the sale of property in 2001.

### **FINANCIAL CONDITION - WPS RESOURCES**

#### **Investments and Financing**

Payments for return of capital of \$10.0 million were paid by Wisconsin Public Service to WPS Resources in the first six months of 2001. Equity contributions of \$40.0 million were made by WPS Resources to Wisconsin Public Service in the first six months of 2001. These payments and equity contributions allowed Wisconsin Public Service's average equity capitalization and its capitalization ratio for ratemaking to remain near target levels as established by the

Public Service Commission of Wisconsin in its most recent rate order. WPS Resources also contributed \$54.8 million of equity to Wisconsin Public Service for the Wisconsin Fuel and Light acquisition.

Cash requirements exceeded internally generated funds by \$37.3 million in the first six months of 2001. Short-term borrowings through commercial paper increased \$20.2 million. Our pretax interest coverage, including nonrecourse debt, was 1.92 times for the 12 months ended June 30, 2001. See the table below for WPS Resources' credit ratings.

Credit Ratings	Standard & Poor's	Moody's
WPS Resources Corporation		
Senior unsecured debt	AA-	Aa3
Commercial paper	A-1+	P-1
Trust preferred securities	A	aa3
Wisconsin Public Service Corporation		
Bonds	AA	Aa1
Preferred stock	A+	aa2
Commercial paper	A-1+	P-1

We normally use internally-generated funds and short-term borrowing to satisfy most of our capital requirements. We may periodically issue additional long-term debt and common stock to reduce short-term debt, maintain desired capitalization ratios, and fund future growth.

In October 1999, WPS Resources filed a shelf registration with the Securities and Exchange Commission which allowed the issuance of \$400.0 million in the aggregate of public long-term debt and common stock. Long-term debt of \$150.0 million has been issued under the shelf registration.

Effective January 2001, we began issuing new shares of common stock for our Stock Investment Plan and for some of our stock-based employee benefit plans which we anticipate will increase equity by approximately \$4.5 million per quarter for the remainder of 2001.

Wisconsin Public Service plans to sell \$150.0 million of fading lien bonds in the third quarter of 2001, with part of the proceeds used to refinance \$53.1 million of existing 8.8% bonds. WPS Resources anticipates issuing \$50-\$100 million of common stock in the fourth quarter of 2001.

The specific forms of financing, amounts, and timing will depend on the availability of projects, market conditions, and other factors.

In April 2001, the Schuylkill County Industrial Development Authority issued \$27.0 million of refunding tax-exempt bonds. At the time of issuance of the refunding bonds, WPS Westwood Generation, LLC, a subsidiary of WPS Power Development, owned the original bonds, the proceeds of which were used in substantial part to finance the construction of facilities. Upon issuance

of the refunding bonds, the original bonds were paid off. WPS Westwood Generation was paid \$27.0 million from the proceeds of the refunding bonds for the retirement of the original bonds plus accrued interest. WPS Westwood Generation is now obligated to pay the refunding bonds. WPS Resources agreed to guaranty WPS Westwood Generation's obligation to provide sufficient funds to pay the refunding bonds and the related obligations and indemnities.

Wisconsin Public Service makes large investments in capital assets. Construction expenditures for Wisconsin Public Service are expected to be approximately \$500 million in the aggregate for the 2001 through 2003 period including expenditures for the replacement of the Kewaunee plant's steam generators.

In addition, other capital requirements for Wisconsin Public Service for the three-year period include contributions of approximately \$7.8 million to the Kewaunee plant's decommissioning trust fund.

Upper Peninsula Power is expected to incur construction expenditures of about \$30 million in the aggregate for the period 2001 through 2003, primarily for electric distribution improvements and repairs at hydro facilities.

### **Regulatory**

On October 13, 2000, Upper Peninsula Power filed an application for a \$5.6 million rate increase with the Michigan Public Service Commission. The increase includes expenditures for government mandated hydro facility projects and additional investments in an automated meter reading system. The rate case is progressing with a final decision expected in the third quarter of 2001.

On April 12, 2001, Wisconsin Public Service filed an application with the Public Service Commission of Wisconsin for additional rate relief in 2002. Wisconsin Public Service requested an \$86.8 million, or 16.1%, increase in retail electric rates and a \$13.5 million, or 4.5%, increase in retail gas rates for 2002. A 12.6% return on equity was requested, with equity constituting 55% of the capital structure. These requested rate increases are largely due to costs associated with joining American Transmission Company and improvements at the Kewaunee plant. The Public Service Commission of Wisconsin is expected to issue a rate order in the first quarter of 2002.

### **American Transmission Company, LLC**

On June 30, 2001, Upper Peninsula Power transferred transmission assets with a net book value of approximately \$22 million to American Transmission Company. In return, Upper Peninsula Power received a cash payment of approximately \$10 million and a 3.5% ownership interest in American Transmission Company.

### **Kewaunee Nuclear Plant**

The Kewaunee Nuclear Plant's co-owners received approval from the Public Service Commission of Wisconsin to apply deferred accounting treatment to the incremental costs associated with compliance with the Nuclear Regulatory Commission requirements beginning March 27, 2001. Deferred costs are subject to review by the Public Service Commission of Wisconsin in a future rate filing. Approximately \$1 million has been deferred through June 30, 2001.

The Kewaunee plant is scheduled for a refueling outage in September of 2001. New steam generators will be installed during this outage at a cost of approximately \$120 million. Wisconsin Public Service's share of this cost is approximately \$71 million. The outage is expected to last approximately 71 days.

### **Generation Facilities**

WPS Power Development has begun construction of a 50-megawatt electric cogeneration facility adjacent to Appleton Coated, LLC, a paper manufacturing plant located in Combined Locks, Wisconsin. We expect the natural gas-fired combustion turbine to be on line in the fourth quarter of 2001 with the heat recovery system completed in the first quarter of 2002. WPS Energy Services will market the electric energy produced through the wholesale electric marketplace.

### **RESULTS OF OPERATIONS - WISCONSIN PUBLIC SERVICE CORPORATION**

Wisconsin Public Service is a regulated electric and gas utility. Electric operations accounted for approximately 58% of revenues for the first six months of 2001, while gas operations accounted for 42% of revenues for the first six months of 2001.

#### **Second Quarter 2001 Compared with Second Quarter 2000**

##### **Wisconsin Public Service Corporation Overview**

Wisconsin Public Service's second quarter 2001 and second quarter 2000 results of operations are shown in the following chart:

	Second Quarter		
<u>Wisconsin Public Service's Results (Millions)</u>	2001	2000	Change
Operating revenues	\$197.4	\$183.1	8%
Net income	13.2	11.7	13%

The increase in net income was primarily due to higher electric and gas margins in the second quarter of 2001 compared with the second quarter of 2000. Partially offsetting these higher margins were increased operating expenses and a change in the electric sales mix.

##### **Electric Utility Operations**

The electric utility margin represents electric revenue less cost of sales.

Second Quarter

Wisconsin Public Service

Electric Utility Results (Thousands)

	<u>2001</u>	<u>2000</u>
Revenues	\$145,782	\$139,090
Fuel and purchased power costs	48,923	47,890
Margins	\$ 96,859	\$ 91,200
Sales in kilowatt-hours	2,983,708	2,969,639

Wisconsin Public Service's electric utility margin increased \$5.7 million primarily due to an increase in Wisconsin retail electric rates. The Public Service Commission of Wisconsin authorized a 5.4% rate increase for Wisconsin Public Service's Wisconsin retail electric customers effective January 1, 2001. Also affecting the margin was a change in the customer mix. Sales volumes to lower margin, wholesale customers were up 3% while sales to higher margin, large commercial and industrial customers were down 3% largely due to a slow-down in economic conditions.

Fuel expense for production plants decreased \$2.7 million, or 9%. Of this amount, \$2.3 million was the result of decreased fuel costs at Wisconsin Public Service's combustion turbine generation plants. The Kewaunee Nuclear Power Plant was off-line for its scheduled outage in the second quarter of 2000; thus, generation requirements from the combustion turbines were higher last year second quarter than this year. As a result, generation requirements from the combustion turbines dropped 63% in the second quarter of 2001 compared with the second quarter of 2000. Wisconsin Public Service is a 41.2% owner of the Kewaunee plant. Purchased power expense increased \$3.7 million largely as a result of a 22% increase in the average cost per kilowatt-hour of purchases.

The Public Service Commission of Wisconsin allows Wisconsin Public Service to adjust prospectively the amount billed to Wisconsin retail customers for fuel and purchased power if costs fall outside a specified range. Wisconsin Public Service is required to file an application to adjust rates either higher or lower when costs are plus or minus 2% from forecasted costs on an annualized basis. Fuel and purchased power expenses at Wisconsin Public Service are currently projected to be slightly outside the lower end of the range, and we are evaluating the potential for filing a Wisconsin retail electric rate reduction which would be effective for the remainder of 2001.

**Gas Utility Operations**

The gas utility margin represents gas revenues less purchases. Effective April 1, 2001 the gas utility margin at Wisconsin Public Service includes the merged Wisconsin Fuel and Light operations.

<u>Wisconsin Public Service's</u> <u>Gas Utility Results (Thousands)</u>	<u>Second Quarter</u>	
	<u>2001</u>	<u>2000</u>
Revenues	\$51,581	\$44,002
Purchase costs	32,714	28,841
Margins	\$18,867	\$15,161
Throughput in therms	148,107	135,184

The gas utility margin at Wisconsin Public Service increased \$3.7 million due to a 10% increase in gas throughput volumes and a 1.5% increase in Wisconsin retail gas rates authorized by the Public Service Commission of Wisconsin effective January 1, 2001. Part of the increase in gas throughput was the result of incorporating Wisconsin Fuel and Light's operations.

Wisconsin Public Service's gas revenues increased \$7.6 million as the result of an increase in the average unit cost of natural gas, increased throughput, and the 1.5% increase in Wisconsin retail gas rates.

Wisconsin Public Service's gas purchase costs increased \$3.9 million due to the increased throughput volumes and higher average cost of gas. Under current regulatory practice, the Public Service Commission of Wisconsin and the Michigan Public Service Commission allow Wisconsin Public Service to pass changes in the cost of gas on to customers through a purchased gas adjustment clause. Therefore, the higher natural gas prices experienced in the second quarter of 2001 were passed on to customers. The higher natural gas prices are reflected in both revenues and gas purchases, thus having little impact on margin.

#### **Other Expenses/Income**

Operation and maintenance expenses increased \$8.7 million largely due to increased payments to the Wisconsin Department of Administration for demand-side management (energy conservation) activities, increased benefit and other administrative expenses, storm damage, and higher transmission costs as the result of the establishment of American Transmission Company, LLC. The Public Service Commission of Wisconsin has allowed a portion of the higher transmission costs to be deferred pending potential future rate recovery.

Lower earnings of \$5.0 million on the nuclear decommissioning fund resulted in decreased other income at Wisconsin Public Service in the second quarter of 2001. Due to regulatory requirements, this lower income was offset by decreased depreciation expense resulting in no net income impact.

Wisconsin Public Service recognized a one-time before-tax gain of \$3.8 million on the sale of a combustion turbine in the second quarter of 2000 with no comparable extraordinary gain in the second quarter of 2001.

### **Six Months 2001 Compared with Six Months 2000**

#### **Wisconsin Public Service Overview**

Wisconsin Public Service's six months 2001 and six months 2000 results of operations are shown in the following chart:

	<u>Six Months</u>		
<u>Wisconsin Public Service's Results (Millions)</u>	2001	2000	Change
Operating revenues	\$512.1	\$400.2	28%
Net income	37.7	38.9	(3%)

The primary reasons for the lower income were an increase in operating expenses and a change in the electric utility sales mix.

#### **Electric Utility Operations**

	<u>Six Months</u>	
<u>Wisconsin Public Service's Electric Utility Results (Thousands)</u>	<u>2001</u>	<u>2000</u>
Revenues	\$298,057	\$280,010
Fuel and purchased power costs	102,184	90,032
Margins	\$195,873	\$189,978



Sales in kilowatt-hours	6,123,059	6,040,044
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Wisconsin Public Service's electric utility margin increased \$5.9 million due to an increase in Wisconsin retail electric rates and higher sales volumes. Also affecting the margin was a change in the customer mix. Sales volumes to lower margin, wholesale customers were up 9% while sales to higher margin, large commercial and industrial customers were down 4% largely due to a slow-down in economic conditions. Sales to residential customers were up 3%.

Fuel expense for production plants increased \$2.7 million, or 5%. Of this amount, \$1.3 million was the result of increased fuel costs at Wisconsin Public Service's combustion turbine generation plants. Fuel costs at the combustion turbine generation plants increased 75% as the result of higher natural gas prices in 2001. Purchased power expense increased \$9.5 million, or 30%, largely as a result of an increase in the average cost per kilowatt-hour of purchases coupled with a 5% increase in volumes purchased in the first six months of 2001.

**Gas Utility Operations**

The gas utility margin at Wisconsin Public Service increased \$6.1 million, or 14%, for the first six months of 2001 compared with the first six months of 2000.

<u>Wisconsin Public Service's Gas Utility Results (Thousands)</u>	<u>Six Months</u>	
	<u>2001</u>	<u>2000</u>
Revenues	\$214,088	\$120,189
Purchase costs	164,305	76,475
Margins	\$ 49,783	\$ 43,714
Throughput in therms	395,032	382,704

The increase in gas margin was due to a 1.5% increase in Wisconsin retail gas rates and higher throughput volumes.

Weather was 2% warmer than normal in the first six months of 2001, but 3% colder than the same period in 2000. Gas throughput volumes were lower than expected due to a 14% decrease in throughput volumes to gas transport customers in the first quarter of 2001.

Wisconsin Public Service's gas revenues increased \$93.9 million, or 78%, as the result of an increase in the average unit cost of natural gas, increased throughput, and the 1.5% increase in Wisconsin retail gas rates.

Wisconsin Public Service's gas purchase costs increased \$87.8 million, or 115%, largely due to a higher average cost of gas. The higher natural gas prices experienced in 2001 were passed on to customers and are reflected in both revenues and gas purchases, thus having little impact on margin.

#### **Other Expenses/Income**

Operation and maintenance expenses increased \$16.8 million largely due to increased payments to the Wisconsin Department of Administration for demand-side management (energy conservation) activities, increased benefit and other administrative expenses, and higher transmission costs as the result of the establishment of American Transmission Company, LLC. The Public Service Commission of Wisconsin has allowed a portion of the higher transmission costs to be deferred pending potential future rate recovery.

Lower earnings of \$9.8 million on the nuclear decommissioning fund resulted in decreased other income at Wisconsin Public Service. Due to regulatory requirements, this lower income was offset by decreased depreciation expense resulting in no net income impact.

Wisconsin Public Service recognized a one-time before tax gain of \$3.8 million on the sale of a combustion turbine in 2000 compared with a one-time before-tax gain of \$0.8 million on the sale of property in 2001.

### **FINANCIAL CONDITION - WISCONSIN PUBLIC SERVICE CORPORATION**

#### **Investments and Financing**

Payments for return of capital of \$10.0 million were paid by Wisconsin Public Service to WPS Resources in the first six months of 2001. Equity contributions of \$40.0 million were made by WPS Resources to Wisconsin Public Service in the first six months of 2001. These payments and equity contributions allowed Wisconsin Public Service's average equity capitalization and its capitalization ratio for ratemaking to remain near target levels as established by the Public Service Commission of Wisconsin in its most recent rate order. WPS Resources also contributed \$54.8 million of equity to Wisconsin Public Service for the Wisconsin Fuel and Light acquisition.

Internally generated funds exceeded cash requirements by \$14.3 million in the first six months of 2001. Short-term borrowings through commercial paper increased \$2.0 million. Our pretax interest coverage was 4.23 times for the 12 months ended June 30, 2001. See the table below for Wisconsin Public Service's credit ratings.

Credit Ratings

Standard & Poor's

Moody's

## Wisconsin Public Service Corporation

Bonds	AA	Aa1
Preferred stock	A+	aa2
Commercial paper	A-1+	P-1

We normally use internally-generated funds and short-term borrowing to satisfy most of our capital requirements. We may periodically issue additional long-term debt to reduce short-term debt and maintain desired capitalization ratios. Equity contributions are made as necessary to maintain the equity capitalization ratio as allowed by the Public Service Commission of Wisconsin in its most recent rate order.

The specific forms of financing, amounts, and timing will depend on the availability of projects, market conditions, and other factors. Wisconsin Public Service plans to sell \$150.0 million of fading lien bonds in the third quarter of 2001, with part of the proceeds used to refinance \$53.1 million of existing 8.8% bonds.

Wisconsin Public Service makes large investments in capital assets. Construction expenditures for Wisconsin Public Service are expected to be approximately \$500 million in the aggregate for the 2001 through 2003 period including expenditures for the replacement of the Kewaunee plant's steam generators.

In addition, other capital requirements for Wisconsin Public Service for the three-year period include contributions of approximately \$7.8 million to the Kewaunee plant's decommissioning trust fund.

### **Regulatory**

On April 12, 2001, Wisconsin Public Service filed an application with the Public Service Commission of Wisconsin for additional rate relief in 2002. Wisconsin Public Service requested an \$86.8 million, or 16.1%, increase in retail electric rates and a \$13.5 million, or 4.5%, increase in retail gas rates for 2002. A 12.6% return on equity was requested, with equity constituting 55% of the capital structure. These requested rate increases are largely due to costs associated with joining American Transmission Company and improvements at the Kewaunee plant. The Public Service Commission of Wisconsin is expected to issue a rate order in the first quarter of 2002.

### **Kewaunee Nuclear Plant**

The Kewaunee Nuclear Plant's co-owners received approval from the Public Service Commission of Wisconsin to apply deferred accounting treatment to the incremental costs associated with compliance with the Nuclear Regulatory Commission requirements beginning March 27, 2001. Deferred costs are subject to review by the Public Service Commission of Wisconsin in a future rate filing.

The Kewaunee plant is scheduled for a refueling outage in September of 2001. New steam generators will be installed during this outage at a cost of approximately \$120 million. Wisconsin Public Service's share of this cost is approximately \$71 million. The outage is expected to last approximately 71 days.

### Item 3. Quantitative and Qualitative Disclosures About Market Risk

#### Market Risks

WPS Resources has potential market risk exposure related to interest rate risk, equity return and principal preservation risk, and commodity price risk. There currently is no material exposure due to foreign currency risk. Our exposure to interest rate risk relates primarily to ongoing short-term financing, and a long-term debt financing at WPS Power Development. Exposure to equity return and principal preservation risk results from various debt and equity security investments in our employee benefit and nuclear decommissioning trust funds. Exposure to commodity price risk exists with respect to the price of coal, uranium, electricity, natural gas, and fuel oil.

WPS Resources has risk management policies in place to monitor and assist in controlling these market risks and uses derivative instruments to manage some of these exposures. To measure commodity price risk exposure, WPS Resources performs a value-at-risk (VaR) analysis on third party exposures. Our VaR amount for trading activities has not changed significantly from the amount reported in the 2000 Form 10-K. Our VaR amount for non-trading activities was calculated to be \$1.9 million at June 30, 2001 compared with \$4.4 million at December 31, 2000. This decrease was primarily due to a lower and less volatile forward price curve for electricity, which is used in our VaR calculation. A significant portion of the VaR amount related to non-trading activities is mitigated by WPS Power Development's generating capabilities, which are excluded from the VaR calculation.

For purposes of this risk management disclosure, all of WPS Energy Services' activities, including all of its energy commodity purchase and sale contracts and its gas in storage inventory are classified as trading, while all of WPS Power Development's activities are classified as non-trading. Other than the above mentioned changes, WPS Resources' market risks have not changed materially from the market risks reported in the 2000 Form 10-K.

#### PART II. OTHER INFORMATION

##### Item 1. Legal Proceedings

###### Kewaunee Nuclear Power Plant

On February 5, 1997, Wisconsin Public Service entered into a "time is of the essence" contract with Finmeccanica S.p.A., Azienda Ansaldo Divisione Nucleare ("Finmeccanica") that required Finmeccanica to deliver two replacement steam generators, as well as other components, materials and documentation to Kewaunee Nuclear Power Plant by April 1, 2000. The contract provided for liquidated and other damages to be paid to Wisconsin Public Service in the event Finmeccanica failed to meet the delivery schedule in the contract. Finmeccanica did not deliver the replacement steam generators to the plant until December 13, 2000, and did not deliver the final data required under the contract until February 28, 2001, thus triggering the liquidated damages provision in the contract.

Notwithstanding its failure to timely perform, Finmeccanica has sought to impose back charges against Wisconsin Public Service for alleged cost overruns in an amount exceeding \$10 million. Finmeccanica alleges that any delay in delivery of the replacement steam generators and related components, materials and documentation is excused because it was caused by the actions of Wisconsin Public Service.

After failing to reach a negotiated resolution of its dispute with Finmeccanica, on March 1, 2001 Wisconsin Public Service filed suit against Finmeccanica in the federal court in the Eastern District of Wisconsin. In its complaint, Wisconsin Public Service alleges that Finmeccanica's failure to timely deliver is not excused and that the delay caused substantial damages to Wisconsin Public Service.

**Item 4. Submission of Matters to a Vote of Security Holders**

At the 2001 WPS Resources Annual Meeting of Shareholders on May 3, 2001, Richard A. Bemis and Robert C. Gallagher were re-elected to three-year terms on the Board of Directors. The vote was:

**Class A Directors - Term Expiring in 2004**

	<b>Richard A. Bemis</b>	<b>Robert C. Gallagher</b>
Votes For	22,458,415	22,463,397
Votes Withheld	473,817	468,835
Not Voted	3,632,259	3,632,259
Total Shares Outstanding	26,564,491	26,564,491

Election of Directors requires a plurality of the votes cast at a meeting of common stockholders at which a quorum is present.

The continuing Board members are:

**Class B Directors**  
**Term Expires in 2002**

A. Dean Arganbright  
James L. Kemerling  
John C. Meng

**Class C Directors**  
**Term Expires in 2003**

Michael S. Ariens  
Kathryn M. Hasselblad-Pascale  
Larry L. Weyers  
William F. Protz

Also approved at the 2001 WPS Resources Annual Meeting of Shareholders were the following compensation plans:

WPS Resources  
Corporation 2001  
Omnibus Incentive  
Compensation Plan

WPS Resources  
Corporation Deferred  
Compensation Plan

WPS Resources Corporation  
Non-Employee Director  
Deferred Compensation and  
Deferred Stock Unit Plan

Votes For	14,629,224	15,231,376	15,233,146
Votes Against or Withheld	3,982,691	3,380,539	3,378,769
Total Shares Voted	18,611,915	18,611,915	18,611,915
Unvoted Broker Shares	6,752,843	6,752,843	6,752,843
Unvoted Other	1,199,733	1,199,733	1,199,733
Total Shares Outstanding	26,564,491	26,564,491	26,564,491

Approval required the affirmative vote of a majority of the shares voted at the Annual Meeting of Shareholders. Shares abstaining were treated as votes against the proposal.

#### **Item 5. Other Information**

##### **American Transmission Company, LLC**

On June 30, 2001, Upper Peninsula Power Company transferred transmission assets with a net book value of approximately \$22 million to American Transmission Company in exchange for a 3.5% ownership interest and approximately \$10 million. Upon the completion of this transfer WPS Resources subsidiaries have a total ownership interest in American Transmission Company of 15.1%.

##### **Kewaunee Nuclear Power Plant**

Costs related to the project to replace the steam generators at the Kewaunee plant are expected to be approximately \$120 million as reported at year-end 2000. The replacement steam generators are on site and all required Pre-Service Examinations have been completed with no identifiable material problems. The new steam generators will be installed during the refueling outage scheduled for September 2001. It is anticipated that the outage will last approximately 71 days. At the time the plant is shutdown for steam generator replacement, Wisconsin Public Service will complete the transaction with Madison Gas and Electric to acquire its 17.8% ownership interest in the plant. With the acquisition Wisconsin Public Service will own 59% of the Kewaunee plant. Upon completion of the steam generator replacement Wisconsin Public Service's share of the estimated costs will be approximately \$71 million.

Kewaunee has continued to work on improving processes at the plant to address concerns raised by internal plant reviews and the Nuclear Regulatory Commission as a result of the Nuclear Regulatory Commission Revised Oversight Process, issued in 2000. The Nuclear Regulatory Commission has acknowledged progress on needed process improvements at the Kewaunee Nuclear Plant and also that the plant staff is progressing towards effective implementation of these revised processes. However, the needed improvements are not complete and need to continue. Currently, the plant has received all green indicators from the Nuclear Regulatory Commission indicating that remaining issues at the plant are of low safety significance. A green indicator signals performance is within expected performance levels related to cornerstone objectives. A green indicator is the highest of four indicators used by the Nuclear Regulatory Commission.

### **Construction of Generation Facility**

WPS Power Development has begun construction of a 50-megawatt electric cogeneration facility adjacent to Appleton Coated LLC, a paper manufacturing plant located in Combined Locks, Wisconsin. The natural gas-fired combustion turbine will be on line in the fourth quarter of 2001 with the heat recovery system to be completed by the first quarter of 2002. WPS Energy Services will market the electric energy produced through the wholesale electric marketplace.

### **Acquisition of Generation Facilities**

As reported in WPS Resources' Form 10-Q filed May 2, 2001, WPS Northern Nevada, LLC is engaged in discussion with Sierra Pacific to address recent legislation affecting the agreed upon purchase of the 545-megawatt Tracy/Pinon Power Station. Since that time additional legislation has been passed and signed into law. Although this new law does not change the prohibition on the sale of the facility until July 1, 2003, it does permit the co-development of additional generation facilities in the state. WPS Power Development has submitted a proposal to Sierra Pacific for development of additional generation facilities at the Tracy/Pinon site. The proposal has been included in Sierra Pacific's required Least Cost Resource Plan filed with the Nevada Public Utility Commission related to future generation facilities. Hearings on the proposal are scheduled for August 2001.

### **Energy Capacity**

Wisconsin Public Service has executed a letter of intent and term sheet with an independent power producer for a ten-year period beginning in June 2003 for 150 megawatts of combustion turbine based peaking capacity and energy. In the event a final agreement cannot be reached with the independent power producer, Wisconsin Public Service is pursuing permitting of two 75-megawatt combustion turbines at its Pulliam and Weston plant sites as alternate projects.

WPS Power Development anticipates the repowering of the Stoneman generating facility by 2005. This repowering will increase the capability of this facility from 53 megawatts to at least 250 megawatts of coal capacity.

SkyGen Energy Corporation, an independent power producer is committed to converting its De Pere Energy Center to a combined-cycle mode of operation by 2004, increasing its capacity by 56 MW. The entire 232-megawatt unit will be converted to a combined-cycle facility. The facility will provide Wisconsin Public Service with intermediate capacity needs for the near future.

Wisconsin Public Service anticipates it will need additional base load capacity in 2007. Preliminary plans are to site a 500-megawatt coal fired base load plant at either its Pulliam or Weston plant sites.

### **Sunbury Coal Contract**

In 2000, Sunbury Generation, LLC, a subsidiary of WPS Power Development, reached an agreement with a coal supplier to supply synthetic fuel to the Sunbury plant for the 13-month period beginning December 1, 2000. In March 2001, the supplier discontinued delivery of synthetic fuel under the agreement. In March 2001, Sunbury Generation, LLC filed suit against the coal supplier for breach of contract and breach of duty of good faith and fair dealing. The suit seeks damages in excess of \$3.0 million representing anticipated additional costs incurred to acquire substitute fuel for the remaining term of the original agreement. A court decision is expected in 2002.

### **Capital Requirements**

WPS Resources anticipates issuing the following additional debt and equity financing in 2001:

Entity	2001 Time Period	Security	Amount
WPS Resources	Fourth quarter	Common stock	\$50-100 million
Wisconsin Public Service	Third quarter	Fading lien bonds	\$150 million

Specific forms of financing, amounts, and timing is dependent on market conditions, availability of projects, and other factors.

### **Dividends**

On July 12, 2001, the Board of Directors of WPS Resources declared a dividend of 52-1/2 cents per share on common stock payable on September 20, 2001 to shareholders of record August 31, 2001. This is an increase of one cent per share over the preceding quarter.

### **Officers**

On June 5, 2001, WPS Resources announced the hiring of Joseph P. O'Leary as its Senior Vice President and Chief Financial Officer. Mr. O'Leary replaces Daniel P. Bittner who retired as WPS Resources' Senior Vice President and Chief Financial Officer after 35 years of service.

## **Item 6. Exhibits and Reports on Form 8-K**



**(a) Exhibits**

The following documents are attached as exhibits:

Ratio of Earnings to Fixed Charges and Ratio of  
12 Earnings to Fixed Charges and Preferred Dividends  
Wisconsin Public Service Corporation

**(b) Report on Form 8-K**

None

**SIGNATURE**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant, Wisconsin Public Service Corporation, has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

WPS Resources Corporation

/s/ Diane L. Ford

Diane L. Ford  
Vice President-Controller  
and Chief Accounting Officer

Date: August 3, 2001

(Duly Authorized Officer and  
Chief Accounting Officer)

**SIGNATURE**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant, Wisconsin Public Service Corporation, has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

Wisconsin Public Service Corporation

/s/ Diane L. Ford

Diane L. Ford  
Vice President-Controller  
and Chief Accounting Officer

Date: August 3, 2001

(Duly Authorized Officer and  
Chief Accounting Officer)

**WPS RESOURCES CORPORATION AND  
WISCONSIN PUBLIC SERVICE CORPORATION  
EXHIBIT INDEX TO FORM 10-Q  
FOR THE QUARTER ENDED JUNE 30, 2001**

Exhibit No.	Description
12	Ratio of Earnings to Fixed Charges and Ratio of Earnings to Fixed Charges and Preferred Dividends Wisconsin Public Service Corporation

Wisconsin Public Service Corporation  
Ratio of Earnings to Fixed Charges and  
Ratio of Earnings to Fixed Charges and Preferred Dividends

	2000	1999	1998	1997	1996	2001 6 Months	2000 6 Months
<b>EARNINGS</b>							
Net income	70,370	67,104	54,075	61,631	57,279	37,651	38,946
Federal and state income taxes	40,052	38,103	29,522	33,371	31,515	18,757	19,007
Net pretax income	110,422	105,207	83,597	95,002	88,794	56,408	57,953
Fixed charges	37,711	33,510	29,172	32,443	31,582	18,905	18,014
Subtract preference dividend requirement	4,810	4,803	4,722	4,719	4,734	2,175	2,166
Total earnings as defined	143,323	133,914	108,047	122,726	115,642	73,138	73,801
<b>FIXED CHARGES</b>							
Interest on long-term debt, including related amort.	21,833	21,855	20,400	22,530	22,512	10,907	10,919
Other interest	9,824	5,560	2,801	3,759	2,688	5,033	4,320
Interest factor applicable to rentals	1,244	1,292	1,249	1,435	1,648	790	609
Fixed charges before preferred dividend requirement	32,901	28,707	24,450	27,724	26,848	16,730	15,848
Ratio of earnings to fixed charges	4.36	4.66	4.42	4.43	4.31	4.37	4.66

Preferred dividends (grossed up) (see below)	4,810	4,803	4,722	4,719	4,734	2,175	2,166
Total fixed charges including preferred dividend	37,711	33,510	29,172	32,443	31,582	18,905	18,014
Ratio of earnings to fixed charges and preferred dividends	3.80	4.00	3.70	3.78	3.66	3.87	4.10

PREFERRED DIVIDEND CALCULATION:

Preferred dividends	3,111	3,111	3,111	3,111	3,111	1,555	1,555
Tax rate	35.32%	35.23%	34.12%	34.08%	34.29%	28.52%	28.20%
Preferred dividends (grossed up)	4,810	4,803	4,722	4,719	4,734	2,175	2,166